

Report on the 2020 Perimeter Monitoring Program and Perimeter Extraction System

Parkland Burnaby Refinery

Parkland Refining (B.C.) Ltd.

Project number: 60626755

June 17, 2021

Statement of Qualifications and Limitations

The attached Report (the "Report") has been prepared by AECOM Canada Ltd. ("AECOM") for the benefit of the Parkland Refining (B.C.) Ltd. (Client) in accordance with the agreement between AECOM and Client, including the scope of work detailed therein (the "Agreement").

The information, data, recommendations and conclusions contained in the Report (collectively, the "Information"):

- is subject to the scope, schedule, and other constraints and limitations in the Agreement and the qualifications contained in the Report (the "Limitations");
- represents AECOM's professional judgement in light of the Limitations and industry standards for the preparation of similar reports;
- may be based on information provided to AECOM which has not been independently verified;
- has not been updated since the date of issuance of the Report and its accuracy is limited to the time period and circumstances in which it was collected, processed, made or issued;
- must be read as a whole and sections thereof should not be read out of such context;
- was prepared for the specific purposes described in the Report and the Agreement; and
- in the case of subsurface, environmental or geotechnical conditions, may be based on limited testing and on the assumption that such conditions are uniform and not variable either geographically or over time.

AECOM shall be entitled to rely upon the accuracy and completeness of information that was provided to it and has no obligation to update such information. AECOM accepts no responsibility for any events or circumstances that may have occurred since the date on which the Report was prepared and, in the case of subsurface, environmental or geotechnical conditions, is not responsible for any variability in such conditions, geographically or over time.

AECOM agrees that the Report represents its professional judgement as described above and that the Information has been prepared for the specific purpose and use described in the Report and the Agreement, but AECOM makes no other representations, or any guarantees or warranties whatsoever, whether express or implied, with respect to the Report, the Information or any part thereof.

Without in any way limiting the generality of the foregoing, any estimates or opinions regarding probable construction costs or construction schedule provided by AECOM represent AECOM's professional judgement in light of its experience and the knowledge and information available to it at the time of preparation. Since AECOM has no control over market or economic conditions, prices for construction labour, equipment or materials or bidding procedures, AECOM, its directors, officers and employees are not able to, nor do they, make any representations, warranties or guarantees whatsoever, whether express or implied, with respect to such estimates or opinions, or their variance from actual construction costs or schedules, and accept no responsibility for any loss or damage arising therefrom or in any way related thereto. Persons relying on such estimates or opinions do so at their own risk.

Except (1) as agreed to in writing by AECOM and Client; (2) as required by law; or (3) to the extent used by governmental reviewing agencies for the purpose of obtaining permits or approvals, the Report and the Information may be used and relied upon only by Client.

AECOM accepts no responsibility, and denies any liability whatsoever, to parties other than Client who may obtain access to the Report or the Information for any injury, loss or damage suffered by such parties arising from their use of, reliance upon, or decisions or actions based on the Report or any of the Information ("improper use of the Report"), except to the extent those parties have obtained the prior written consent of AECOM to use and rely upon the Report and the Information. Any injury, loss or damages arising from improper use of the Report shall be borne by the party making such use.

This Statement of Qualifications and Limitations is attached to and forms part of the Report and any use of the Report is subject to the terms hereof.

AECOM: 2015-04-13

© 2009-2015 AECOM Canada Ltd. All Rights Reserved.

Executive Summary

On behalf of Parkland Refining (B.C.) Ltd. (Parkland), AECOM Canada Ltd. (AECOM) completed monitoring and sampling as part of the Perimeter Monitoring Program (PMP) and performed operations, maintenance and monitoring of the Perimeter Extraction System (PES), at the Burnaby Refinery (Refinery) throughout 2020. The PMP and PES are performed under the oversight of the British Columbia Ministry of Environment and Climate Change Strategy (ENV). This report summarizes the activities associated with the 2020 PMP and PES programs.

The Refinery is composed of three areas which are collectively known as the "Site":

1. Area 1: Located at the northern terminus of Willingdon Avenue, this area functions primarily as a tank farm and blending facility
2. Area 2: Located near the end of Penzance Drive, this area contains the refining process units
3. Area 3: Located north of Area 1, this area is leased from the Port, and contains the wharf and some rail loading facilities

Perimeter Monitoring Program

The purpose of the PMP is to monitor groundwater environmental conditions along the down gradient boundary of the Refinery. The PMP is executed once in the wet season (high groundwater table) and once in the dry season (low groundwater table). The two events in 2020 were completed over the following periods:

- Wet Season Event – March 17 to April 14, 2020
- Dry Season Event – August 10 to 27, 2020

The results of the PMP groundwater samples are compared to the Contaminated Sites Regulation (CSR) standards for the "protection of marine aquatic life" (AW) (CSR standards) and the Site-Specific Screening Levels (SSSLs). Site-Specific Screening Levels (SSSLs) for select parameters were developed to evaluate potential risks to Burrard Inlet resulting from impacted Site groundwater. The CSR Standards and SSSLs are used as trigger concentrations which indicate the need for further focused investigation/evaluation or remedial action.

Areas 1 and 3 Perimeter Monitoring Program Summary

The sampling program and results for the Areas 1 and 3 PMP for 2020 are summarized in the table below.

Total number of monitoring wells included in the PMP for Areas 1 and 3:	32
Total number of monitoring wells sampled during the wet event:	31*
Total number of monitoring wells sampled during the dry event:	31*
Total number of monitoring wells characterized by groundwater sample concentrations below CSR AW standards for petroleum hydrocarbons (PHCs ¹) and/or polycyclic aromatic hydrocarbons (PAHs) parameters for both events	27
Total number of monitoring wells characterized by groundwater sample concentrations below SSSLs, but above the CSR AW standards for PHCs and/or PAHs for either one or both events	3
Total number of monitoring wells characterized by groundwater sample concentrations above SSSLs for PHCs and/or PAHs parameters for either one or both events	1

¹ PHCs including one or more of light and heavy extractable petroleum hydrocarbons in water (LEPHw/HEPHw), extractable petroleum hydrocarbons in water (EPHw_{C10-C19}/EPHw_{C19-C32}), volatile petroleum hydrocarbons in water (VPHw), and/or benzene/toluene/ethylbenzene/xylanes (BTEX),

* - discrepancies in number of monitoring wells sampled are due to dry monitoring wells; see report for details

The samples collected from a single well in Area 3 (U07-10S) contained reported concentrations of both PHCs and PAHs above the SSSLs and CSR standards in both events. U07-10S represents a previously investigated area of isolated contamination where PHC and PAH concentrations have exceeded the SSSLs. Nearby monitoring wells continue to demonstrate vertical and horizontal delineation is maintained.

Three monitoring wells in Area 3 (A3MW02-07, A3MW02-08, and A3MW03-02) contained concentrations of PHCs and/or PAHs above the CSR AW standards, but below the SSSLs. These concentrations were generally consistent with historical concentrations reported in samples from these locations.

In October 2015, the air sparge system located in Area 3 was temporarily turned off to assess whether further active remediation in the area was required. Concentration trends of evaluated PAH parameters in A3MW02-07 and A3MW02-08 appear to increase between 2015 and 2018, when concentrations stabilized. The increasing concentration trends prior to 2019 may be attributed to rebound following the dormancy of the Area 3 AS system. In 2020 concentrations of evaluated PAH parameters and total PAHs in A3MW02-07 and A3MW02-08 were generally stable or slightly decreasing since 2018. The AS system remained on permanent standby throughout 2020.

Although A3MW03-02 and U07-10S are also within the influence of the air sparge system, the effect of the system is less evident. At these locations fluctuations in concentrations appear to correlate more closely with changes in groundwater elevation. The tidal influence present in this area will affect both gradient and groundwater elevation which may contribute to variability in sample results at these locations.

The concentrations of contaminants of concern in samples collected as part of the 2020 PMP for Areas 1 and 3 do not indicate an immediate need for additional investigation or remediation. Ongoing monitoring of Area 3 will continue without the influence of the AS system. The Area 1 and 3 PMP will therefore continue in 2021 with a similar scope of work as completed in 2020.

Area 2 Perimeter Monitoring Program Summary

The sampling program and results for the Area 2 PMP for 2019 are summarized in the table below.

Total number of monitoring wells included in the PMP for Area 2:	39
Total number of monitoring wells sampled during the wet event:	32*
Total number of monitoring wells sampled during the dry event:	17*
Total number of monitoring wells characterized by groundwater sample concentrations below CSR AW standards for PHCs, PAHs, and/or dissolved metal parameters for both events	29
Total number of monitoring wells characterized by groundwater sample concentrations below SSSLs but above the CSR AW standards for PHCs, PAHs and/or dissolved metals for either one or both events	2
Total number of monitoring wells characterized by groundwater sample concentrations above SSSLs for PHCs, PAHs and/or dissolved metals for either one or both events	1

* - discrepancies in the number of monitoring well sampled are typically due to dry wells; see report for details

The single SSSL exceedance was associated with the reported xylenes concentration in one well (A2MW09-11) located down gradient of the central section of the PES. Samples from this well have historically contained elevated concentrations of xylenes above the SSSL but have generally demonstrated a decreasing trend since the PES was commissioned. Due to insufficient water in this well, sampling of this well is typically only possible during the wet season event.

The other two sample locations with reported concentrations above the CSR were MW11-4S and G2-3B for dissolved copper and pyrene, respectively. The reported concentrations were within historical ranges for these parameters.

The results of the 2020 PMP for Area 2 do not indicate an immediate need for additional investigation or remediation other than the continued operation of the PES and continued monitoring of MW11-4S and G2-3B for on-going trend development. The Area 2 PMP will therefore continue in 2021 with a similar scope of work as completed in 2020.

Area 2 Perimeter Extraction System

The PES is a line of closely spaced extraction wells along the Area 2 northern fence line of the Refinery. The pumps in the PES wells extract total fluids to depress the groundwater table and preclude the off-site migration of light non-aqueous phase liquid (LNAPL) and dissolved phase petroleum hydrocarbons (PHCs) in groundwater that originate from Area 2.

Throughout 2020, a water column in the extraction wells measuring one meter above the pump intake during pump operation was used as a pump performance indicator and a trigger for troubleshooting and/or replacement of a groundwater extraction pump. If the pump did not function following troubleshooting or demonstrated poor reliability, then it was removed and replaced with a working pump from the spare pump inventory.

An annual average water column of less than one meter was sustained at 33 of the 40 extraction wells, indicating satisfactory performance. Of the seven extraction wells with average water columns greater than one meter, six were located in the eastern section of the PES and one was located in the western section of the PES. In all instances, these wells are outside of the known LNAPL plume in Area 2.

In 2020, the PES collected a total fluid volume of 32,269 cubic meters. Of that volume, 211 litres are estimated to represent LNAPL.

In 2020, the PES effectively controlled potential off-site migration of LNAPL and dissolved phase PHCs based on:

- reliable hydraulic drawdown in extraction wells across the entire PES;
- comparison of groundwater elevations in monitoring wells near the PES against reference static groundwater elevations collected prior to the PES operation;
- groundwater contouring (including particle path evaluations) performed on a quarterly basis; and,
- general stability of the groundwater quality down gradient of the PES.

It is recommended that the PES continue to be operated in 2021 in a similar manner as 2020.

Quality information

Prepared by



Justin Becker, B.A.Sc., EIT
Junior Engineer

Reviewed by



Stephen Sumsion, P.Eng.
Environmental Engineer

Verified by



Lesley Reid, P.Eng., CSAP
Environmental Engineer

Revision History

Revision	Revision date	Details	Authorized	Name	Position
1	April 14, 2021	DRAFT	For client comment	Stephen Sumsion	PM
2	June 17, 2021	FINAL	For ENV submission	Stephen Sumsion	PM

Distribution List

# Hard Copies	PDF Required	Association / Company Name
1		Parkland Refining (B.C.) Ltd.
1		Ministry of the Environment and Climate Change Strategy

Prepared for:

Parkland Refining (B.C.) Ltd.
355 North Willingdon Avenue
Burnaby, BC V5C 1X4

Prepared by:

AECOM Canada Ltd.
3292 Production Way
Suite 330
Burnaby, BC V5A 4R4
Canada

T: 604.444.6400
F: 604.294.8597
aecom.com

© 2021 AECOM Canada Ltd.. All Rights Reserved.

This document has been prepared by AECOM Canada Ltd. ("AECOM") for sole use of our client (the "Client") in accordance with generally accepted consultancy principles, the budget for fees and the terms of reference agreed between AECOM and the Client. Any information provided by third parties and referred to herein has not been checked or verified by AECOM, unless otherwise expressly stated in the document. No third party may rely upon this document without the prior and express written agreement of AECOM.

Table of Contents

Executive Summary	ii
1. INTRODUCTION	10
2. GEOLOGY AND HYDROGEOLOGY OVERVIEW	10
3. BACKGROUND	11
3.1 Perimeter Monitoring Program Background	11
3.2 Perimeter Extraction System Background.....	11
3.3 Air Sparge and MTBE Systems Summary	12
4. REGULATORY CONTEXT	12
4.1 Groundwater Site-Specific Screening Levels	12
4.2 Applicable Standards and Screening Levels.....	13
5. SCOPE OF WORK	14
6. AREAS 1 AND 3 PERIMETER MONITORING RESULTS	14
6.1 Groundwater Analytical Results.....	15
6.2 Area 1 and 3 PMP Summary.....	18
7. AREA 2 PERIMETER MONITORING RESULTS	19
7.1 Groundwater Analytical Results.....	20
7.2 Area 2 PMP Summary	22
8. PES OPERATIONS AND PERFORMANCE	23
8.1 Overview	23
8.2 Summary of Operation and Monitoring Data.....	23
8.2.1 Semi Monthly Extraction Pump Monitoring	23
8.2.2 Quarterly Monitoring	25
8.2.3 Total Fluid and Effluent Extraction Rates.....	25
8.3 Maintenance	27
8.4 Performance Assessment.....	27
8.5 Capture Assessment	29
8.6 Summary	31
9. AIR SPARGE and MTBE SYSTEMS.....	31
9.1 Area 3 Air Sparge System	31
9.2 Area 2 Air Sparge System	31
9.3 Area 2 MTBE Remediation Area	31
10. CONCLUSIONS and RECOMMENDATIONS	32
11. REFERENCES	34

Figures (at back of report)

Figure 1	Refinery Site Plan and Location Map Areas 1, 2 and 3
Figure 2	Areas 1 and 3 Sentry Wells
Figure 3	Area 2 Sentry Wells
Figure 4	Area 2 Perimeter Extraction System
Figure 5	Upper Bench Extraction Well and Monitoring Well Groundwater Elevations for February 2020
Figure 6	Upper Bench Extraction Well and Monitoring Well Groundwater Elevations for May 2020

Figure 7	Upper Bench Extraction Well and Monitoring Well Groundwater Elevations for August 2020
Figure 8	Upper Bench Extraction Well and Monitoring Well Groundwater Elevations for November 2020
Figure 9	Perimeter Extraction System Groundwater Elevations and Contours – February 2020
Figure 10	Perimeter Extraction System Groundwater Elevations and Contours – May 2020
Figure 11	Perimeter Extraction System Groundwater Elevations and Contours –August 2020
Figure 12	Perimeter Extraction System Groundwater Elevations and Contours –November 2020

Tables (in report)

Table 1 Summary of Air Sparge and MTBE Systems	12
Table 2 Site-Specific Screening Levels.....	13
Table 3 Areas 1 and 3 Monitoring Wells Included in the 2020 PMP	15
Table 4 Summary of 2020 PMP Sampling Program for Area 1 and 3.....	15
Table 5 Areas 1 and 3 PMP Analytical Program Summary.....	16
Table 6 Overview of Areas 1 and 3 Groundwater Results	16
Table 7 Summary of Area 1 Samples with Concentrations above the Site Standards	17
Table 8 Area 2 Monitoring Wells Included in the 2020 PMP	19
Table 9 Summary of PMP Sampling Program for Area 2.....	19
Table 10 Area 2 PMP Analytical Program Summary.....	20
Table 11 Overview of Area 2 Groundwater Results	21
Table 12 Summary of Area 2 Samples with Concentrations above the Site Standards	21
Table 13 Summary of Average Water Column Above Active Extraction Pumps.....	24
Table 14 Summary of Total Fluids and LNAPL Removed by the PES	26

Tables (at back of report)

Table 1-1	Areas 1 and 3 Groundwater Monitoring Data Semi-Annual Perimeter Monitoring Program
Table 1-2	Areas 1 and 3 Concentrations of Extractable Petroleum Hydrocarbons in Groundwater Semi-Annual Perimeter Monitoring Program
Table 1-3	Areas 1 and 3 Concentrations of Polycyclic Aromatic Hydrocarbons in Groundwater Semi-Annual Perimeter Monitoring Program
Table 2-1	Area 2 Groundwater Monitoring Data Semi-Annual Perimeter Monitoring Program
Table 2-2	Area 2 Concentrations of Petroleum Hydrocarbons in Groundwater Semi-Annual Perimeter Monitoring Program
Table 2-3	Area 2 Concentrations of Polycyclic Aromatic Hydrocarbons in Groundwater Semi-Annual Perimeter Monitoring Program
Table 2-4	Area 2 Concentrations of Dissolved Metals in Groundwater Semi-Annual Perimeter Monitoring Program
Table 2-5	Summary of Extraction Rates - Perimeter Extraction System

Graphs (at back of report)

Graph 1	Concentrations of Acridine, Acenaphthene, Benzo(a)pyrene and LEPHw in Area 3 Monitoring Well U07-10S
Graph 2	Concentrations of Acenaphthene, Anthracene, Naphthalene, and Pyrene in Area 3 Monitoring Well A3MW02-07
Graph 3	Concentrations of Pyrene in Area 3 Monitoring Well A3MW02-08

Graph 4	Concentrations of LEPHw and Pyrene in Area 3 Monitoring Well A3MW03-02
Graph 5	Concentrations of LEPHw, VPHw, Toluene, Xylenes, and Naphthalene in Area 2 Monitoring Well A2MW09-11
Graph 6	Concentrations of Pyrene in Area 2 Monitoring Well G2-3B
Graph 7	Concentration of Dissolved Copper in Area 2 Monitoring Well MW11-4S

Appendices

- Appendix A Perimeter Extraction System
- Appendix B Regulatory Context and SSSLs
- Appendix C Field Program and Methods
- Appendix D 2020 Laboratory Analytical Data (Sent as separate package electronically with Full Report)
- Appendix E Quality Assurance and Quality Control Summary

1. INTRODUCTION

The objective of this report is to document the following information to the British Columbia (BC) Ministry of Environment and Climate Change Strategy (ENV):

- 2020 groundwater results from the Refinery Perimeter Monitoring Program (PMP) (wet and dry season events), and
- 2020 performance of the Refinery Area 2 Perimeter Extraction System (PES) located along the downgradient perimeter of the Parkland (formerly Chevron) Burnaby Refinery (Refinery).

