

COFFEE & CLEANTECH CRIN Network Innovative Projects

October 8, 2024

powered by



Network of Networks

CRIN does not replicate or compete, we are committed to amplifying and supporting the existing networks in the cleantech ecosystem, providing opportunities to collaborate, convene and collide.



















































A few of CRIN's active industry members (including Canada's largest oil & gas producers):

Arc Resources
Cenovus Energy
ConocoPhillips Canada
Canadian Natural
Resources Limited
Imperial Oil Limited
Pacific Canbriam Energy
Suncor Energy
Tourmaline Oil

Seven Technology Themes across Five Sectors



CLEANER FUELS - REDUCING CARBON INTENSITY



DIGITAL OIL AND GAS TECHNOLOGY



CARBON CAPTURE AND VALUE-ADDED PRODUCTS



METHANE MONITORING,
QUANTIFICATION AND ABATEMENT



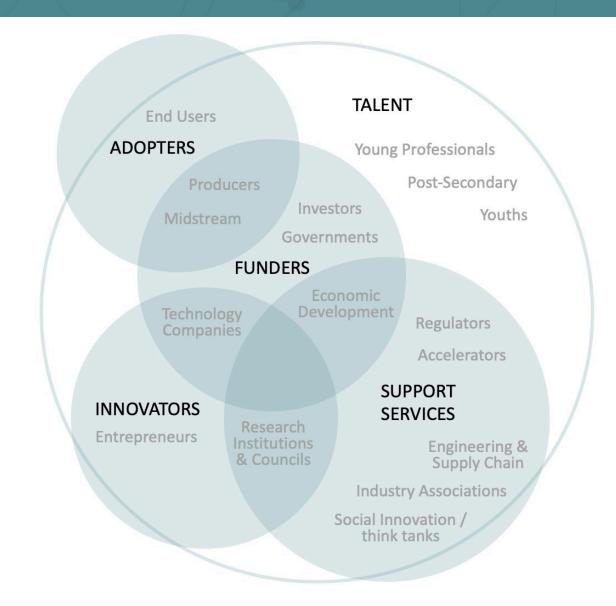
NOVEL HYDROCARBON EXTRACTION



NOVEL LAND AND WELLSITE RECLAMATION



WATER TECHNOLOGY DEVELOPMENT



Join CRIN



- Free to join
- Network with others across the ecosystem
- Access CRIN theme discussion groups on LinkedIn
- Access CRIN events calendar
- Marketing opportunities for your organization
- CRIN newsletters
- Participate in events/panels
- Follow CRIN on Twitter and LinkedIn

Join the CRINetwork!

Land Acknowledgement

Acknowledgement of the land is an important step toward reconciliation. Today, we are gathering from across Canada, please take a moment to recognize the land where you reside and work.

This event is being hosted from Calgary, where we acknowledge and pay tribute to the traditional territories of the peoples of Treaty 7, which include the Blackfoot Confederacy (comprised of the Siksika, the Piikani, and the Kainai First Nations), the Tsuut'ina First Nation, and the Stoney Nakoda. The City of Calgary is also home to the Métis Nation of Alberta (Districts 5 and 6).



AGENDA

1. Welcome

2. Kathairos Solutios Inc.

Simple Methane Elimination Using Nitrogen

3. OptiSeis Solutions Ltd. *EcoSeis: Environmental Footprint Reduction for Subsurface Exploration Programs*

4. Scovan Innovations

HipVap Indirect Fired Steam Generator (IFSG) Commercial Pilot Demonstration

5. Q&A, Wrap-up, Coffee!

Marc Godin

Kelly Doody

Andrea Crook

Emily Munro





Profoundly simple well site methane elimination







An enormous challenge.

"Conversion of pneumatic controllers to zeroemitting technologies, and the elimination of associated gas venting, will be required."

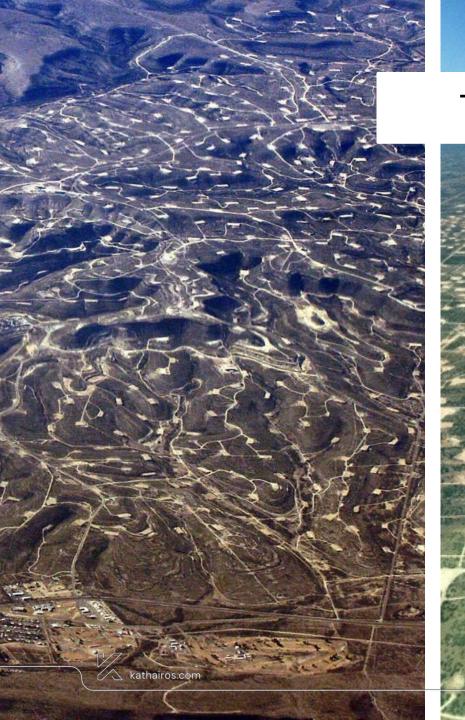
Methane venting is the most pressing emissions issue facing the oil and gas industry.

Producers require a technology that can address the issue effectively, economically, and at the speed and scale necessary to meet regulatory deadlines.

600,000

North American well sites require conversion to zero-vent by 2028 (US) and 2030 (CAN)





The race to deploy is real

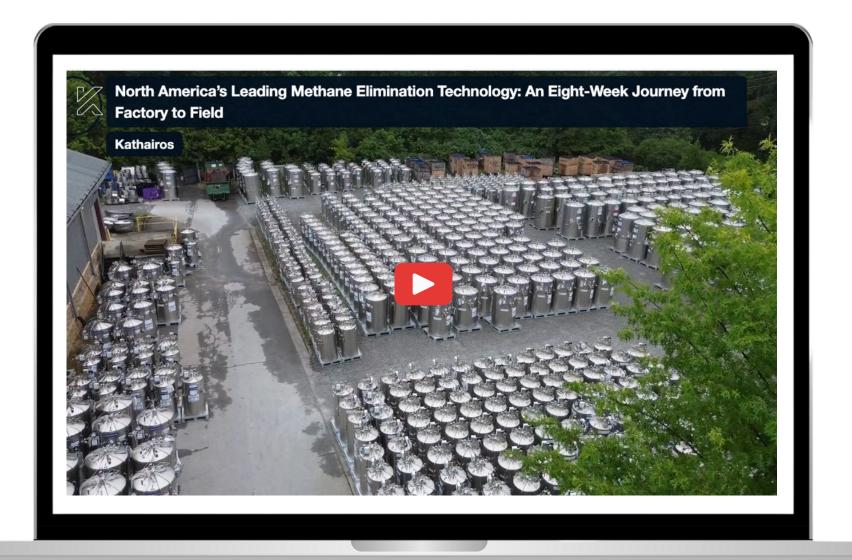






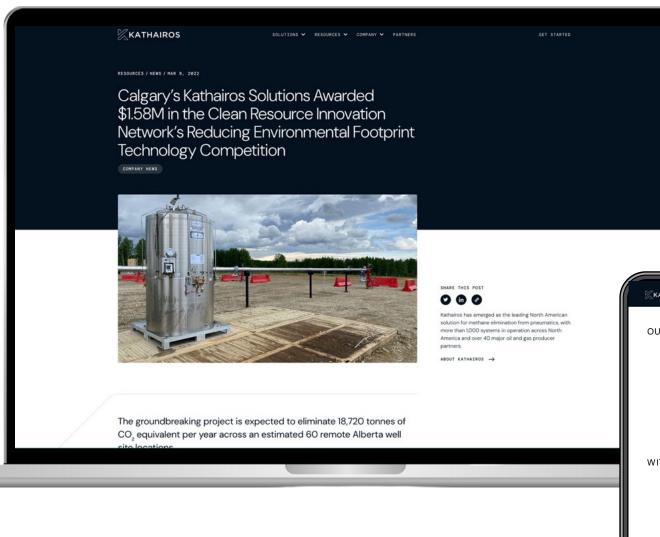
VIDEO:

Speed, scale & adoption in action





March 2022

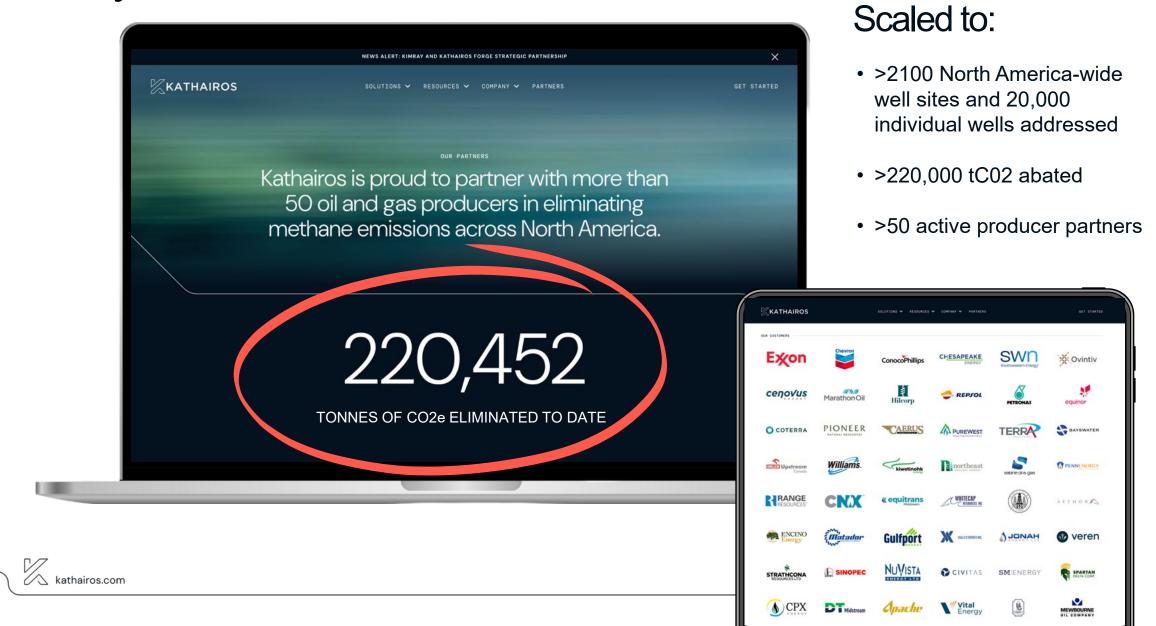


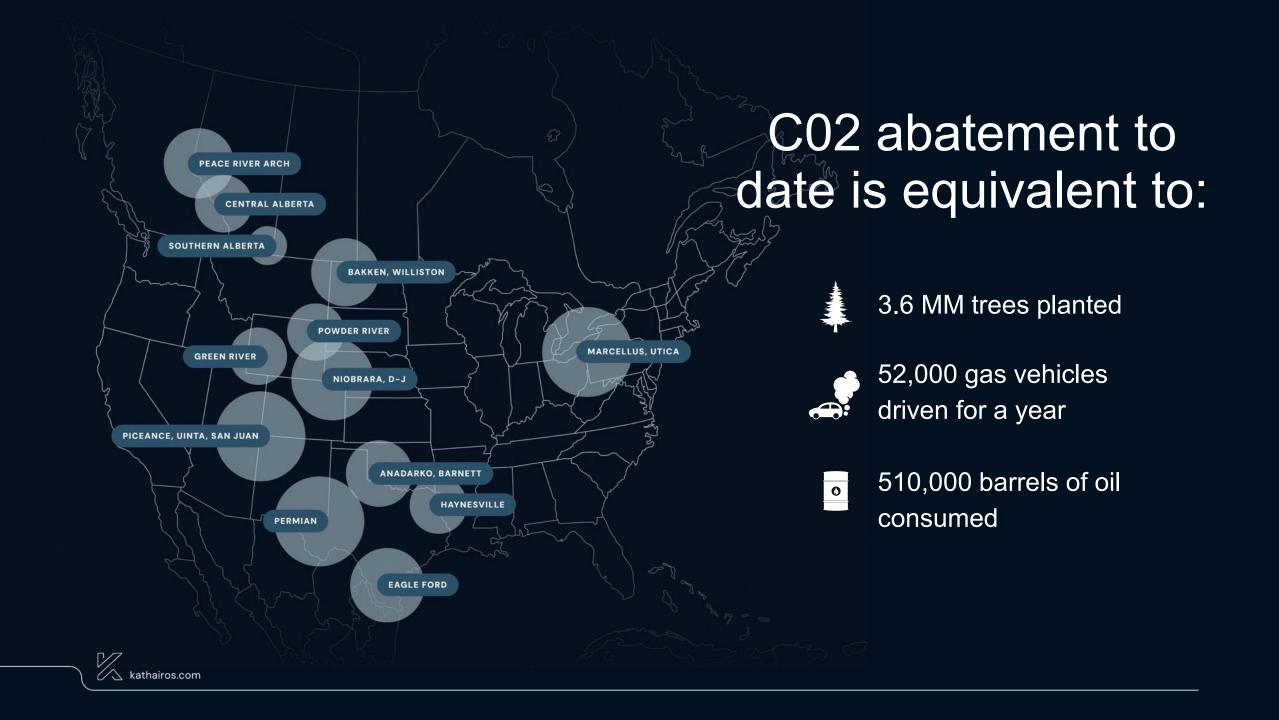
CRIN-funded for:

- 60 remote AB well sites
- 18,720 tC02/yr abated
- 2 producer partners involved



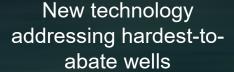
Today





Next Steps





Kathairos submitted a major funding application through the Biden Climate Plan's Methane Emissions Reduction Program (MERP) for \$200 MM in Aug '24.

In partnership with numerous US States and industry associations, we intend to eliminate methane venting at 20,000 marginal well sites across the US using our newest low-vent nitrogen tank.



Kathairos Digital Platform and empirical data dashboard

The value of Kathairos' empirical abatement data has become increasingly apparent with the passing of strict new monitoring, measuring and reporting regulations across the US and Canada.

Our revamped digital platform will launch in Q1 2025, providing unparalleled access to the verifiable and certifiable emissions metrics producers require.



Powerful partnerships enabling continued growth

Kathairos' formal partnership with Kimray, the world's leading manufacturer of pneumatic control systems, is a strategic win for both parties.

Such partnerships allow us to further our mission of bringing effective and affordable methane elimination to today's energy producers, with more to come.



Thank you for your continued support and collaboration on the path to zero-emissions energy production

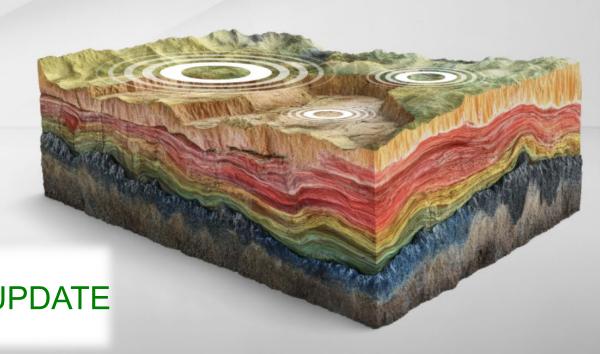
KATHAIROS.COM





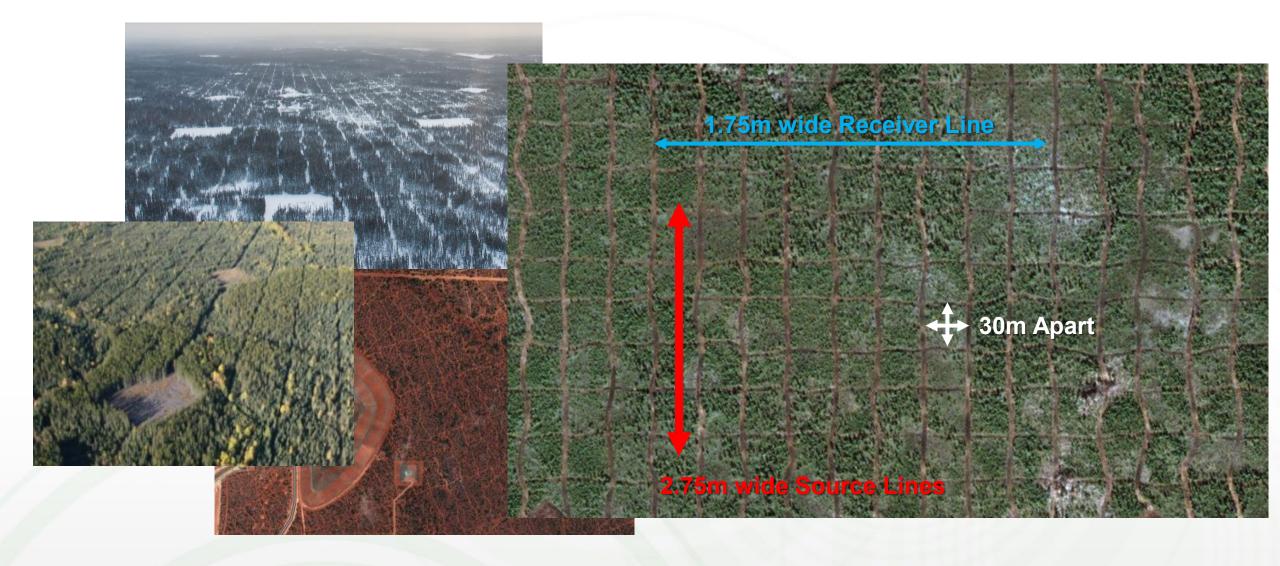
Subsurface Imaging & Analytics

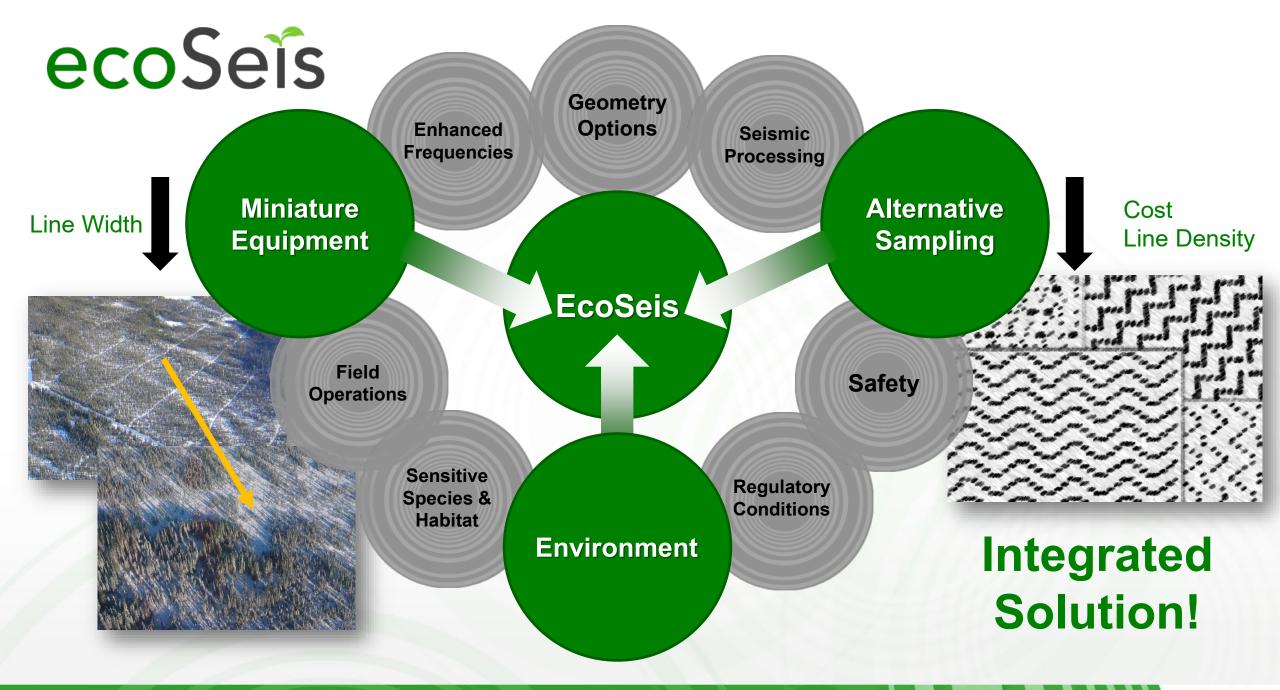






PROBLEM: SEISMIC ACQUISITION FOOTPRINT

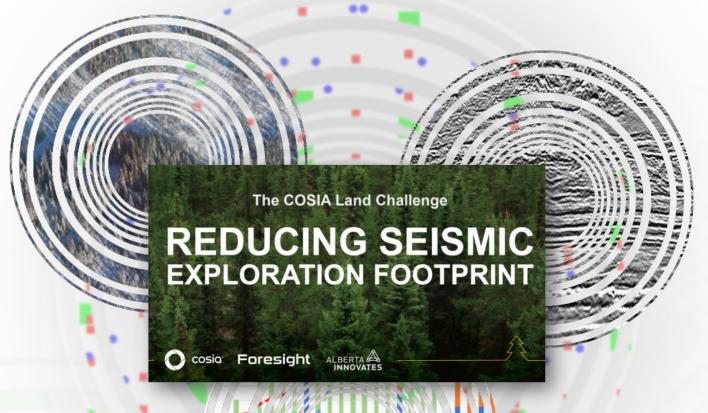