AECOM Canada Ltd. (AECOM) has prepared this report on behalf of Parkland Refining (B.C.) Ltd.

The Site is located on the south side of Burrard Inlet. The Refinery is composed of three areas which are collectively known as the “Site” (**Figure 1**).

1. Area 1: Located at the northern terminus of Willingdon Avenue, this area functions primarily as a tank farm and blending facility (**Figure 2**).
2. Area 2: Located near the end of Penzance Drive, this area contains the refining process units (**Figure 3** and **Figure 4**).
3. Area 3: Located north of Area 1, this area contains the wharf and some rail loading facilities (**Figure 2**). This area is leased from the Port of Vancouver and is further divided into two portions:
 - a. Land reclaimed from Burrard Inlet, and
 - b. Burrard Inlet water lot, including the wharf.

2. GEOLOGY AND HYDROGEOLOGY OVERVIEW

The surficial geology of the Site is generally characterized by varying depths of Pleistocene age glacial till overlying Tertiary bedrock composed of mudstone with minor interbeds of fine-grained sandstone. Soil conditions encountered during drilling programs conducted by AECOM over the years are generally consistent with published surficial geology maps (Holocene sediments) (URS 2012). Fill materials are also encountered in some locations above the glacially consolidated materials. Soil that is close to the foreshore contains marine type sediments with entrained shells.

In Area 2, the topography consists of a flat central portion where most of the Refinery infrastructure is located. To the north, there is a short slope down to a benched area where the water storage ponds are located. This first bench is called the Upper Bench and is bounded to the north by the Area 2 fence line. Just beyond the fence line there is another drop in elevation to a second narrow bench at the Refinery property line, referred to as the Lower Bench. The elevation continues to drop to the Canadian Pacific Railway (CPR) right-of-way (ROW) and afterwards, to the foreshore of Burrard Inlet.

Consistent with the steep northward slope of the ground surface, groundwater flows northward from the central upland areas of the Refinery towards Burrard Inlet. Low permeability soil and bedrock restrict groundwater flow and contaminant migration.

Monitoring wells on-site have a total depth ranging between 1.3 meters (m) and 26.7 m below the top of monitoring well casing. Groundwater depths vary with land surface elevation. In general, the depth to groundwater is shallower near the Foreshore and deeper in upland areas (URS 2012).

The hydraulic conductivities for the PES area range from 5×10^{-6} meters per second (m/s) to 1×10^{-10} m/s (URS 2013a). The estimated time required for groundwater to travel from the PES to the Parkland

property boundary under non-pumping conditions is six months (URS 2013b). This was calculated using the following assumptions.

- Hydraulic conductivity of 1.1×10^{-6} m/s. This represents the highest measured conductivity from the central section of the PES where most of the light non-aqueous phase liquid (LNAPL) is encountered. This conductivity was measured at well MW10-2D that is screened entirely within the till.
- Calculated groundwater velocity of 30.5 meters/year (m/yr.) under non-pumping conditions.
- The distance from the PES extraction wells on the Upper Bench to the Refinery property line is approximately 15 m.

The groundwater table in Area 3, like the topography, is relatively flat with a gentle slope northward to Burrard Inlet. Groundwater flows northward from Area 1 towards Area 3 and Burrard Inlet. Groundwater elevations near the shoreline are tidally influenced. Siltstone and sandstone bedrock in Area 1 has a hydraulic conductivity of less than 10^{-6} m/s and yields less than 1 litre/minute (Morrow, 2001).

3. BACKGROUND

3.1 Perimeter Monitoring Program Background

The purpose of the PMP is to monitor groundwater environmental conditions along the down gradient boundary of the Refinery. The following bullets are intended to provide relevant program background since the initiation of the PMP in 2004.

- The scope of the original semi-annual groundwater monitoring and sampling program was outlined to the British Columbia (BC) Ministry of Environment (ENV) by Chevron Canada Limited (CCL) in their letter entitled, *Chevron Refinery Well Monitoring Program*, dated October 31, 2003.
- Sentry wells are monitoring wells typically located outside of known Areas of Environmental Concern (AECs).
- Monitoring wells located in the AECs are monitored as part of separate investigation, mitigation, and/or remediation programs. Several of the Area 2 Sentry wells are within the influence of remedial activities.
- Following the 2016 PMP, monitoring and sampling of the methyl tert-butyl ether (MTBE) AEC was reduced from 22 monitoring wells to five monitoring wells in 2017. Based on evaluation of the groundwater quality in the Report on the 2015 and 2016 PMP and PES, the remediation in the MTBE AEC is considered complete. The system status was changed to dormant and the area is no longer considered an AEC (AECOM, 2017).
- Consistent with the intent of the PMP, AECOM monitored 71 sentry monitoring wells at the Refinery perimeter in 2020.

3.2 Perimeter Extraction System Background

The purpose of the PES is to provide a hydraulic barrier to intercept and preclude the off-site migration of LNAPL and dissolved phase petroleum hydrocarbons (PHCs) in groundwater originating from the Area 2 LNAPL plume.

The following bullets are intended to provide relevant system background since the initiation of the PES in 2010.

- In the summer of 2010, the initial portion of the PES was installed along the northern perimeter of Area 2 consisting of 10 total fluid pumps and associated extraction wells. This installation is currently

referred to as the central section (**Figure 4**). Since 2010, all these extraction wells have been replaced with deeper extraction wells to improve the hydraulic capture in this area.

- In the summer of 2011, the PES was expanded to the east to include the Flare Stack Area. The expansion included the installation of an additional 17 pumping locations and associated infrastructure. This installation is currently referred to as the eastern section (**Figure 4**).
- In the summer of 2012, the PES was expanded to the west to the edge of the ponds area. The expansion included the installation of an additional 13 pumping locations and associated infrastructure. This installation is currently referred to as the western section (**Figure 4**).
- In 2015, the common header of the eastern section of the PES was enlarged.
- In 2016, the common header of the western and central sections of the PES were enlarged.
- In 2017, the PES process was expanded to include an effluent oil water separator (OWS), including a LNAPL storage tank, and a sequestering agent dosing system.

3.3 Air Sparge and MTBE Systems Summary

To improve the reliability of perimeter compliance, groundwater extraction and treatment systems have been installed and operated at the Refinery at various times in the past. **Table 1** summarizes these systems and their current status.

Table 1 Summary of Air Sparge and MTBE Systems

System Name	Location	Status	Figure Reference
Area 3 Air Sparge System	Area 3	Standby since 2015	Figure 2
Area 2 Air Sparge System	Area 2	Standby since 2012	Figure 3
Area 2 MTBE Extraction System	Area 2	Standby since 2014 Dormant since 2015	NA*

NA - Not applicable

* Figures and additional evaluation of the MTBE Extraction system are provided in the Report on the 2015 and 2016 PMP and PES (AECOM, 2017).

4. REGULATORY CONTEXT

The *Environmental Management Act* (EMA) was brought into force on July 8, 2004. The applicable regulation under the EMA is the Contaminated Sites Regulation (CSR). The CSR came into effect April 1, 1997 and provides a framework to investigate, assess, and remediate contaminated sites in BC. thirteen amendments to the CSR have been completed since 1997, with the most recent being Stage 13, which came into effect on February 1, 2021.

Federal environmental legislation applicable to Burrard Inlet adjacent to the Site includes the *Canada Fisheries Act*. A summary of the applicable regulatory context is provided in **Appendix B**.

4.1 Groundwater Site-Specific Screening Levels

Site-Specific Screening Levels (SSSLs) for select parameters were developed by SLR Consulting Canada Ltd. (SLR), with the support of Parkland and AECOM, to evaluate potential risks to Burrard Inlet resulting from impacted Site groundwater. The SSSLs were based on the CSR Stage 10 Omnibus Amendments in addition to the Updated Screening Levels (USLs) and Risk-Based Management Targets (RBMTs) developed for application along the Foreshore downslope of Area 2 of the Refinery. Upon the

release of subsequent housekeeping amendments, these SSSLs were verified and no updates were warranted.

The SSSLs are listed in **Table 2** below, and the basis for their development is presented in **Appendix B**. The SSSLs were first introduced in the *Report on the 2015 and 2016 Perimeter Monitoring Program and Perimeter Extraction System, Chevron Burnaby Refinery, Burnaby British Columbia* (AECOM 2017).

Table 2 Site-Specific Screening Levels

PHCs		PAHs		Metals	
PCOC	SSSL ($\mu\text{g/L}$)	PCOC	SSSL ($\mu\text{g/L}$)	PCOC	SSSL ($\mu\text{g/L}$)
LEPHw	3000	Acridine	30	Cadmium	90
VPHw	15000	Anthracene	40	Chromium	500
Benzene	21000	Benzo(a)pyrene	2.8	Cobalt	1100
Ethylbenzene	3200	Fluoranthene	40	Copper	62
Toluene	7700	Naphthalene	440	Lead	1400
Xylenes	3300	Pyrene	40	Nickel	750
				Uranium	1000
				Zinc	900

Notes:

PHC – Petroleum Hydrocarbon Concentrations

PAH – Polycyclic Aromatic Hydrocarbons

PCOC – Potential Contaminants of Concern

$\mu\text{g/L}$ – micrograms per litre

In December 2020, ENV provided comment by e-mail that recognized that Parkland had prepared SSSLs as “threshold” concentration for evaluation but re-enforced that they do not replace the CSR standards unless formally approved by ENV. Parkland is using the SSSLs as an extra layer of assessment to identify areas of greater environmental concern. The SSSLs are being used to target investigation and monitoring activities on the site. They are used in conjunction with the applicable CSR standards.

4.2 Applicable Standards and Screening Levels

The Site is zoned for heavy industrial use. The nearest surface water downgradient of the Site is Burrard Inlet, located approximately 10 m to the north of portions of Area 1, and 40 m north of Area 2. Area 3 borders Burrard Inlet and includes a water lot within the inlet. This results in the application of the CSR standards for the protection of marine aquatic life (AW) based on the assessment of the Site's hydrogeology and potential pathways using available data from numerous soil and groundwater investigations². In addition to Burrard Inlet, Rainbow Creek is located within close vicinity to MW17-04 resulting in the application of the freshwater (FW) aquatic life standards to groundwater samples collected from this sample location.

The results of the PMP groundwater samples were compared to the CSR AW standards and SSSLs. Exceedances of either the CSR AW or SSSLs indicates the need for further assessment/evaluation or remedial action, if warranted.

Under ENV guidance, drinking water (DW) standards are applicable at all sites unless they can be removed using Protocol 21 (ENV 2017), or an exemption is granted by the ENV. Drinking water is not applicable at the Site for the following reasons.

- A drinking water exemption was provided by ENV for Area 2 on May 15, 2017. A copy of the letter is included in **Appendix B**.

² [Protocol#21_2017_\(gov.bc.ca\)](http://Protocol#21_2017_(gov.bc.ca))

- Completed CSR Protocol 21 drinking water flowcharts (Figures 1 and 4 in Protocol 21) for Areas 1 and 3 indicate the drinking water standard is not applicable; therefore, direct approval from ENV is not required. The completed flow charts are included in **Appendix B**.

5. SCOPE OF WORK

The 2020 scope of work included:

- Updating and following the Refinery-wide AECOM Health and Safety Plan (HASP).
- Completion of the 2020 PMP in accordance with the work plan submitted to ENV on October 31, 2003 and AECOM's work plan dated March 29, 2004. In general, this work included:
 - Completion of two groundwater monitoring and sampling events per year, one during the wet season (high water table) and the other during the dry season (low water table),
 - Submission of groundwater samples for laboratory chemical analysis of petroleum hydrocarbon (PHC) related parameters (refer to section 6.1 and section 7.1), polycyclic aromatic hydrocarbons (PAHs), and dissolved metals, and
 - Comparison of the analytical results to applicable standards.
- Operating, monitoring, and maintaining the PES in accordance with the PES Operations, Monitoring and Maintenance Plan (AECOM 2016), which consisted of monitoring pump operation twice a month and quarterly pump performance testing (i.e. drum tests).

The 2020 monitoring programs were completed by Mr. Justin Becker, E.I.T, Mr. Aaron Rysdale, B.Sc., Ms. Rebecca McGovern, M.Sc., G.I.T., and Mr. Carny Wong, B.Sc. The report was led by Mr. Stephen Sumsion, P.Eng with contributions by Mr. Justin Becker, E.I.T and Mr. Aaron Rysdale, B.Sc. Senior review was conducted by Lesley Reid, M.Eng., P.Eng., CSAP.

6. AREAS 1 AND 3 PERIMETER MONITORING RESULTS

In 2020, PMP groundwater monitoring and sampling events for Areas 1 and 3 of the Refinery were completed over the following two periods.

- Wet Season – March 17 – 25, 2020
- Dry Season – August 17 – 27, 2020

The monitoring wells included in the 2020 PMP for Areas 1 and 3 are provided in **Table 3** and their locations are shown on **Figure 2**.

Table 3 Areas 1 and 3 Monitoring Wells Included in the 2020 PMP

A1-12C	A3MW02-08	G1-1A	G1-7B
A1-12D	A3MW03-01	G1-1B	G1-8
A1-12S	A3MW03-02	G1-1C	NDM97-2
A1-3D	A3MW03-03	G1-2A	NDM97-3
A1-3S ¹	A3MW03-04	G1-2B	U07-10D
A3MW02-05	MW03-07	G1-5	U07-10I
A3MW02-06	U6	G1-6	U07-10S
A3MW02-07	U7	G1-7A	MW17-04

Notes:

1. Well could not be sampled during the both the Wet and Dry Seasons Sampling Events due to insufficient groundwater.

The Area 1 and Area 3 PMP includes the monitoring and sampling (when sufficient water is present) of 32 groundwater monitoring wells. Each well is monitored and sampled in accordance with the field program methods (**Appendix C**). An overview of the completed program for each semi-annual event is summarized in **Table 4**.

Table 4 Summary of 2020 PMP Sampling Program for Area 1 and 3

Total number of monitoring wells included in the PMP for Area 1 and 3:	32
Wet Season Event	
- Total number of monitoring wells sampled during the wet event:	31
- Total number of dry monitoring wells monitored during the wet event:	1
- Total number of monitoring wells not sampled due to other reasons:	0
Dry Season Event	
- Total number of monitoring wells sampled during the dry event:	31
- Total number of dry monitoring wells monitored during the dry event:	1
- Total number of monitoring wells that were not sampled due to other reasons:	0

During the 2020 PMP, 1 well (A1-3S) was not sampled during the both the wet and dry season event due to insufficient groundwater.

A summary of the 2020 monitoring data along with historical monitoring data for the Area 1 and 3 PMP locations are provided in **Table 1-1**.

6.1 Groundwater Analytical Results

Groundwater samples collected as part of the 2020 PMP were analyzed for one or more of the following parameters of concern:

- Petroleum hydrocarbons (PHCs) including one or more of light and heavy extractable petroleum hydrocarbons in water (LEPHw/HEPHw) and/or extractable petroleum hydrocarbons in water (EPHw_{C10-C19}/EPHw_{C19-C32}),
- Volatile hydrocarbons in water (VHw_{C6-C10}),
- Volatile petroleum hydrocarbons in water (VPHw),

- Benzene/toluene/ethylbenzene/xylanes (BTEX),
- Styrene, and
- Polycyclic aromatic hydrocarbons (PAHs).

The current and historical reported analytical results for groundwater samples from these monitoring wells are presented in **Table 1-2** and **Table 1-3**. The laboratory Certificates of Analysis for the 2020 PMP data are provided in **Appendix D**. A summary of the quality assurance and quality control (QA/QC) evaluation performed on the data set, which determined that the data could be relied on, is provided in **Appendix E**.

The completed 2020 PMP analytical program for Areas 1 and 3 is summarized in **Table 5**.

Table 5 Areas 1 and 3 PMP Analytical Program Summary

Parameter	Number of Monitoring Wells Sampled	
	Wet Event	Dry Event
LEPHw / HEPHw	14	15
EPHw	31	31
BTEX/VPhw/Styrene	31	31
PAHs	14	15

The analytical results of the PMP groundwater samples are compared to the applicable CSR Standards as well as the SSSLs. Reported concentrations above these limits indicate the need for further assessment/evaluation or remedial action. An overview of the reported sample concentrations against the reported detection limits, CSR Standards, and SSSLs, by parameter are summarized in **Table 6** and on **Figure 2**.

Table 6 Overview of Areas 1 and 3 Groundwater Results

Parameter	Wet Event				Dry Event			
	Result Below RDL	Detectable Result Below CSR AW	Results Above CSR AW and Below SSSLs	Result Above SSSLs	Result Below RDL	Detectable Result Below CSR AW	Results Above CSR AW and Below SSSLs	Result Above SSSLs
LEPHW	12	0	1	1	12	1	1	1
EPHw (C10-<C19)	29	1	0	1	28	1	1	1
PAHs	2	10	1	1	0	12	2	1
BTEX	29	2	0	0	27	4	0	0
VHw (C6-C10)	28	3	0	0	27	4	0	0
VPhw	28	3	0	0	27	4	0	0
Styrene	31	0	0	0	31	0	0	0

Note:

RDL= Reported Detection Limit

The overview of the groundwater results in **Table 6** indicate that the reported groundwater sample concentrations at 27 of the 31 sample locations are below the CSR standards with many of them also below the reported detection limit. Reported concentrations for groundwater samples above the CSR AW and SSSLs are summarized, by monitoring well, in **Table 7**.