PROJECT GOALS



LAND
FOOTPRINT
& GHG
EMISSIONS
REDUCTIONS
BY >35%



MAINTAIN SUBSURFACE RESOLUTION

SAFE & EFFICIENT OPERATIONS

COST REDUCTIONS

ACHIEVEMENTS: ENVIRONMENT

45-55% Footprint Reduction

Restricting
Line of Site & Easy Access





Wildlife Populations





ACHIEVEMENTS: EMISSION REDUCTIONS

Reduced
Direct Emissions

Less
Biomass Decomposition

Less
Peatland Compaction





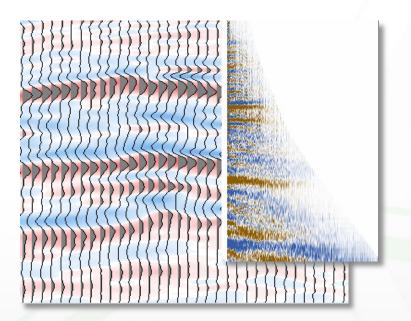


46-58% Reduction in CO2 and 44-53% Reduction in Methane

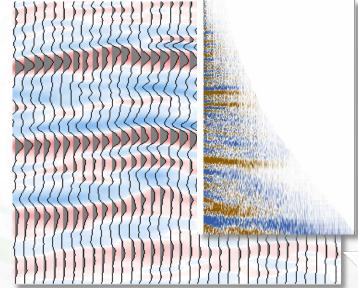
ACHIEVEMENTS: TECHNICAL

ecoSeis

Conventional Seismic NO REDUCTION



53%
LAND FOOTPRINT
REDUCTION

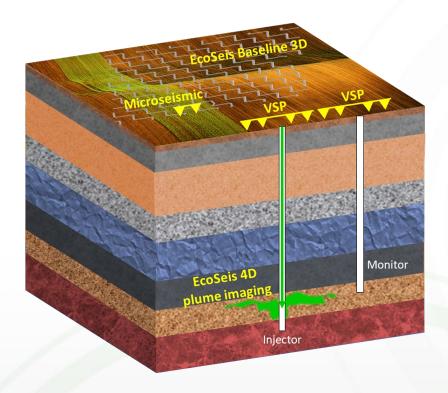




NEXT STEPS...

ecoSeis phase 3

>45% REDUCTION IN LAND FOOTPRINT & GHG EMISSIONS WHILE MAINTAINING DATA QUALITY & PROVING...