Table 7 Summary of Area 1 Samples with Concentrations above the Site Standards

Monitoring Well ID	Parameter Greater Than the CSR AW Standards but Below the SSSLs	Parameters Greater Than the SSSLs and the CSR AW Standards
U07-10S	Acridine (wet season sample), Benzo(a)pyrene (wet season sample), fluoranthene (wet season sample), pyrene (wet season sample)	LEPHw, EPHw(C10 – C19), acenaphthene, anthracene (dry season sample), benz(a)anthracene, benzo(a)pyrene (<i>dry season sample</i>), chrysene, fluoranthene (<i>dry season sample</i>), fluorene, naphthalene, phenanthrene, pyrene (<i>dry season sample</i>)
A3MW02-07	Pyrene	-
A3MW02-08	Pyrene	-
A3MW03-02	LEPHw	-

Reported concentrations above the applicable CSR standards and the SSSLs were from the samples collected from a single monitoring well (U07-10S) in Area 3. Additional evaluation for this sample location is summarized below.

- Reported concentrations of petroleum hydrocarbons and PAHs in U07-10S varied by an order of magnitude between the two 2020 PMP sampling events but in both instances were within the historical ranges reported for samples from this location.
- The wet season results were similar to the concentrations observed in samples collected between 2017 to 2019.
- The dry season results, where some analyte concentrations were an order of magnitude higher than the wet season event, were similar to concentrations observed in 2016.
- A subset of analytes are plotted with groundwater elevation in **Graph 1** to illustrate concentration trends for samples collected from U07-10S. The parameters on **Graph 1** include LEPHw, acridine, acenaphthene, benzo(a)pyrene.
- In this tidally influence area of the refinery, groundwater samples are collected on an ebb tide when groundwater is more likely to be dominant in the wells. The tidal influence will affect both gradient and groundwater elevation which may contribute to variability in sample results at this location. As a result, at ebb tide changes to groundwater quality in the surrounding wells as well as sustained peak concentrations in samples from U07-10S would be more indicative of a change to groundwater quality in the vicinity of U07-10S.
- U07-10S is part of a nested installation near the wharf approach in Area 3 of the Refinery. The two other nested monitoring wells in this cluster (U07-10I and U07-10D) are screened at deeper intervals. The concentrations of parameters exceeding CSR AW standards (and SSSL) in samples from U07-10S are below the CSR AW standards in samples collected from U07-10I and U07-10D, providing vertical delineation. PHC and PAH results for U07-10I and U07-10D from the dry season event were similar to previous years and they remain below the CSR standards for both wells.
- Samples collected from monitoring wells (A3MW03-01, A3MW03-03 and A3MW02-05) located adjacent and downgradient to U07-10S all contained concentrations below the CSR AW standards providing horizontal delineation between U07-10S and waters of Burrard Inlet.

Samples collected from three additional monitoring wells (A3MW02-07, A3MW02-08, and A3MW03-02) contained concentrations of PHCs and/or PAHs above the CSR AW standards but below the SSSLs. For reference, the Area 3 AS system commissioning (October 2010) and system standby (August 2015) dates have been represented as vertical black lines in the pertinent graphs. An evaluation, by monitoring well, is provided in the bullets below.

- The time series graph (**Graph 2**) illustrates acenaphthene, anthracene, naphthalene, and pyrene concentrations for samples collected from A2MW02-07. In 2020, the reported concentrations were below the CSR AW standards with the exception of pyrene which had a concentration above the CSR AW standard for both the dry and wet season sampling events. Historically, these parameters have followed an increasing trend following the cessation of the AS system in 2015, with results peaking in September 2018. Since 2018 concentrations have been decreasing or stabilizing for all parameters.
- The time series graph (**Graph 3**) illustrates pyrene concentrations for samples collected from A2MW02-08. In 2020, the reported pyrene concentration was above the CSR AW standard in the dry season sampling event and below the CSR standards in the wet season event. The results of both sampling events were within the historical range of concentrations reported for this monitoring well. Based on the observed concentrations from 2017 to present, the pyrene concentration in A3MW02-08 does not appear to fluctuate with water level as observed prior to 2017.
- The time series graph (**Graph 4**) illustrates LEPHw and pyrene concentrations for samples collected from A3MW03-02. The variation of LEPHw concentrations in samples from this well appear to correlate better with fluctuations in the groundwater, rather than the influence of the AS system. The LEPHw concentrations continue to remain above the CSR AW while staying below the SSSLs and are within the historical range for this monitoring well. The reported pyrene concentration in the 2019 wet season sampling event exceeded the CSR AW standard. Based on field notes taken during sampling, it was documented that the sample may have contained entrained sediment. This has the potential to elevate the reported concentration in this sample. Samples collected during both 2020 events were below the detection limit for pyrene.

Based on the above evaluation, the increasing concentration trends of evaluated PAH parameters in A3MW02-07 and A3MW02-08 from 2015 to 2018 may be attributed to rebound following the cessation of the Area 3 AS system. However, when the 2019 and 2020 PAH sample concentrations are added to the dataset, concentrations appear to be decreasing or stabilizing at these locations without the Air Sparge system in operation.

The influence of the Area 3 AS system is less evident in the trend evaluation for U07-10S and A3MW03-02. At these locations the fluctuations in the concentrations appear to correlate better with changes in groundwater elevation.

6.2 Area 1 and 3 PMP Summary

The semi-annual PMP was successfully completed in Area 1 and 3 of the Parkland Burnaby, Refinery. All reported concentrations were below the SSSLs, except for PHCs and PAHs exceedances identified in one well (U07-10S) during both the wet and dry season sample events. Concentrations in this well will continue to be monitored in 2021. Concentrations of select parameters above the CSR AW standards, were reported for samples collected from four monitoring wells (U07-10S, A3MW02-07, A3MW02-08, and A3MW03-02). All of these monitoring well locations are within the footprint of the Air Sparge System remedial footprint.

Based on comparison of analytical results collected during the 2020 PMP to recent historical data, the Site perimeter groundwater quality conditions are generally similar to historical concentrations. The results of the 2020 PMP for Area 1 and 3 do not indicate an immediate need for additional investigation or remediation. It is recommended that the Air Sparge System remain off throughout 2021 to continue to monitor developing trends.

7. AREA 2 PERIMETER MONITORING RESULTS

In 2020, the groundwater monitoring and sampling events for Area 2 of the Refinery were completed over the following periods.

- Wet Season – March 25 – April 14, 2020
- Dry Season – August 10 – 17, 2020

The monitoring wells included in the 2020 PMP for Area 2 are included in **Table 8** and their locations are shown on **Figure 3**.

Table 8 Area 2 Monitoring Wells Included in the 2020 PMP

G2-3B	PW03-1A ²	PW03-6 ^{1,2}	MW02-04 ²	A2MW09-11 ²	MW11-3D
G2-3C	PW03-1B ²	U8 ²	MW03-02 ²	A2MW09-12 ²	MW11-4S
G2-9A	PW03-2A ²	U9 ²	MW03-03 ^{1,2}	A2MW09-13 ^{1,2}	MW11-4I
G2-9B	PW03-2B ²	WS2-D	A2MW09-05I	A2MW09-14 ^{1,2}	MW11-4D
G2-10	PW03-3 ²	WS2-D2	A2MW09-06I	A2MW09-15 ^{1,2}	
G2-11A	PW03-4 ²	MW02-02 ²	A2MW09-06S ^{1,2}	MW11-3S	
G2-11B	PW03-5 ²	MW02-03 ²	A2MW09-10 ^{1,2}	MW11-3I	

Notes:

1. Well could not be sampled during the Wet Sampling Event (March/April) due to insufficient groundwater.
2. Well could not be sampled during the Dry Sampling Event (August) due to insufficient groundwater.

The Area 2 PMP includes the monitoring and sampling (when sufficient water was present) of 39 groundwater monitoring wells. Each well is monitored and sampled in accordance with the field program methods for this program (**Appendix C**). An overview of the completed program for each semi-annual event is summarized in **Table 9**.

Table 9 Summary of PMP Sampling Program for Area 2

Total number of monitoring wells included in the PMP for Area 2:	39
Wet Season Event	
- Total number of monitoring wells sampled during the wet event:	32
- Total number of dry monitoring wells monitored during the wet event:	7
- Total number of monitoring wells not sampled due to other reasons:	0
Dry Season Event	
- Total number of monitoring wells sampled during the dry event:	17
- Total number of dry monitoring wells monitored during the dry event:	22
- Total number of monitoring wells that were not sampled due to other reasons:	0

Seven wells were not sampled during the 2020 PMP program in Area 2 due to insufficient water present during both the wet and dry season sampling events. These wells (PW03-6, MW03-03, A2MW09-06S, A2MW09-10, A2MW09-13, A2MW09-14, A2MW09-15) are located downgradient of the PES and within the drawdown cone.

A summary of the 2020 monitoring data along with the historical monitoring data for the Area 2 PMP locations are provided in **Table 2-1**.

7.1 Groundwater Analytical Results

Groundwater samples collected as part of the 2020 PMP were analyzed for one or more of the following parameters of concern:

- Petroleum hydrocarbons (PHCs) including one or more of light and heavy extractable petroleum hydrocarbons in water (LEPHw/HEPHw) and extractable petroleum hydrocarbons in water (EPHw_{C10-C19}/EPHw_{C19-C32}),
- Volatile hydrocarbons in water (VHwC6-C10),
- Volatile petroleum hydrocarbons in water (VPHw),
- Benzene/toluene/ethylbenzene/xylanes (BTEX),
- Styrene,
- Methyl tert-butyl ether (MTBE),
- Polycyclic aromatic hydrocarbons (PAHs), and,
- Dissolved metals (MW11-4S only).

The current and historical reported analytical results for groundwater samples from these monitoring wells are presented in **Table 2-2** through **Table 2-4**. For reference, the 2020 laboratory Certificates of Analysis for the 2020 PMP data is provided in **Appendix D**. A summary of the QA/QC evaluation performed on the data set, which determined that the data could be relied on, is provided in **Appendix E**.

The completed 2020 PMP analytical program for Area 2 is summarized in **Table 10**.

Table 10 Area 2 PMP Analytical Program Summary

Parameter	Number of Monitoring Wells Sampled	
	Wet Event	Dry Event
LEPHw/HEPHw	32	17
PAHs	32	17
BTEX/VPHw/Styrene	32	17
MTBE	7	7
Dissolved Metals	1	1

The analytical results of the PMP groundwater samples are compared to the applicable CSR Standards as well as the SSSLs. Reported concentrations above these limits indicate the need for further assessment/evaluation or remedial action. An overview of the reported sample concentrations against the reported detection limits, CSR Standards, and SSSLs, by parameter are summarized in **Table 11** and on **Figure 3**.

Table 11 Overview of Area 2 Groundwater Results

Parameter	Wet Event				Dry Event			
	Result Below RDL	Detectable Results below CSR AW	Result Above CSR AW and Below SSSLs	Result Above SSSLs	Result Below RDL	Detectable Results below CSR AW	Result Above CSR AW and Below SSSLs	Result Above SSSLs
LEPHw	30	1	1	0	17	0	0	0
EPHw (C10-C19)	30	2	0	0	17	0	0	0
PAHs	6	24	2	0	5	11	1	0
BTEX	29	2	0	1	29	3	0	0
VHw (C6-C10)	30	2	0	0	16	1	0	0
VPHw	30	1	1	0	16	1	0	0
Styrene	32	0	0	0	17	0	0	0
MTBE	2	5	0	0	1	6	0	0
Dissolved Metals	0	0	1	0	0	1	0	0

Note:

RDL= Reported Detection Limit

The overview of the groundwater results in **Table 11** indicate that the reported groundwater sample concentrations at 29 of the 32 sample locations are below the CSR standards with many of them also below the reported detection limit. Reported concentrations for groundwater samples above the CSR AW and SSSLs are summarized, by monitoring well, in **Table 12**.

Table 12 Summary of Area 2 Samples with Concentrations above the Site Standards

Monitoring Well ID	Parameter Greater Than the CSR AW Standards but Below the SSSLs	Parameters Greater Than the SSSLs and the CSR AW Standards
A2MW09-11	LEPHw, VPHw and Naphthalene	Xylenes
G2-3B	Pyrene	-
MW11-4S	Copper	-

All reported concentrations were below the SSSLs established for the Refinery except for the reported concentration of xylenes in the sample collected from A2MW09-11 during the wet season sampling event (April 2020). No dry season sample was able to be taken in this location.

Concentrations of select parameters, above the CSR AW standards, were reported for samples collected from three monitoring wells (A2MW09-11, G2-3B, and MW11-4S). Of the three monitoring wells, one monitoring well (A2MW09-11) is located down gradient of the PES. The other two locations are not within the capture of the PES. Additional evaluation for these locations is provided below.

- The time series graph (**Graph 5**) illustrates LEPHw, VPHw, xylenes, and naphthalene concentrations for samples collected from A2MW09-11 as well as groundwater and historical LNAPL elevations. LNAPL was consistently detected in this well until 2012 when the PES was commissioned. LNAPL was then detected sporadically until May 2015.
- The single Area 2 SSSL exceedance in 2020 was the reported xylenes concentration (3,360 µg/L) in the sample collected from A2MW09-11 during the wet season event. The reported concentrations of LEPHw, VPHw, and naphthalene were above the CSR AW standards, but below the SSSLs in the same sample. A2MW09-11 could not be sampled during the dry season sampling event due to insufficient water in the well. The 2020 result for xylenes, LEPHw, VPHw and naphthalene were within the historical ranges and generally stable when compared to prior sampling events. This well is located down gradient of the central section of the PES in the vicinity of UEIB-46.
- The time series graph (**Graph 6**) illustrates pyrene concentrations for samples collected from G2-3B. In 2020, G2-3B was sampled during both events with resulting pyrene concentrations above the CSR AW standard of 0.2 µg/L with values of 0.358 and 0.283 µg/L for the wet and dry events respectively. These concentrations remain two orders of magnitude below the SSSL. All other parameters were below the CSR AW standards. Reported concentrations of pyrene from both events were consistent with historical concentrations reported for this location. G2-3B is located west of the PES and outside of its capture.
- The time series graph (**Graph 7**) illustrates dissolved copper concentrations for samples collected from MW11-4S. In 2020, MW11-4S was sampled during both events with a concentration of dissolved copper above the CSR AW standard reported for just the wet season sample event. Except for dissolved copper, all other reported concentrations of dissolved metals were below the CSR AW standards. The reported concentration of dissolved copper (25.2 µg/L) in the April 1, 2020 sample exceeded the CSR AW standard where the 2020 dry season sample results of 19.8 µg/L was below the CSR AW standard of 20 µg/L. Both results are within the historical ranges observed from this well. MW11-4S is in the Flare Zone East of the PES.

7.2 Area 2 PMP Summary

The semi-annual PMP was successfully completed in Area 2 of the Parkland Burnaby Refinery. All reported concentrations were below the SSSLs, except for a single exceedance of xylenes in one well (A2MW09-11) during the wet season sampling event. The concentration of xylenes in this well will continue to be monitored in 2021. Concentrations of select parameters above the applicable CSR AW standards, were reported for samples collected from three monitoring wells (A2MW09-11, G2-3B, and MW11-4S). In the last few years, the reported concentrations in samples collected from G2-3B and MW11-4S, located outside of the PES capture, fluctuated above and below the CSR standard.

Based on comparison of analytical results collected during the 2020 PMP to recent historical data, the Site perimeter groundwater quality conditions are generally similar to historical concentrations. The results of the 2020 PMP for Area 2 do not indicate an immediate need for additional investigation or remediation other than the continued operation of the PES. Monitoring locations with reported CSR exceedances outside of the PES capture will continue to be sampled and evaluated for developing trends.

8. PES OPERATIONS AND PERFORMANCE

8.1 Overview

The Perimeter Extraction System (PES) is a line of closely spaced extraction wells along the Area 2 northern fence line of the Refinery. The pumps located in PES wells extract total fluids with the intent to depress the groundwater table and preclude the off-site migration of LNAPL and dissolved phase PHCs in groundwater that originate from the Area 2 LNAPL plume. The total fluids are collected by a network of top loading pneumatic pumps to ensure that LNAPL is preferentially collected and removed from each extraction well. The PES and monitoring wells containing measurable LNAPL in 2020, are shown on **Figure 4**.

The PES consists of pneumatic pumps each equipped with an internal float which provides on-demand extraction of total fluids from the well. Compressed air is supplied to the PES pumps by a dedicated air compressor equipped with a dryer unit. The discharge of each pump is connected to a common discharge header by flexible nylon tubing. Each pump cycle is recorded by a cycle counter affixed to the pump-dedicated air supply. The discharge header drains to a centralized oil water separator (OWS) and eventually to the Refinery process water treatment system. To control biofoul accumulation, the PES includes a chemical dosing system which delivers a sequestering agent to each pump intake through pressure compensating drippers. A list of major PES components is provided in **Appendix A**.

8.2 Summary of Operation and Monitoring Data

In 2020, the system was operated in accordance with the PES Operation Maintenance and Monitoring (OM&M) Plan (AECOM, 2016). This included the completion of:

- Semi-monthly system monitoring
- Quarterly performance assessments
- Quarterly groundwater monitoring
- Quarterly effluent characterization
- Pump replacement and performance troubleshooting (in place of the semi-annual maintenance event)
- Coordination of the preventative maintenance program

Quarterly drawdown data measured along the upper bench is illustrated in cross-sections on **Figures 5 through 8**. Groundwater contouring based on groundwater elevations measured in nearby monitoring wells is illustrated on **Figures 9 through 12**.

In addition to the requirements of the OM&M Plan, effluent samples were collected from each of the active PES wells in February 2020 and monthly effluent samples were collected from the oil water separator (OWS). The OWS effluent samples characterize the blended flows from all active PES wells after LNAPL is removed. A summary of the observations and activities are provided in the following sections.

8.2.1 Semi Monthly Extraction Pump Monitoring

Semi-monthly monitoring was completed throughout 2020, except for February when there were disruptions to the program resulting from the annual refinery-wide maintenance event. In February, the monitoring event at the beginning of the month was skipped due to reduced refinery access. During the mid-month event the portion of the PES in the vicinity of the Flare could not be accessed as a result of permit restriction in the Flare Area during start-up.

On a semi-monthly basis, the depth to pump intake and the depth to water were monitored at each active extraction well to monitor drawdown in the well as the key indicator of PES performance and reliability. Since 2018, a water column greater than one meter above any pump intake was the trigger for troubleshooting and / or replacement, prior to 2018 the trigger was 3 m. The trigger was adjusted in 2018 to improve field response to underperforming pumps and therefore improve the PES performance.

If the pump does not function following troubleshooting it is removed and replaced with a working pump from the spare pump inventory. If the pump functions following troubleshooting but subsequent monitoring demonstrated poor reliability, the pump was also replaced with a functioning spare pump. As an indicator of PES reliability, the average water column above a pump's intake was evaluated over each quarter and on an annual basis in **Table 13** below.

Table 13 Summary of Average Water Column Above Active Extraction Pumps

Average Water Column Above Pump Intake	Number of Extraction Wells*				
	January - March (Q1)	April - June (Q2)	July- September (Q3)	October to December (Q4)	January - December (Annual Average)
	5	3	1	1	3
<3m to >1m	2	3	3	6	4
<1m	33	34	36	33	33

* Indicates the number of PES extraction wells with the average water column height calculated over the period indicated

Despite instances throughout each quarter where an average water column of greater than three meters was observed due to reduced pump performance, the pump replacement approach was effective at maintaining the average annual water column less than 3m above the pump at 37 of the 40 extraction wells throughout 2020.

The three extraction wells where the average annual water column was greater than 3 meters above the pump intake were UEIB-27, UEIB-55 and UEIB-56. All three of these locations are within the eastern section of the PES and outside of the known LNAPL plume in Area 2. Additional information is provided for each of these wells, below.

- | | |
|---------|--|
| UEIB-27 | <ul style="list-style-type: none"> A water column of >3m was measured five times in 2020. This resulted in the average water column being >3m. The average water column in the extraction wells on either side of UEIB-27 was <1m above the pump intake. |
| UEIB-55 | <ul style="list-style-type: none"> This pump is stuck in the well and could not be removed for maintenance since October 2019. The well is the eastern-most extraction location and a replacement for the original well (UEIB-31) which was decommissioned after a pump was stuck in this well. The adjacent well (UEIB-30) had an average water column of <1m above the pump intake. Parkland intends to remove this well from the PES as part of future operation monitoring and maintenance plan update. |
| UEIB-56 | <ul style="list-style-type: none"> A water column of >3m was measured 11 times in 2020. This resulted in the average water column >3m. During five of these events the pump was operating reliably but unable to maintain drawdown. During subsequent monitoring events drawdown was observed. |

- The extraction wells on either side had an average drawdown of between 1 to 3 m above the top of the pump intake.

Although these locations had an annual water column greater than three meters, sustained drawdown was observed for large portions of 2020 at two of the three locations and reliable drawdown was observed in the adjacent extraction wells in all cases.

The reliability of the entire PES is further demonstrated by an average annual water column above the pump intake of less than 1 meter at 33 of the 40 extraction wells. The four locations with an average annual water column between 1-3 m above the pump intake include UEIB-15, UEIB-19, UEIB-21, and UEIB-43. Three locations are in the eastern section of the PES and one location (UEIB-43) is in the western section of the PES. In all instances these wells are outside of the known LNAPL plume in Area 2.

Underperforming pumps located in extraction wells within the LNAPL plume will be immediately replaced with a refurbished spare pump when underperforming. Underperforming pumps located in extraction wells located outside of the LNAPL plume are candidates for field troubleshooting / repair if the AECOM field technician is able to identify a likely cause for the reduced pump performance. This may result in increased instances of submerged pump intakes while pump reliability is being assessed.

Based on troubleshooting activities, reduced reliability is generally attributed to a combination of factors including insufficient compressed air supply, biofouling, and pump wear and tear. Ongoing troubleshooting efforts and maintenance activities are summarized in Section 9.3.

8.2.2 Quarterly Monitoring

Groundwater levels in monitoring wells near active PES wells were monitored quarterly throughout 2020. The water level measurements along with semi-monthly extraction well data were used to evaluate the influence of the hydraulic barrier along the northern perimeter of the Refinery. The quarterly monitoring events were completed in February, May, August, and November 2020. Extraction pump data is also measured during quarterly events to monitor individual PES pump extraction rates. At this time effluent collected at each active PES well is qualitatively evaluated for the presence of hydrocarbons (i.e. sheen, globules). See section 9.2.3 for additional details on effluent extraction rates.

The quarterly monitoring data and extraction pump data measured along the upper bench is illustrated on **Figures 5 through 8**. Groundwater contouring based on groundwater elevations measured in nearby monitoring wells is illustrated on **Figure 9 through Figure 12**.

The following bullets summarize key groundwater level observations and include relevant comparison to PES operational performance or modifications.

- In 2020, groundwater elevations along the Upper and Lower Benches remained generally below the 2012 baseline elevations across the entire PES, which indicates that the limited periods of individual pump underperformance summarized in **Table 13** are not anticipated to have a widespread affect on the PES performance.
- It is typical during wet periods of the year (e.g. first and fourth quarters) to see a perched water table in the overlying alluvium / colluvium while underlying wells screened in the till are more stable throughout the year. In both instances the contouring and particle path analyses indicate hydraulic capture is generally maintained across the PES.
- Of the seven extraction wells which were identified as having an average annual water column greater than one meter, none had downgradient PMP monitoring wells where the sample concentrations exceeded the CSR AW standards (e.g. MW02-04, MW02-02, PW03-4).

8.2.3 Total Fluid and Effluent Extraction Rates

The PES collected an estimated 32,269 cubic meters (m^3) of total fluid in 2020.

As described previously, extraction rates and volume of effluent extracted at each active PES well is determined during each quarterly event. This is completed by monitoring the volume of effluent collected in a drum of known volume for each PES well. Quarterly effluent characterization was performed to estimate the total fluid extracted by the PES as well as the total volume of LNAPL collected. The estimated extraction rates are summarized in **Table 2-5**. The method used to estimate total fluid and calculate effluent extraction rates is provided in **Appendix A**.

In addition to verifying the volume, the surface of the water in each drum is visually inspected for the presence of LNAPL or sheen. In 2020, measurable levels of LNAPL were not observed; however, sheen or small globules of LNAPL were routinely observed on the water surface in the drum at two extraction wells (UEIB-45 and UEIB-54). On a quarter-by-quarter basis, additional extraction wells (UEIB-33, UEIB-44, UEIB-46, UEIB-47, UEIB-52, and UEIB-53) were identified as LNAPL contributors based on periodic observation of sheen, available analytical, and olfactory hydrocarbon identification.

To support LNAPL collection estimation, it was assumed that the presence of sheen or globules in a drum test represents 0.01% LNAPL, by volume, of total fluids collected by that pump over the quarter (AECOM 2016). Note that prior to November 22, 2012, this observation was estimated to represent 0.1% NAPL. A summary of the total fluids and LNAPL removed by the PES, by year, is listed in **Table 14**.

Table 14 Summary of Total Fluids and LNAPL Removed by the PES

Year	Total Fluids Collected	Estimated NAPL Collected
2020	32,269 m ³	~ 211 L ²
2019	40,544 m ³	~ 167 L ²
2018	32,402 m ³	~ 190 L ²
2017	38,642 m ³	~ 210 L ²
2016 ¹	33,369 m ³	~ 200 L ²
2015 ¹	43,218 m ³	~ 240 L ²
2014 ¹	54,213 m ³	~ 500 L ²
2013 ¹	48,491 m ³	~ 300 L ²
2012 ¹	40,159 m ³	~ 500 L ²
2011	12,900 m ³	~21,700 L ³

Notes:

¹ - Historically reported volumes have been corrected in this report to include only the total fluids collected by the PES. Previous totals also include total fluids collected by pumps located in EX-1 to EX-4, and U2-4.

² - NAPL Extracted = 0.01% x the total volume of water collected from an extraction well during a quarter where NAPL or sheen was observed during the drum test for that extraction well.(AECOM 2016)

³ - NAPL Extracted = 0.1% x the total volume of water collected from an extraction well during a quarter where NAPL or sheen was observed during the drum test for that extraction well.

Estimated flow rates and LNAPL collection rates for all active extraction wells since 2012 are provided in **Table 2-5** at the back of the report.

8.3 Maintenance

Pump maintenance was reduced from semi-annual to annual maintenance program in 2018. In place of the spring preventative maintenance program, a standard operating procedure (SOP) for pump removal was developed and a spare pump inventory was maintained. The SOP permitted the removal of the pumps by AECOM field representatives rather than coordinating with a pump maintenance subcontractor. This reduced the period of time underperforming pumps remained in service, thereby improving PES effectiveness while reducing maintenance labour costs. Once removed, the pumps were sent off site for refurbishment and returned to the Refinery to replenish the spare pump inventory. Pump refurbishment typically includes the inspection and cleaning of the pneumatic pump and replacement of worn parts as needed to maintain reliable pump operation. Based on pump maintenance records that indicate poor pump reliability, one pump will be removed from service permanently. In 2020, this pump was located in UEIB-15 and UEIB-56 and contributed to periods of poor drawdown at these locations. A new pump was purchased in 2021 to maintain a spare pump inventory of 10%.

In addition to pump maintenance, the extraction wells are redeveloped and the header line flushed on an annual schedule. The extraction wells are flushed by introducing clean water from a nearby hydrant into the top of the well casing while simultaneously removing water from the bottom of the well to collect sediment and sludge that may accumulate in the well and sand annulus. This is completed to maintain good hydraulic communication between the extraction well and surrounding subsurface. The header line is flushed with potable water and drained to the Refinery's water treatment system.

A summary of the major maintenance and notable troubleshooting activities performed in 2020 is provided in the bulleted list below.

- In Q1, cleaning of the OWS and coalescing media was completed to improve the flow regime within the OWS.
- On April 28, 2020, AECOM performed maintenance on the chemical dosing pump. Maintenance included the replacement of the pump diaphragm as well as four bolts that connected the cartridge valve to the pump body.
- During Q2 2020, AECOM installed a pressure reducing valve on the inlet side of the water supply tote to reduce the supply pressure to the float valve.
- A total of six pumps were removed during 2020 and replaced with refurbished spare pumps apart from the annual maintenance program completed in November 2020.
- During Q3, routine maintenance and cleaning of the OWS included cleaning of the coalescing media.
- In October, 2020, AECOM completed the annual flush of the PES header line. Following this header flush maintenance event, the header line was inspected with a borescope to evaluate the buildup of biofoul and scaling. The inspection identified the accumulation of scale/build-up but not enough to merit additional de-scaling/flushing over and above current procedures.
- Annual well redevelopment of the PES extraction wells was completed during November of 2020.
- In November 2020, the annual pump maintenance program was performed on all pumps except those located in extraction wells UEIB-27 and UEIB-55. These pumps could not be removed for maintenance. The pump located in UEIB-27 has since been recovered from the well in January 2021 and maintenance was performed. The pump located in well UEIB-55 cannot be removed for maintenance. This pump has been stuck in the well since 2019, despite numerous attempts to remove it. This well is located at the east end of the PES, where LNAPL has never been observed.

8.4 Performance Assessment

The performance of the PES is evaluated on a quarterly basis using the data collected from the semi-monthly system monitoring events, quarterly groundwater monitoring program, effluent characterization activities, and system maintenance. Part of the performance evaluation includes the preparation of

groundwater contour drawings and particle flow paths. These contours are developed using Surfer 13 by Golden Software. The groundwater data and contour maps are then reviewed to assess the performance of the PES in conjunction with the PES pump operating data over that quarter. The groundwater contour drawings prepared following each quarterly monitoring program are provided as **Figure 9** through **Figure 12**.

The following notes provide justification of the contours, data selection, and flow path interpretation.

- Information resolution is based on the available monitoring points. In some areas, there is a denser well network than others. Overall, the monitoring well locations are generally sufficient to interpret flow and capture.
- a steady-state constant head boundary of 28.8 m (Parkland Datum) has been added to the contour to represent Burrard Inlet. As Burrard Inlet is tidally influenced the steady state elevation represents a mid-tide constant head boundary within the intertidal shoreline. (*Note Parkland Datum = Geodetic Datum + 27.895m*)
- Monitoring wells that are suspected to be seasonally dry (less than 0.1m water column) have been removed from the contour.
- In areas with a dense well network, preference is given to monitoring wells screened in the till layer during the winter months. The monitoring wells screened in the till layer will be less susceptible to the presence of a seasonal perched water table than the overlying material. The till represents the stratigraphic layer where LNAPL has been historically encountered.
- The groundwater flow paths are initiated from approximately 35 m upgradient of the PES and generally orthogonal to the groundwater potentiometric contours. In some instances, the flow paths were smoothed based on the interpretation of an AECOM engineer/hydrogeologist.

Using a combination of contouring, particle flow path analysis, and the review of drawdown in both extraction wells and nearby monitoring wells, the PES performance is summarized on a quarterly basis, below.

**First Quarter (Q1)
Figures 5 and 9**

Due to the annual refinery wide maintenance event, the eastern end of the PES as well as up-gradient monitoring wells, could not be accessed and monitored. This limited the area of the contouring and particle path analyses to the western section of the PES. Although particle flow path analysis could not be performed for the central and eastern sections, the extraction wells were accessed during the subsequent semi-monthly monitoring event. Monitoring indicated that all of the previously inaccessible extraction wells had a water column less than 3m with the exception of UEIB-55. Based on prior system operation and performance evaluation, this is considered acceptable operation and additional monitoring and evaluation was not deemed necessary in advance of the scheduled second quarter program.

**Second Quarter (Q2)
Figures 6 and 10**

Contouring and particle path analysis demonstrated that hydraulic control was maintained. During this quarter, target drawdown was not achieved at six extraction well locations (UEIB-15, UEIB-21, UEIB-27, UEIB-43, UEIB-55, UEIB-56). Groundwater extraction from the remaining system and adjacent monitoring wells appears to have maintained good capture based on the particle path evaluation and drawdown observed in nearby monitoring wells.

**Third Quarter (Q3)
Figures 7 and 11**

Contouring and particle path analysis demonstrated hydraulic control was maintained. During this quarter, target drawdown was not achieved at four extraction well locations (UEIB-15, UEIB-24, UEIB-55, UEIB-56) but groundwater extraction from the remaining system and adjacent monitoring wells appears to have maintained good capture based on the

particle path evaluation and drawdown observed in nearby monitoring wells.

**Fourth Quarter (Q4)
Figures 8 and 12**

Contouring and particle path analyses demonstrated hydraulic control was maintained across the length of the PES. During this quarter target drawdown was not achieved at seven extraction wells (UEIB-19, UEIB-21, UEIB-26, UEIB-27, UEIB-43, UEIB-52, and UEIB-55) but groundwater extraction from the remaining system and adjacent monitoring wells appears to have maintained good capture based on the particle path evaluation and drawdown observed in nearby monitoring wells.

Despite the documented instances where drawdown was not maintained at a single extraction well, the preparation and review of the quarterly figures suggests that the PES precluded any off-site migration of LNAPL from the refinery. This is likely a result of:

- Where drawdown in select wells were flagged during system monitoring, the pumps were promptly removed for inspection and replaced to minimize the duration of reduced drawdown. Pump failure reoccurrences may be linked to the prevalence of scale development (UEIB-43) and biofouling (UEIB-27, UEIB-56, UEIB-55) at select locations despite routine maintenance activities.
- The wells with an average annual drawdown greater than 1m were outside of the known LNAPL plume.
- Reliable performance of adjacent extraction wells and the PES overall.

For evaluation purposes, the calculated average annual drawdown at UEIB-27 greater than 3m was a result of five monitoring events where the water column above the pump intake was greater than 3m and one additional event where it was between one and three meters. For the remainder of the year (15 events) the water column above the pump intake was less than 1m. Although identified as one of the three locations with non-ideal drawdown, pump performance at UEIB-27 was reliable throughout the majority of the year and did not represent a concern to the performance of the PES.

Using UEIB-27 as an example, the 33 locations with an average drawdown of less than 1m, and additional four locations with an average drawdown between one to three meters, would have required consistent drawdown to achieve these averages and therefore indicate reliable PES pump performance was achieved throughout 2020.

Based on the annual and quarterly performance assessments conducted throughout 2020 the PES continues to operate as designed despite the few instance where target drawdown wasn't maintained.

8.5 Capture Assessment

The capture zone assessment is based on:

- data collected during the quarterly monitoring programs in 2020;
- groundwater contouring/flow paths presented in **Figure 9** through **Figure 12**; and,
- groundwater sampling and analysis down-gradient of the PES.

Hydraulic conductivities for the PES area range from 5×10^{-6} meters per second (m/s) to 1×10^{-10} m/s (URS 2013a). Based on this information, the estimated time required for groundwater to travel from the PES to the Parkland property boundary under non-pumping conditions was six months (URS 2013b).

Groundwater quality downgradient of the PES provides secondary information on the PES long-term effectiveness. However, the presence of residual contamination downgradient of the PES and other industrial activities (e.g. active railway) prevents direct correlation of the PES performance with downgradient water quality. For example, an anomalous spike of a PHC related parameter observed in a groundwater sample collected from a well within the influence of the PES could be unrelated to the

performance of the PES. Instead, such a spike could be attributed to the mobilization of residual PHC contamination resulting from the fluctuating groundwater level or infiltration of precipitation.

Although there is uncertainty inherent in the following evaluation for the reasons previously stated, the following water quality discussion provides a secondary line of evidence on PES performance in 2020.

Western PES Section

The PMP groundwater elevations measured in wells down-gradient of the western section of the PES generally indicated that hydraulic control was maintained across this section throughout 2020. Available laboratory analytical results indicated no CSR exceedances in groundwater samples collected from downgradient wells for parameters analyzed.

Down gradient wells PW03-A1, PW03-B1, PW03-2A, PW03-2B, PW03-3, PW03-4, PW03-5, PW03-06, and A2MW09-06S remained under the drawdown influence of the PES as indicated by limited water for sampling purposes, particularly during the dry season sampling event. During the wet season sampling event, multiple visits were required in some instances before sufficient water was present for sampling. When samples were collected, no samples below the western section of the PES exceeded the CSR AW standards in 2020.

UEIB-43 was the only active PES well with an annual average water column greater than 1m in the western section of the PES. Despite having an average annual water column greater than 1m, the reported concentrations in the sample collected from the closest down-gradient well (PW03-4) were below the applicable CSR standards.

Central PES Section

The lack of water for sampling purposes downgradient of the central section of the PES suggests that hydraulic control was maintained across this section throughout 2020.

A2MW09-11 was the only PMP monitoring well, below the central section of the PES, that had sample concentrations of hydrocarbon parameters greater than the CSR AW in 2020. At this location the concentration of xylenes was also greater than the SSSLs but stable when compared to prior sampling events (**Graph 5**). Extraction well UEIB-46 is located upgradient of A2MW09-11 and operated efficiently without issue throughout 2020. Although hydrocarbon related parameters remain elevated in this well, they are within historical ranges.