DEEP DATA QUALITY FOR CCS 4D



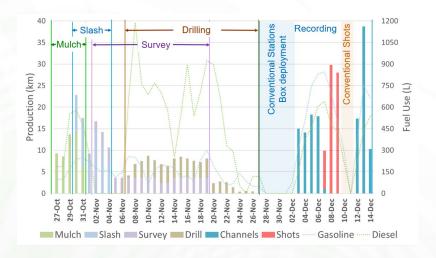
SAFE OPERATIONS
IN VARYING TERRAIN



optiSeis

OptiSeis Solutions Ltd.

ERA Funding: **\$5,000,000**Project Value: **\$16,200,000**



EFFICIENT & COST-EFFECTIVE





ACKNOWLEDGEMENTS









































































National Research Council Canada Conseil national de recherches Canada





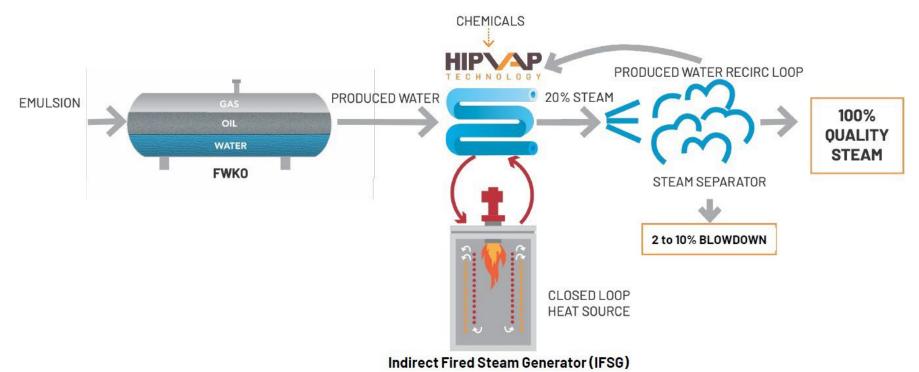
HIPVAP IFSG COMMERCIAL PILOT DEMONSTRATION



OCTOBER 8, 2024



PROJECT OVERVIEW



Objectives:

- Advance the HipVap technology from current TRL 6 up to 8. This is the last major step for commercialization of the technology.
- Integrate an AI/ML component into the design and operation of the IFSG for continuous optimization and performance improvements.

PROJECT O VERVIEW

Replace this:

EVAPORATORS + DRUM BOILERS

OR

WLS + OTSG

De-Oiling Treatment:

PW Glycol Exchanger Skid
ORF Feed Tank
Produced Water Surge Tank
Surge Tank/Desand Skim/Floor Drain Pump Skid
Produced Water Separator System
ORF Feed/Skim/Wash Water Pump Skid
Oil Removal Filter #1
Oil Removal Filter #2
De-Oiled Water Tank
Disposal/ORF Backwash Pump Skid
Inj./PW Inj. Pump Skid
De-Oiled Water/Skim Pump Skid
De-Oiled Water/Skim Pump Skid

Water Treatment:

Raw Water Ion Exchanger Skid
Soft Water Tank
Soft/Utility Water Pump/Make-up Water Heater
Skid
Source Water SAC Backwash/Raw Water
Pump/Heater/Filter Skid
Evaporator Package
Utility BFW Pump/Utility Boiler Skid
Chemical Injection Pump Skids
Chemical Tanks

Raw Water Tank

Steam Generation:

Boiler Feed Water Tank
BFW Booster Pump Skid
High Pressure BFW Pump Skid
Steam Generators
Steam Gen. Blowdown Exchanger Skid
Blowdown Tank
Blowdown Recycle Pump Skid
Blowdown Separator
Steam Silencer Skid

PW Cooler ORF Feed Tank Produced Water Surge Tank Surge Tank/Desand Skim/Floor Drain Pump Skid Produced Water Separator System ORF Feed/Skim/Wash Water Pump Skid

Oil Removal Filter #1
Oil Removal Filter #2

De-Oiled Water Tank Disposal/ORF Backwash Pump Skid

Inj./PW Inj. Pump Skid De-Oiled Water/Skim Pump Skid

Desand Tanks

Lime Feed Package
MagOx Feed Package
WLS
WLS Overflow Tank
WLS Overflow Tank Pump
After Filters Package
WAC Primary Package
WAC Polish Package
Dirty Backwash Tank
Dirty Backwash Pump