Eastern PES Section

The lack of water for sampling purposes down-gradient of the eastern section of the PES suggest that hydraulic control was maintained across this section throughout 2020 in down gradient wells. Available laboratory analytical results indicated no CSR exceedances in groundwater samples collected from downgradient wells for parameters analyzed.

Historically, biofouling has been more prevalent in the eastern section of the PES. The accumulation of biofoul on the internal pump controls results in reduced pump performance and reliability in the eastern section of the PES when compared to the other sections. This continues to be the trend with six of the seven wells that had an average water column greater than 1m, located in the eastern section. Despite the instances of above target drawdown, the reported concentrations of hydrocarbon parameters in samples from these wells were below the CSR standards.

Due to the depression of the groundwater water caused by PES, only three groundwater samples (MW02-02, MW02-03, and MW02-04) could be collected from monitoring wells downgradient of the eastern PES during 2020. All three samples were collected during the wet sampling event. Analytical results were below the CSR AW standard and are consistent with historical data. The continued presences of dry wells downgradient of the PES across this section are attributed to the maintained PES reliability and sustained drawdown across this section of the PES despite several active PES wells underperforming throughout 2020.

8.6 Summary

Based on groundwater monitoring data and system operational data, the PES continued to intercept and prevent the off-site migration of LNAPL and dissolved phase hydrocarbons despite the instances where target drawdown was not sustained at individual wells for portions of 2020.

The one location (A2MW09-11) downgradient of the PES with reported concentrations greater than the applicable CSR standards is demonstrating stable to decreasing concentration trends and is located in the zone of historical PHC contamination present prior to the installation of the PES.

Except for UEIB-55, where the pump can not be removed for service, underperforming pumps were removed from service and normal operation was typically restored within 2-3 monitoring events. In the instance of UEIB-55, available down-gradient groundwater monitoring data does not indicate the replacement of the extraction well is necessary at this time to maintain hydraulic control.

9. AIR SPARGE and MTBE SYSTEMS

A brief status of other remedial systems at the Refinery is summarized in the following subsections.

9.1 Area 3 Air Sparge System

In October 2015, the AS system was temporarily turned off to assess the need for further remediation in the area. Based on the assessment provided in the 2015 and 2016 Perimeter Monitoring Program and Perimeter Extraction System Report (AECOM, 2017), the AS system remained on permanent standby throughout 2020 to facilitate ongoing monitoring of Area 3 without the influence of the AS system.

The Area 3 AS system will remain off but on standby through 2021 to allow continued monitoring of groundwater trends without the influence of the AS system. The location of the Area 3 AS is shown on **Figure 2**.

9.2 Area 2 Air Sparge System

Due to the up-gradient influence of the PES system, the Area 2 AS system is no longer required and will be decommissioned. The location of the Area 2 AS is shown on **Figure 3**.

9.3 Area 2 MTBE Remediation Area

The remediation of MTBE in Area 2 north of the Remote Impoundment Basin is considered complete (AECOM, 2017). In 2017, sampling activities in the vicinity of this dormant system were reduced to five groundwater monitoring wells (G2-9A, G2-9B, G2-10, WS2-D, and WS2-D2). Ongoing sampling of the five wells continue to support MTBE (and PHC) monitoring of the area. An additional two wells (G2-3B and G2-3C), were added as part of the 2018 PMP, included MTBE analysis due to their proximity to the remediated MTBE area. The concentrations of MTBE reported in samples collected during the 2020 PMP were generally consistent with concentrations reported in 2017, 2018, and 2019 samples. None of the MTBE reported concentrations were greater than the CSR AW standard in 2020. The Area 2 MTBE remediation was in the approximate location of well WS2-D shown on **Figure 3**.

10. CONCLUSIONS and RECOMMENDATIONS

Perimeter Monitoring Program

Areas 1 and 3

The semi-annual PMP was successfully completed in Areas 1 and 3 of the Parkland Burnaby Refinery in 2020. All but one of the 32 monitoring wells (U07-10S), had reported concentrations below the SSSLs established for the Refinery. The LEPHw, EPHw (C10-C19) and various PAH concentrations above the SSSLs at U07-10S had been previously detected in this well, although the 2020 concentrations were higher than in previous years. Further monitoring of these parameters at this well will continue in 2021. Results from nearby monitoring wells have continued to demonstrate that this contamination is highly localized and is vertically and horizontally delineated.

Two monitoring wells (A3MW02-07 and A3MW02-08) located within the historical influence of the Area 3 AS system, contained concentrations of pyrene above the CSR AW standards, but below the SSSLs in 2020. In October 2015, the AS system located in Area 3 was temporarily turned off to assess whether further active remediation in the area was required. Concentration trends of evaluated PAH parameters in A3MW02-07 and A3MW02-08 subsequently increased until September 2018, when concentrations stabilized. The increasing concentration trends up until September 2018 is attributed to rebound following shut down of the Area 3 AS system. Although concentrations of PAHs are elevated, they remain orders of magnitude below the SSSL. The AS system remained on permanent standby throughout 2020.

One additional sample location (A3MW03-02) contained reported concentrations of LEPHw greater than the applicable CSR standards but within the historical range observed at this location. Although within the influence of the AS system, historical trends indicate the fluctuation of LEPHw in samples from this well are more closely linked to the tidally fluctuating water table than AS system operation.

Based on the 2020 PMP results for Areas 1 and 3 there is no immediate need for additional investigation or remediation.

AECOM recommends that the AS system remain off (but on standby) through 2021 and monitoring of Area 3 continue without the influence of the AS system. The Area 1 and 3 PMP should continue in 2021 with a similar scope of work as completed in 2020.

Area 2

Thirty-nine monitoring wells were monitored as part of the 2020 Area 2 PMP. During the wet season, 32 monitoring wells were sampled; during the dry season, 17 monitoring wells were sampled. Three wells (A2MW09-11, G2-3B, and MW11-4S) have exceedances of the CSR AW standards. A2MW09-11 exceeded the LEPHw, VPHw, and naphthalene limit, G2-3B exceeded the pyrene limit, and MW11-4S exceeded the dissolved copper limit. 2020 concentrations were within historical ranges at these wells.

The reported concentrations of parameters of concern were below SSSLs established for the Site in samples collected from all monitoring wells except for the sample collected from A2MW09-11.

The single SSSL exceedance was associated with the reported xylenes concentration in one well (A2MW09-11) located down gradient of the central section of the PES. Samples from this well have historically contained elevated concentrations of xylenes above the SSSL but have generally demonstrated a decreasing trend. Due to insufficient water in this well, sampling of this well is typically only possible during the wet season event. Therefore, the xylenes concentration detected in the wet season sampling event could not be verified during the subsequent dry season sampling event.

The results of the 2020 PMP for Area 2 do not indicate an immediate need for additional investigation or remediation other than the continued operation of the PES and ongoing monitoring for developing trends.

AECOM recommends that the Area 2 PMP continue in 2021 with a similar scope of work as completed in 2020.

Perimeter Extraction System (PES) Operation

To evaluate the influence of the PES hydraulic barrier along the northern perimeter of the Refinery semi-monthly and quarterly system monitoring activities were completed for 2020 including:

- a) verify consistent groundwater drawdown in active extraction wells,
- b) collect groundwater extraction data,
- c) collect surrounding groundwater elevation data.

Throughout 2020 the PES was operated similar to 2019 where a water column measuring one meter above the pump intake during pump operation was used as a trigger for trouble shooting and / or replacement of a groundwater extraction pump. If a pump did not function following troubleshooting, or demonstrated poor reliability, then it was removed and replaced with a working pump from the spare pump inventory.

An annual average water column of less than one meter was sustained at 33 of the 40 extraction wells, indicating satisfactory performance. Of the seven extraction wells with average water columns greater than one meter, four demonstrated an average annual water column greater than one meter but less than three meters and three demonstrated an average annual water column greater than three meters. Six of these seven wells (including the three wells with an average annual water column greater than three meters) are located in the eastern PES section with the final well located in the western PES section as the western most extraction. In all instances, these wells are outside of the known LNAPL plume in Area 2.

In 2020, the PES operated within acceptable limits for controlling the off-site migration of LNAPL and dissolved phase PHC concentrations based on:

- adequate water table drawdown compared to reference elevations collected prior to the PES operation;
- the groundwater contouring (including particle path evaluations) performed on a quarterly basis; and,
- general stability of the groundwater quality down gradient of the PES.

AECOM recommends that the PES continues to be operated in 2021 in a similar manner to 2020.

11. REFERENCES

AECOM 2020. Report on the 2019 Perimeter Monitoring Program and Perimeter Extraction System, Chevron Burnaby Refinery, Burnaby, British Columbia, November 17, 2019.

AECOM 2019. Report on the 2018 Perimeter Monitoring Program and Perimeter Extraction System, Chevron Burnaby AECOM 2018. Report on the 2017 Perimeter Monitoring Program and Perimeter Extraction System, Chevron Burnaby Refinery, Burnaby, British Columbia, December 20, 2018.

AECOM 2017. Report on the 2015 and 2016 Perimeter Monitoring Program and Perimeter Extraction System, Chevron Burnaby Refinery, Burnaby, British Columbia, August 29, 2017.

AECOM 2016. Operations, Monitoring and Maintenance Plan Perimeter Extraction System, Chevron Burnaby Refinery, BC, January 21, 2016.

BC Ministry of Environment (MoE) 1999. Contaminated Sites Protocol 7: "Regulation of Petroleum Hydrocarbons in Water under the Contaminated Sites and Special Waste Regulations".

http://www2.gov.bc.ca/assets/gov/environment/air-land-water/site-remediation/docs/protocols/protocol_7.pdf

BC Ministry of Environment (MoE) 2013. Email from Lizzy Mos Re: Screening Levels, SITE 6727. Dated September 4, 2013.

BC Ministry of Environment (MoE) 2014. Letter from Lizzy Mos Re: Chevron Burnaby Refinery. (Review of RBMTs). Dated August 28, 2014.

BC Ministry of Environment (MoE) 2015. Protocol 21: Water Use Determination, Ministry of Environment, Effective date: February 1, 2016.

https://www2.gov.bc.ca/assets/gov/environment/air-land-water/site-remediation/docs/protocols/protocol_21.pdf

BC Ministry of Environment (MoE) 2015. *British Columbia Environmental Laboratory Manual*: 2015, Victoria, BC.

<https://www2.gov.bc.ca/assets/gov/environment/research-monitoring-and-reporting/monitoring/emre/lab-manual/section-a.pdf>

BC Ministry of Environment (MoE) 2014. *Contaminated Sites Regulation* B.C. Reg. 375/96 effective January 31, 2014 [includes amendments up to B.C. Reg. 4/2014].

BC Ministry of Environment (MoE) 2017. *Contaminated Sites Regulation* B.C. Reg. 375/96 effective November 1, 2017 [includes amendments up to B.C. Reg. 12/2017].

BC Ministry of Environment (MoE) 2017. Technical Guidance 15. Concentration Limits for the Protection of Aquatic Receiving Environment. Version 2.0. November 2017.

<https://www2.gov.bc.ca/assets/gov/environment/air-land-water/site-remediation/docs/technical-guidance/tg15.pdf>

Environmental Management Act (EMA). *Hazardous Waste Regulation* B.C. Reg. 63/88 effective April 1, 1988 [includes amendments up to B.C. Reg. 63/2009, April 1, 2009].

Government of Canada. *Fisheries Act* R.S.C., 1985, c. F-14
<http://laws-lois.justice.gc.ca/eng/acts/f-14/page-1.html>

MacGrath, J.A. and D.M. DiToro. 2009. Validation of the Target Lipid Model for Toxicity Assessment of Residual Petroleum Constituents: Monocyclic and Polycyclic Aromatic Hydrocarbons. Environmental

Toxicity and Chemistry: 28(6): 1130-1148. 2009.

Meridian Environmental Inc. (Meridian). 2012. CCME Federal Interim Groundwater Quality Guidelines for Federal Contaminated Sites (FIGQG).

Morrow 2001. *Preliminary Subsurface Assessment at the Chevron Burnaby Refinery for Chevron Canada Ltd., Burnaby*, September 21, 2001, Morrow Environmental Consultants Inc. (now SNC-Lavalin Environment).

Puls, R.W. and Michael J. Barcelona 1996. *Ground Water Issue: Low-Flow (Minimal Drawdown) Ground Water Sampling Procedures*, USEPA, Washington, DC.

SLR Consulting Canada Ltd (SLR). 2013a. Updated Screening levels for foreshore monitoring. Memorandum prepared for Chevron Canada Limited. May 9, 2013.

SLR Consulting Canada Ltd (SLR). 2013b. Updated Screening levels for foreshore monitoring – Addendum. Memorandum prepared for Chevron Canada Limited. June 6, 2013.

SLR Consulting Canada Ltd (SLR). 2014a. Risk-Based Management Targets, Seep Area Foreshore Down Slope of the East Impounding Basin, Chevron Burnaby Refinery, Burnaby, BC. Report prepared for Chevron Canada Limited. February 28, 2014.

SLR Consulting Canada Ltd (SLR). 2014b. Response to BC MoE's Review of SLR Risk-Based Management Targets, Seep Area Foreshore Down Slope of the East Impounding Basin, Chevron Burnaby Refinery, Burnaby, BC. Letter prepared for Chevron Canada Limited. August 26, 2014

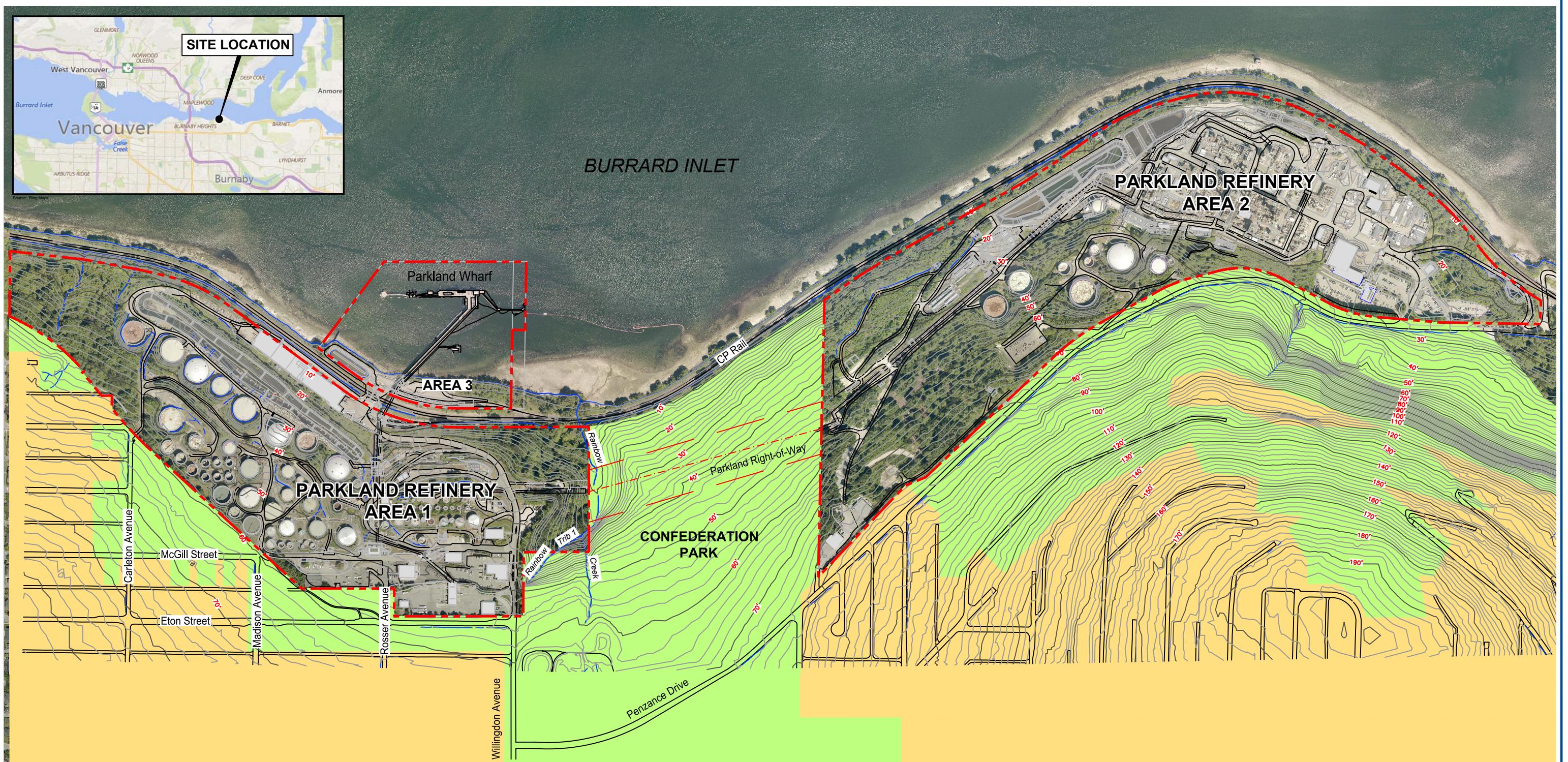
SLR Consulting Canada Ltd (SLR). 2016. Human Health and Ecological Risk Assessment of Seep Area Foreshore Down Slope of the East Impounding Basin, Chevron Burnaby Refinery, Burnaby, BC. Final Report prepared for Chevron Canada Limited.

URS 2012. *Refinery Seep upland Detailed Site Investigation Report*, Chevron Burnaby Refinery, B.C.

URS 2013a. *Status Report Addendum - Area 2 Eastern Impounding Basin Groundwater Extraction System*, Chevron Burnaby Refinery, BC, March 1.

URS 2013b. *Response to Ministry Comments to Perimeter Extraction System Update Addendum*, Chevron Burnaby Refinery, BC, December 19, 2013.

FIGURES



LEGEND:

- Property Line
- Contour Line (contour interval 2 feet)
- Zoning Boundary
- Approximate Location of Parkland Pipeline

- Park and Public Use District
- Residential District
- Industrial

NOTE: Zoning information taken from City of Burnaby website, BurnabyMap. (February 28, 2018)



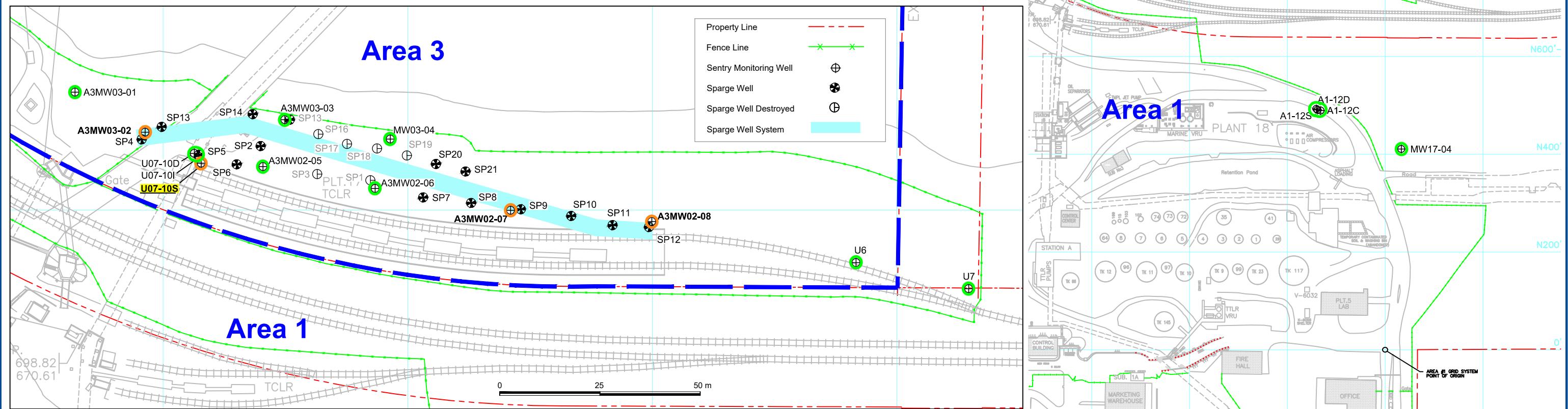
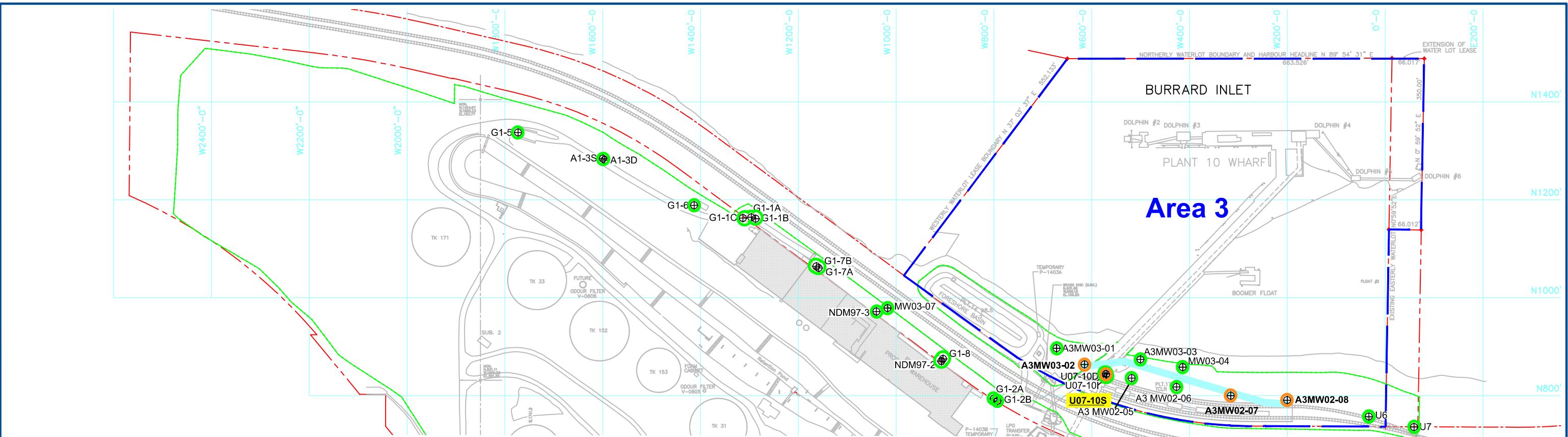
0 150 300 metres

**REFINERY SITE PLAN AND LOCATION MAP
AREAS 1, 2 AND 3**

Report on the 2020 Perimeter Monitoring Program and Perimeter Extraction System

PARKLAND REFINING (B.C.) LTD.

DATE:	PROJECT NO.:	DRAWN BY:	REVISION NO.:	DRAWING NO.:
March 2021	60601146		0	FIGURE 1



LEGEN

A legend consisting of three entries. The first entry shows a red dashed line segment followed by the text "Property Line". The second entry shows a green line segment with two asterisks at the ends followed by the text "Fence Line". The third entry shows a black circle with a cross inside followed by the text "Sentry Monitoring Well".

Sparge Well System
Concentration exceeding Applicable CSR Standards
Concentration exceeding SSSL
Concentration below the Applicable CSR Standards

A3MW03
U07-109

ABBREVIATION

CSR	Contaminated Sites Regulation
AW	Aquatic Life
SSSL	Site-Specific Screening Level

A compass rose indicating Grid North. The top arrow points North (N), the bottom arrow points South (S), the right arrow points East (E), and the left arrow points West (W).

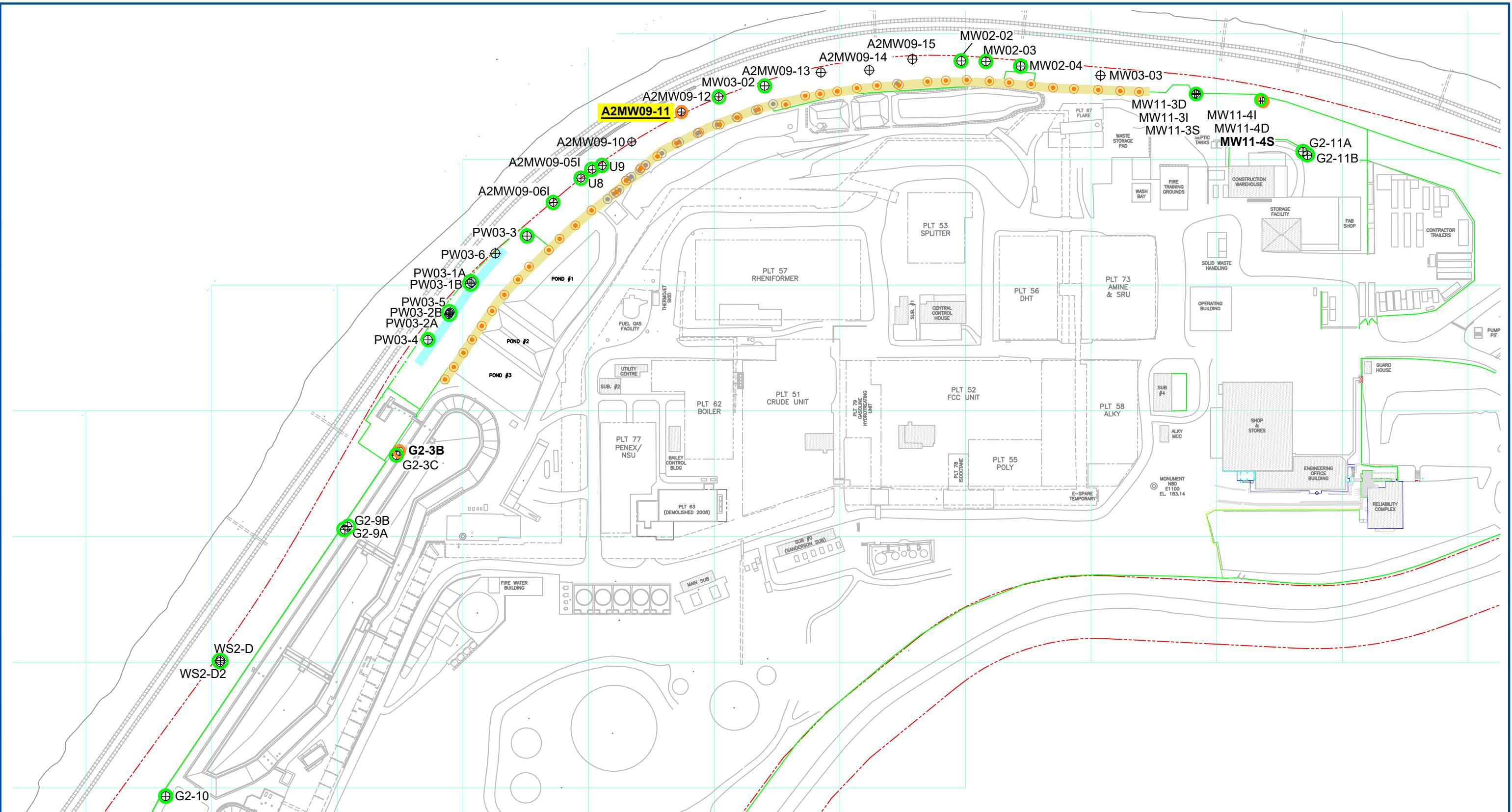
AREAS 1 AND 3 SENTRY WELLS

The 2020 Perimeter Monitoring Program and Perimeter Extraction System
Parkland Burnaby Refinery, Burnaby, BC

PARKLAND REFINING (B.C.) LTD.

0 50 100 m

DATE:	PROJECT NO.:	DRAWN BY:	REVISION NO.:	DRAWING NO.:
March 2021	60626755	NT	0	FIGURE 2



LEGEND:

- | | | | |
|--------------------------|--|--|--|
| Property Line | | Perimeter Extraction Well System | |
| Fence Line | | Sparge Well System | |
| Sentry Monitoring Well | | Concentration Exceeding Applicable CSR Standards | |
| Inactive Extraction Well | | Concentration Exceeding SSSL | |
| Active Extraction Well | | Concentration Below Applicable CSR Standards | |

ABBREVIATIONS:

CSR	Contaminated Sites Regulation
AW	Aquatic Life
SSSL	Site-Specific Screening Level
PMP	Perimeter Monitoring Program

GRID NORTH



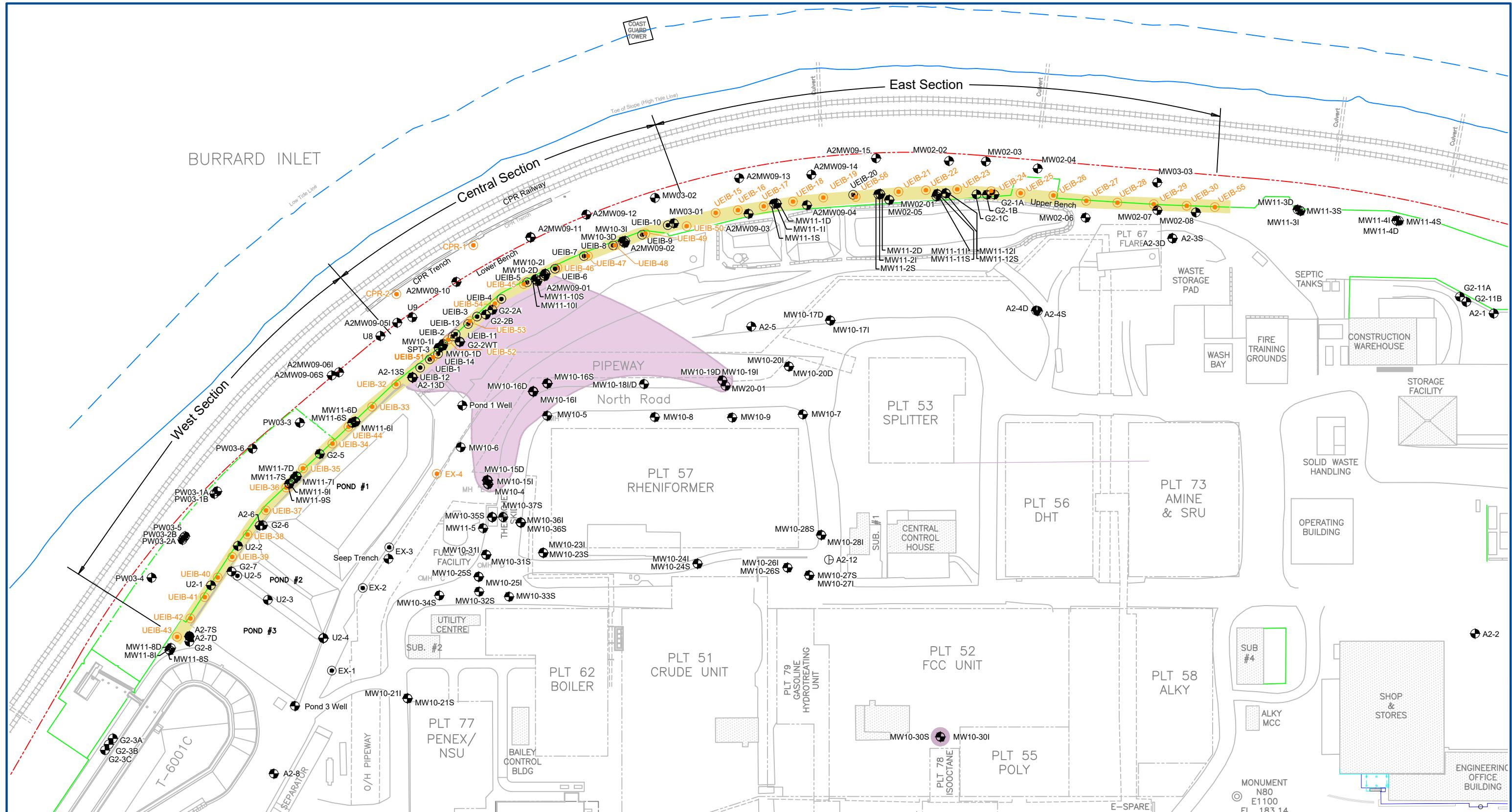
0 metres 50 100

AREA 2 SENTRY WELLS

The 2020 Perimeter Monitoring Program and Perimeter Extraction System
Parkland Burnaby Refinery, Burnaby, BC

PARKLAND REFINING (B.C.) LTD.

DATE:	PROJECT NO.:	DRAWN BY:	REVISION NO.:	DRAWING NO.:
March 2021	60626755	NT	0	FIGURE 3

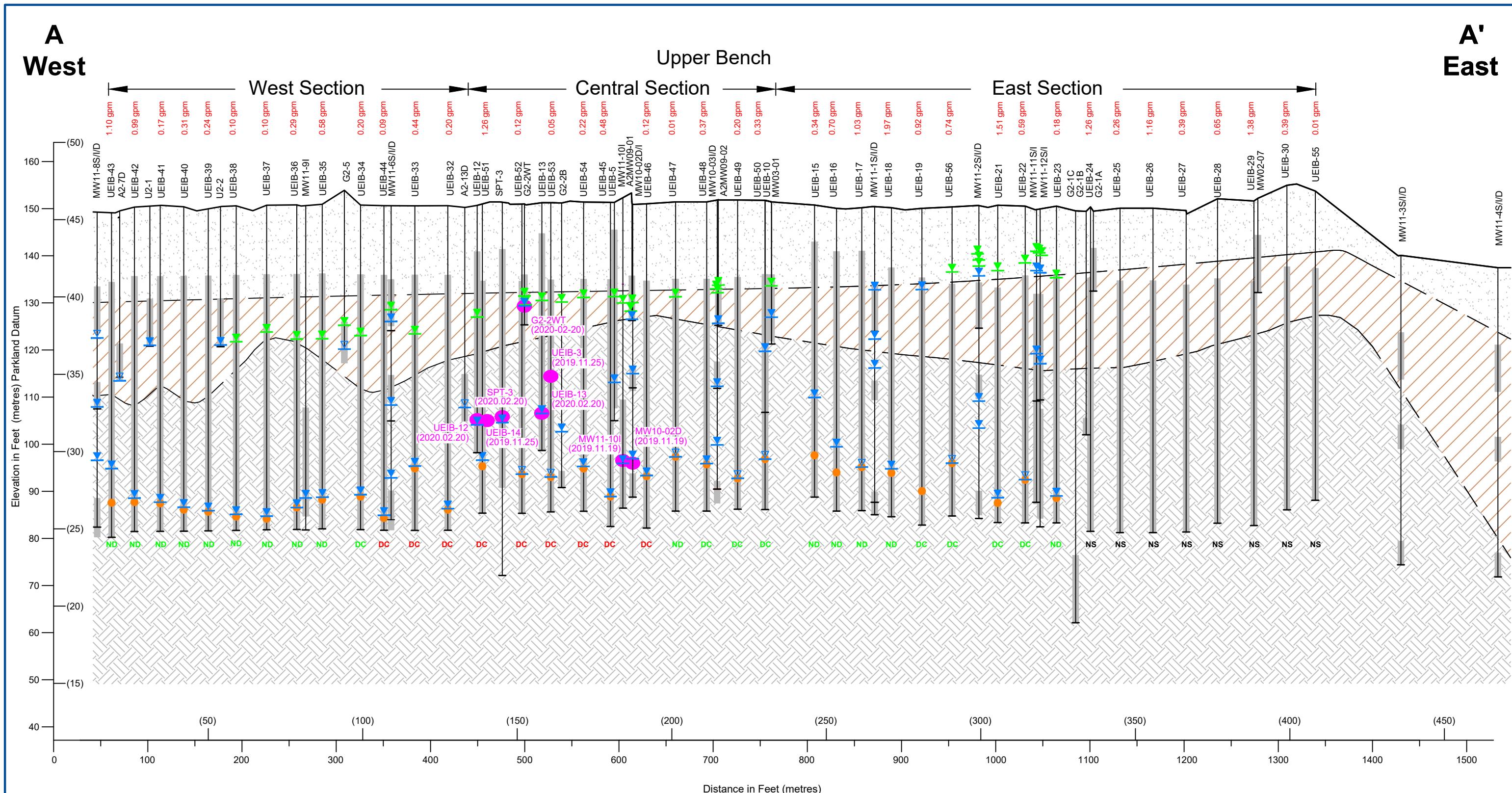


AREA 2 PERIMETER EXTRACTION SYSTEM

The 2020 Perimeter Monitoring Program and Perimeter Extraction System
Parkland Burnaby Refinery, Burnaby, BC

PARKLAND REFINING (B.C.) LTD.