BFW / BD Exchanger BFW Tank BFW Tank Pump OTSGs LP Steam Separator

Backwash Pump

With this:

HIPVAP IFSG SYSTEM

Feed Tank

Chemical Injection Pump Skids Chemical Tanks

Hot Oil Heater + Heat Medium Fill
Hot Oil Expansion Drum
LP + HP HO Recirculation Drum
IFSG Pre-Heater
IFSG Heater
Steam Separator
Flash Vapour Condenser
Recovered Condensate Drum
HP Feed Pump
IFSG Recirculation Pump
RC Pump





- Successfully designed and commissioned the pilot.
- Process generates steam from produced water (PW) taken directly from the FWKO and treaters upstream of the PW coolers. Steam was sent straight into the steam header of the host site.
- Operations fully tied into the live facility without disruption to the base plant.
- Generated over 10,000 m³ of steam to date.
- Successfully completed several test series:
 - 5 baseline tests.
 - 39 technology validation & exploratory tests.
 - ~830 total hours of optimization and performance testing
 - Completed testing on up to 8 times higher hardness concentration feedwater than industry average.
 - Conducted 2 ORSIL bench tests.
 - Currently in operation performing additional limit and use case testing until mid November 2024.
- Developed data visualization and analytics board, along with a digital twin and soft sensors. Al work is ongoing and continues to drive towards valuable Al-insights for HipVap operations.



LESSONS LEARNED

- Schedule delays due to non-technology related equipment failures: The cost savings in procuring lower-end equipment was eaten up (and more).
- Recirculated Brine Pump Seal: Seal failures due to the composition of the recirculated brine was a primary cause of pilot downtime. Changing to a hard seal face design later in the pilot helped with this; further changes to the pump seal design are planned for the commercial unit.
- **Anti-Scalant Requirement:** Anti-scale chemical injection may not provide enough scale prevention to outweigh cost trade-off.
- Design Improvements: Numerous instances of "it would have been better if we had done ..." have all been transferred to our commercial design.
- AI-Platform Development: More focus on commercial product vision in collaboration with Drishya AI early on would have reduced the development time for the AI-powered optimization platform.



OPPORTUNITIES

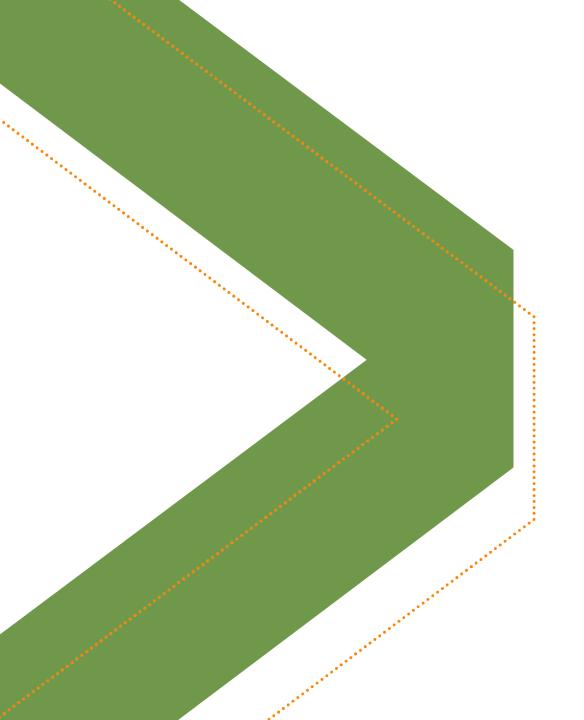
- Technology suppliers with opportunities to further reduce carbon footprint.
- Chemical suppliers with cost saving opportunities.
- End users wanting to support further testing or target specific use cases, and/or engage in a FEED study for a commercial installation.

NEXT STEPS

- Complete additional steady state, challenge, and use case testing by November 2024
- Continue to gather data and validate/advance the Brains platform
- Engage with prospective clients for future commitment to a FEED study and first commercial installation









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Scovan.ca







How did we do today?



October 8, 2024 9:00am MT