PROJECT NO.: DRAWN BY: REVISION NO.: DRAWING NO.:
March 2021 60626755 NT 0 FIGURE 4



LEGEND:

Fill		Extraction Well		Static Groundwater Elevation, January 23, 2012		NS = No Sample Collected in February 2020
Alluvium/colluvium		Well Screen		Pumping Groundwater Elevation, February 18, 2020		ND = February 2020 Reported Concentration of EPH10-19, EPH19-32, and VPH below Reported Detection Limits
Till				Dry		DC = February 2020 Reported Concentration of EPH10-19, EPH19-32, or VPH Detected below the applicable CSR Standards for LEPH or VPH
				Extraction Pump		DC = February 2020 Reported Concentration of EPH10-19, EPH19-32, or VPH Detected above the applicable CSR Standards for LEPH or VPH
				Fluid Extraction Rate Average	0.17 gpm	

NAPL Detected in 2019/2020 (most recent date) Well ID

ABBREVIATIONS:

NOTE:

1. NAPL not shown on the UEIB well was detected in the nearby monitoring well as indicated.
2. Monitoring and drum testing of wells inside the flare zone could not be completed due to the flare zone access restrictions
3. Average fluid extraction rates for flare zone wells was determined by taking the average extraction rate of the well over the entire quarter

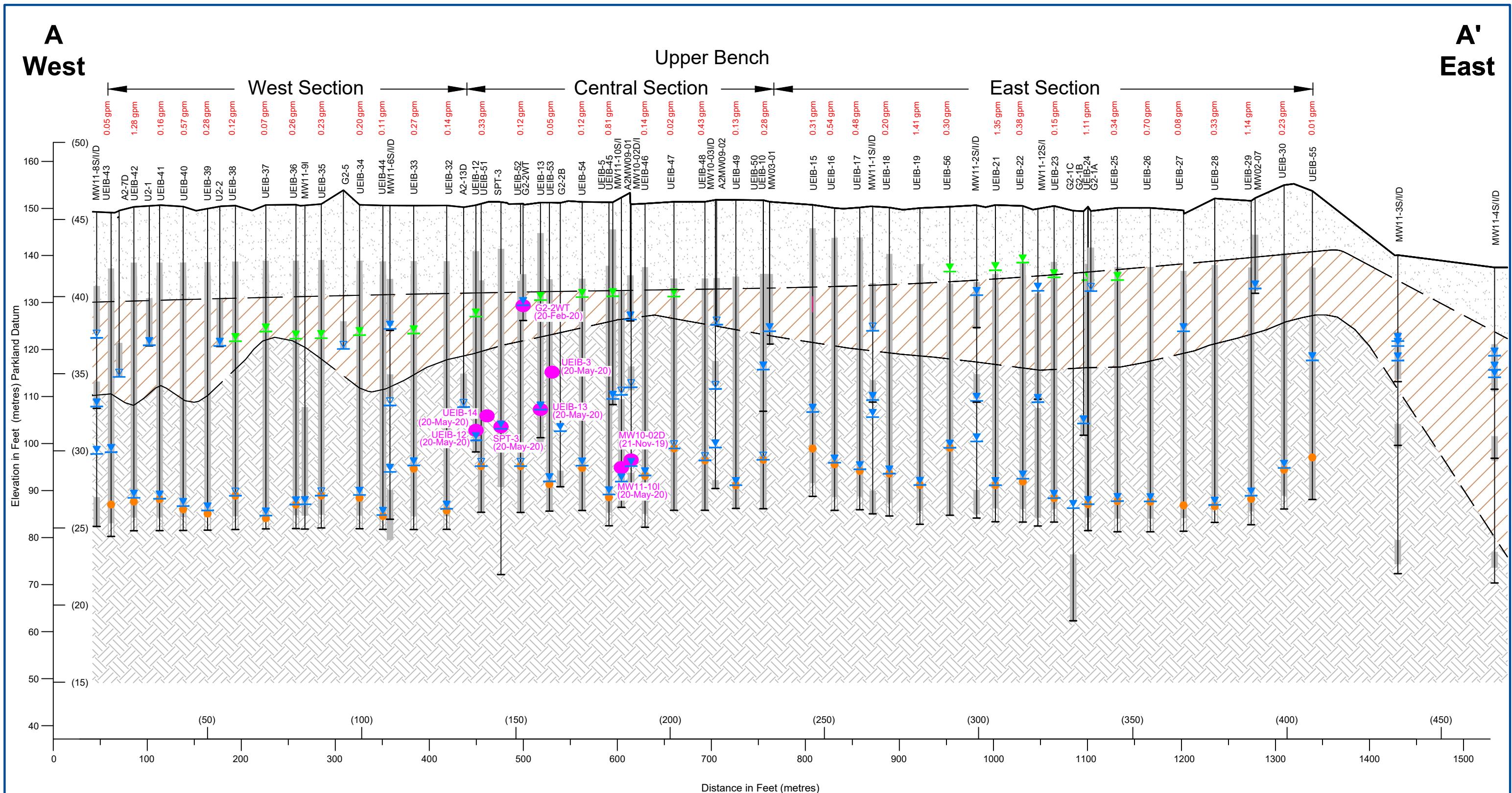
The figure consists of three horizontal scale bars. The top bar is labeled "Horizontal Scale" and has tick marks at 0, 50, and 100 feet. The middle bar is labeled "metres" and has tick marks at 0, 20, and 40. The bottom bar is labeled "Vertical Scale" and has tick marks at 0, 10, and 20 feet. Below each scale bar is its corresponding metric label (metres or 5).

UPPER BENCH EXTRACTION WELL AND MONITORING WELL GROUNDWATER ELEVATIONS FOR FEBRUARY 2020

Perimeter Extraction System - First Quarter 2020 Performance Assessment
Area 2 - Parkland Refinery, Burnaby, BC

PARKLAND REFINING (B.C.) LTD.

	PROJECT NO.:	DRAWN BY:	REVISION NO.:	DRAWING NO.:
November 2020	60626457	NT	0	FIGURE 5



LEGEND:

Fill

2

Ext

in Well

-1

Stat

Groundwater

ivation

4

N

Detected

2019/202

1

110

ABBR

IONS:

zontal S

UPPER BENCH EXTRACTION WELL AND MONITORING WELL GROUNDWATER ELEVATIONS FOR MAY 2020

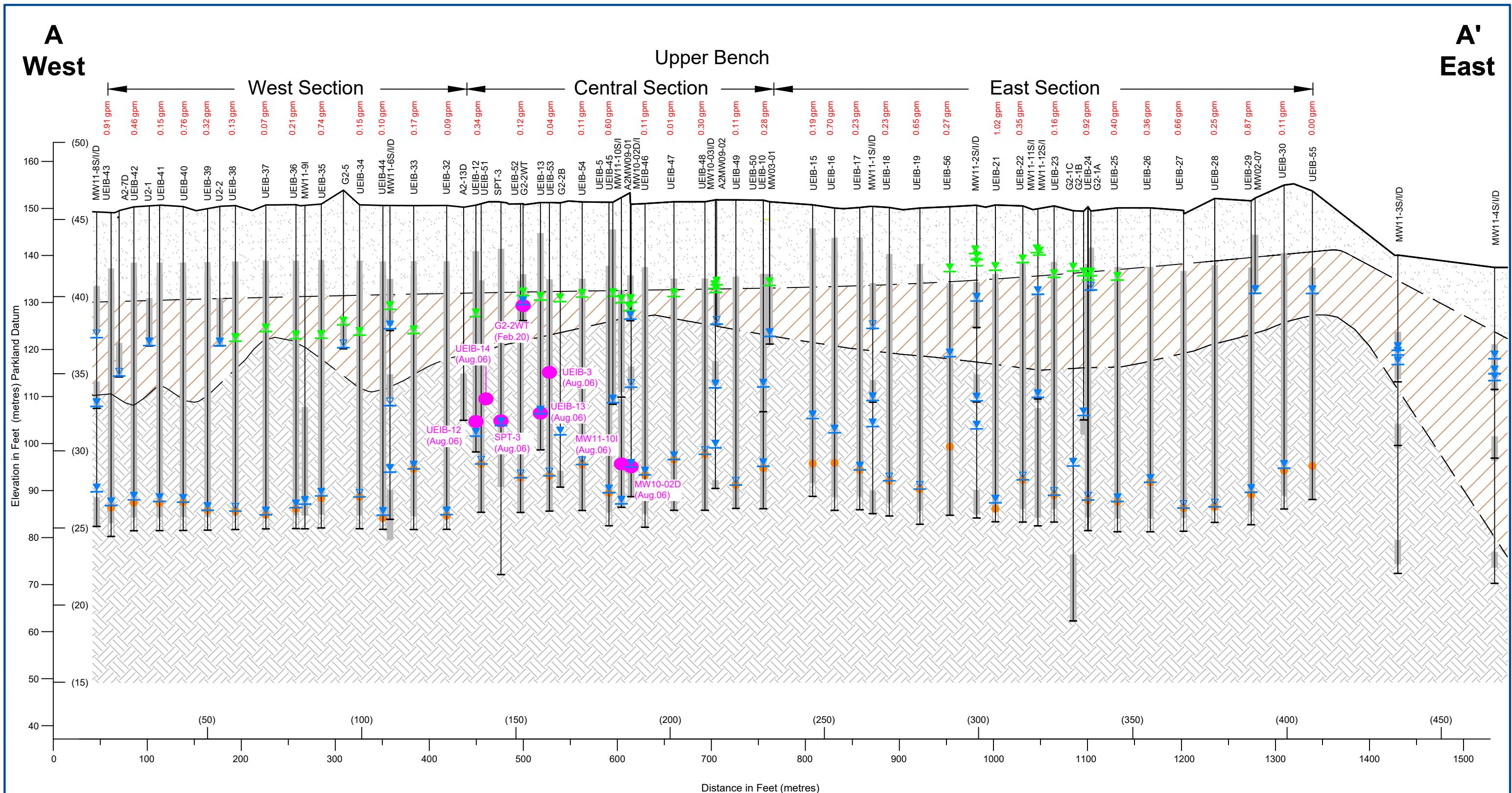
Perimeter Extraction System - Second Quarter 2020 Performance Assessment
Area 2 - Parkland Refinery, Burnaby, BC

PARKLAND REFINING (B.C.) LTD.

PROJECT NO.: DRAWN BY: REVISION NO.: DRAWING NO.:
January 2021 60626457 GS 0 FIGURE 6

A
West

A'
East

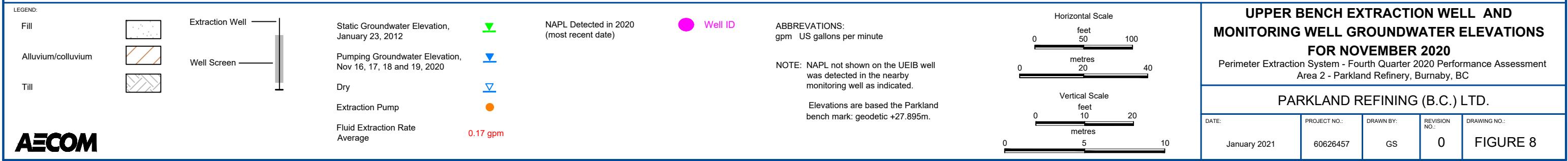
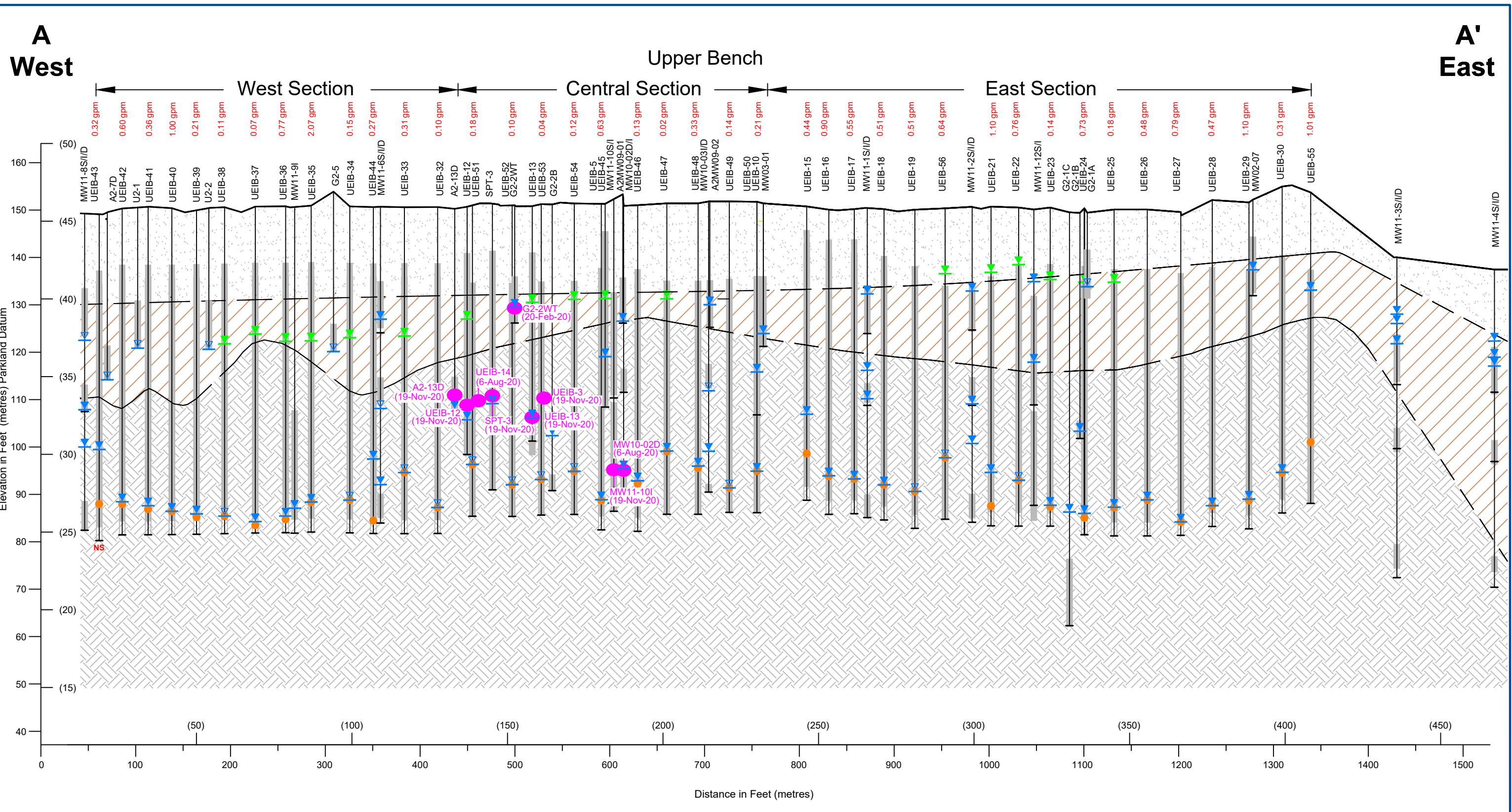


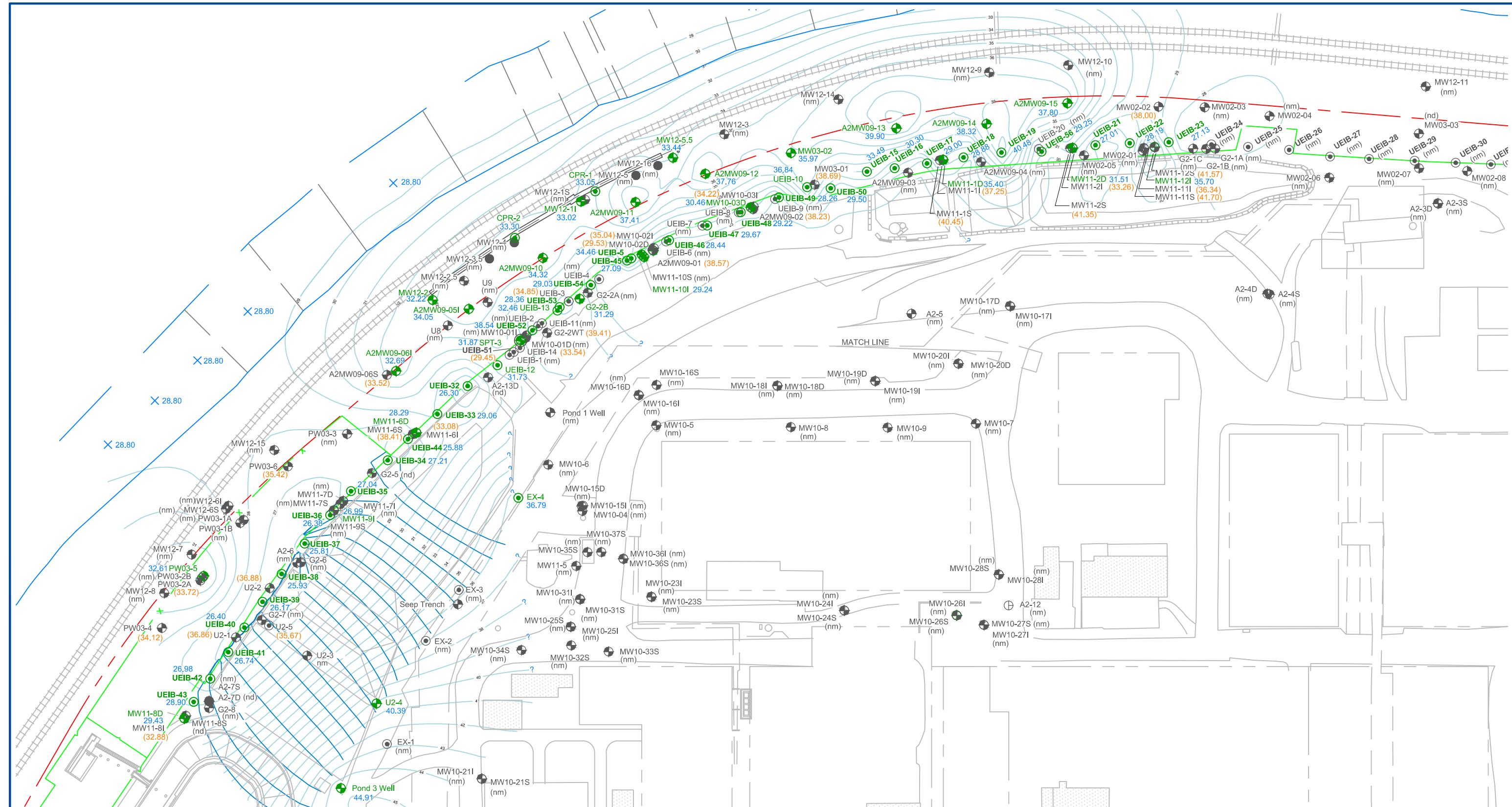
UPPER BENCH EXTRACTION WELL AND MONITORING WELL LOCATIONS AND GROUNDWATER ELEVATIONS AUGUST 2020

Perimeter Extraction System - Third Quarter 2020 Performance Assessment
Area 2 - Parkland Refinery, Burnaby, BC

PARKLAND REFINING (B.C.) LTD.

DATE:	PROJECT NO.:	DRAWN BY:	REVISION NO.:	DRAWING NO.:
January 2021	60626457	NT	0	FIGURE 7





LEGEND:

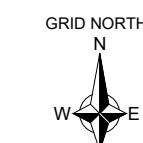
Property Line	
Fence Line	
Foreshore Sampling Transect	
Monitoring Well	

Extraction Well	
Groundwater Flow	
Groundwater Contour (m) (Interval 1.0 metres)	
Groundwater Elevation (m) February 2020 used to extrapolate contours	32.49
Groundwater Elevation (m) not used to extrapolate contours	(40.14)
Mean Tide Elevation Point	
Well used in Groundwater Contouring	

ABBREVIATIONS:
 na not available
 nd non-detect (dry well)
 nm not measured/not in program

NOTE:

1. Due to Refinery turnaround, areas of the upper bench and north road could not be accessed at the time of the quarterly program execution. Contours have been edited to remove areas where AECOM has low confidence in the accuracy of the contours and does not indicate poor PES performance. The routine monitoring events conducted on either side of this event indicated normal PES operation was maintained.



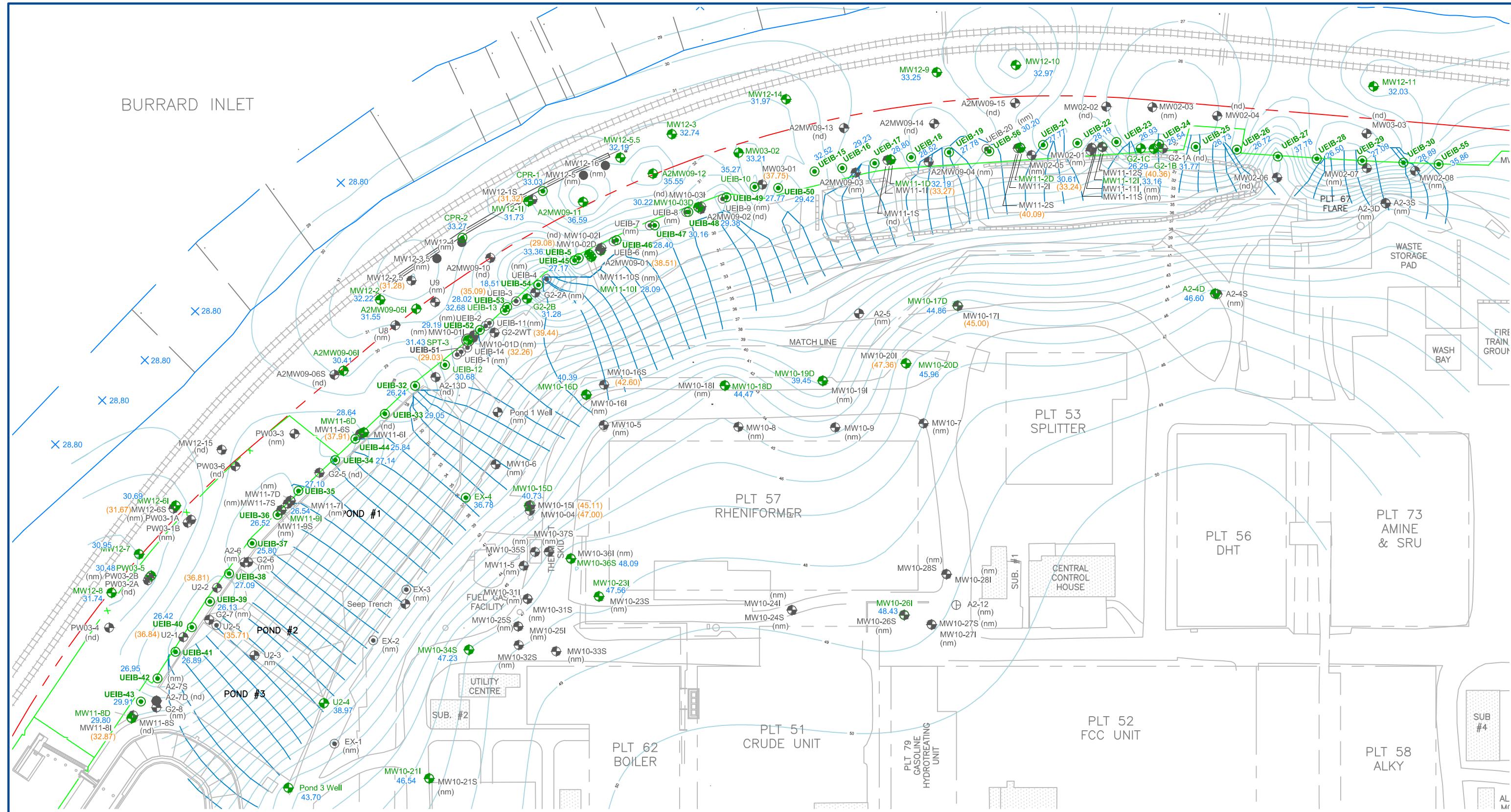
0 metres 20 40

PERIMETER EXTRACTION SYSTEM GROUNDWATER ELEVATIONS AND CONTOURS - FEBRUARY 2020

Perimeter Extraction System - First Quarter 2020 Performance Assessment
Area 2 - Parkland Refinery, Burnaby, BC

PARKLAND REFINING (B.C.) LTD.

DATE:	PROJECT NO.:	DRAWN BY:	REVISION NO.:	DRAWING NO.:
November 2020	60626457	NT	0	FIGURE 9



LEGEND:

- Property Line
- Fence Line
- Foreshore Sampling Transect
- Monitoring Well
- Extraction Well
- Groundwater Flow
- Groundwater Contour (m) (Interval 1.0 metres)
- Groundwater Elevation (m) May 2020 used to extrapolate contours
- Groundwater Elevation (m) not used to extrapolate contours
- Mean Tide Elevation Point
- Well used in Groundwater Contouring

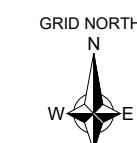
(40.14)
nd
nm
na
not available
non-detect (dry well)
not measured/not in program

(32.49)

NOTE: Elevations are based on an Parkland benchmark of geodetic + 27.895m.

ABBREVIATIONS:
na not available
nd non-detect (dry well)
nm not measured/not in program

NOTE: Elevations are based on an Parkland benchmark of geodetic + 27.895m.



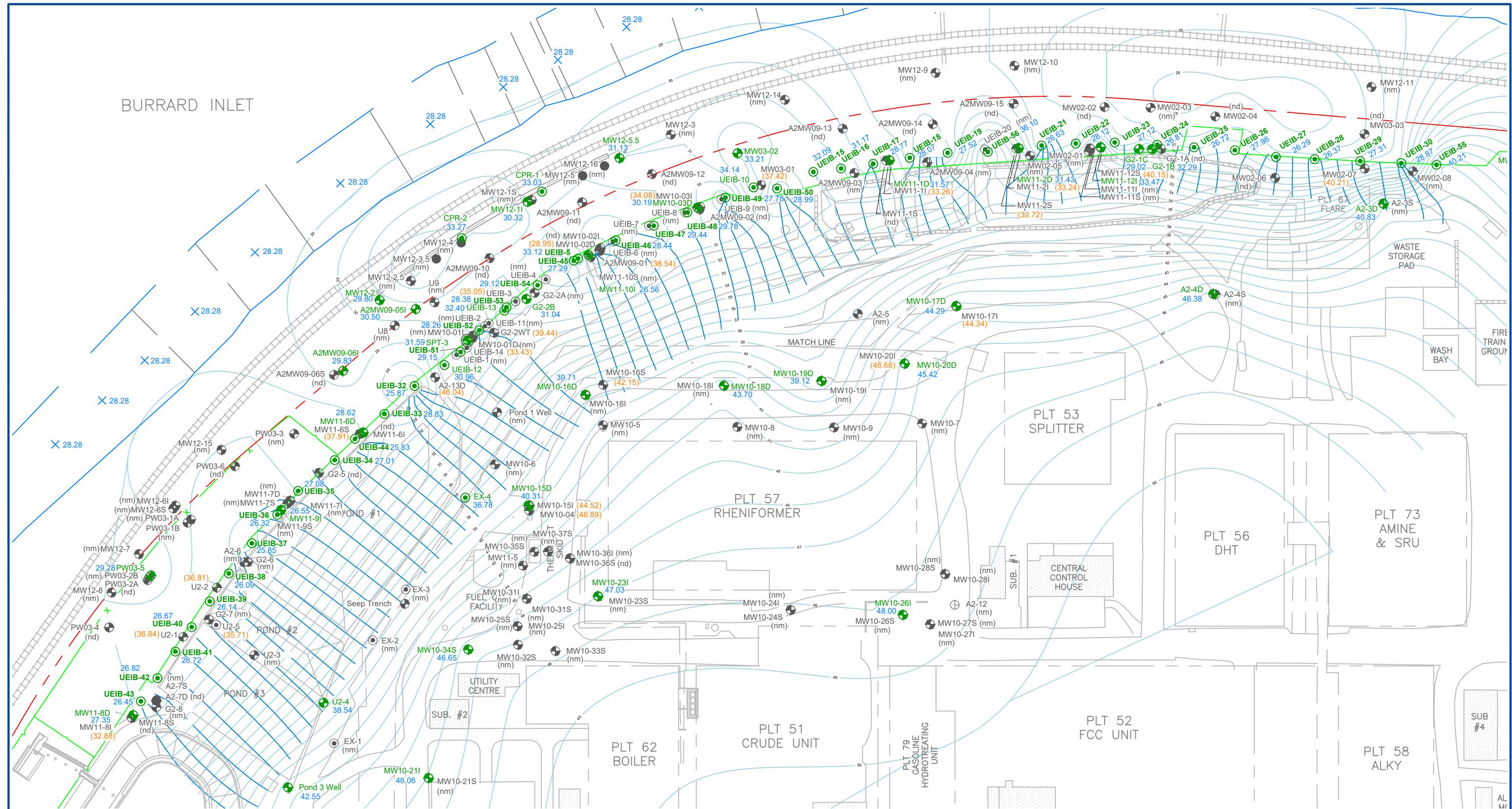
0 metres
20 40

PERIMETER EXTRACTION SYSTEM GROUNDWATER ELEVATIONS AND CONTOURS - MAY 2020

Perimeter Extraction System - Second Quarter 2020 Performance Assessment
Area 2 - Parkland Refinery, Burnaby, BC

PARKLAND REFINING (B.C.) LTD.

DATE:	PROJECT NO.:	DRAWN BY:	REVISION NO.:	DRAWING NO.:
July 2020	60626457	NT	0	FIGURE 10

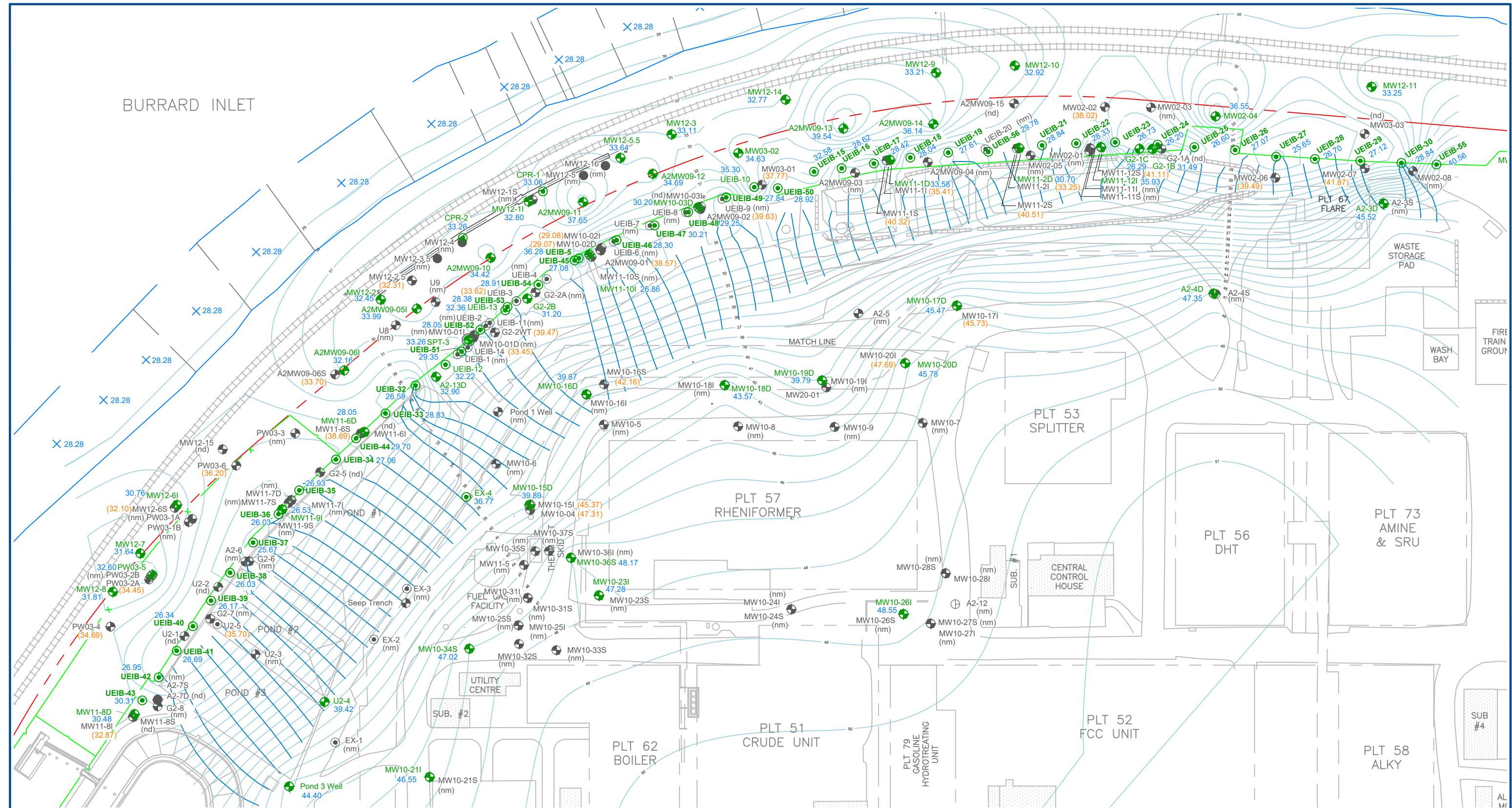


PERIMETER EXTRACTION SYSTEM GROUNDWATER ELEVATIONS AND CONTOURS - AUGUST 2020

Perimeter Extraction System - Third Quarter 2020 Performance Assessment
Area 2 - Parkland Refinery, Burnaby, BC

PARKLAND REFINING (B.C.) LTD.

DATE:	PROJECT NO.:	DRAWN BY:	REVISION NO.:	DRAWING NO.:
January 2021	60626457	NT	0	FIGURE 11



PERIMETER EXTRACTION SYSTEM GROUNDWATER ELEVATIONS AND CONTOURS - NOVEMBER 2020

Perimeter Extraction System - Fourth Quarter 2020 Performance Assessment
Area 2 - Parkland Refinery, Burnaby, BC

PARKLAND REFINING (B.C.) LTD.

DATE:	PROJECT NO.:	DRAWN BY:	REVISION NO.:	DRAWING NO.:
January 2021	60626457	NT	0	FIGURE 12

TABLES

TABLE 1-1
AREAS 1 AND 3 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
A1-12C	A1-12C	5.2-6.7	6-May-04	6.520	55.453	55.346	60	nd	na	3.46	51.886	nm	6.43	12.1	332.	nm	nm	nm	---
A1-12C	A1-12C	5.2-6.7	19-Oct-04	6.550	55.453	55.346	100	nd	na	3.387	51.959	nm	6.57	14.4	459.	nm	0.	nm	---
A1-12C	A1-12C	5.2-6.7	19-Apr-05	6.530	55.453	55.346	550	nd	na	3.29	52.056	nm	6.61	12.3	450.	nm	nm	nm	---
A1-12C	A1-12C	5.2-6.7	14-Sep-05	6.550	55.453	55.346	25	nd	na	3.68	51.666	nm	6.77	14.	454.	nm	nm	nm	Sampled on Sept.14
A1-12C	A1-12C	5.2-6.7	29-Mar-06	6.600	55.453	55.346	60	nd	na	3.31	52.036	1.57	6.35	12.2	51.6	nm	nm	nm	---
A1-12C	A1-12C	5.2-6.7	5-Sep-06	6.600	55.453	55.346	40	nd	na	3.74	51.606	nm	6.67	19.7	48.	nm	nm	nm	DUP14
A1-12C	A1-12C	5.2-6.7	2-Apr-07	6.550	55.453	55.346	nm	nd	na	3.332	52.014	0.38	6.61	11.1	474.	nm	nm	nm	---
A1-12C	A1-12C	5.2-6.7	28-Aug-07	6.600	55.453	55.346	50	nd	na	3.62	51.726	0.2	6.53	15.9	481.	nm	nm	nm	---
A1-12C	A1-12C	5.2-6.7	8-Apr-08	6.570	55.453	55.346	15	nd	na	3.329	52.017	2.09	6.57	10.2	600.	nm	nm	nm	---
A1-12C	A1-12C	5.2-6.7	26-Aug-08	6.595	55.453	55.346	80	nd	na	3.453	51.893	0.4	6.71	13.9	568.	nm	nm	nm	---
A1-12C	A1-12C	5.2-6.7	21-Apr-09	6.592	55.453	55.346	60	nd	na	3.351	51.995	2.3	6.36	11.5	225.	nm	nm	nm	Clear
A1-12C	A1-12C	5.2-6.7	25-Aug-09	6.600	55.453	55.346	15	nd	na	3.62	51.726	0.2	6.31	13.6	695.	nm	nm	nm	Clear
A1-12C	A1-12C	5.2-6.7	6-Apr-10	6.600	55.453	55.346	nd	nd	na	3.32	52.026	1.29	6.66	10.7	860.	nm	nm	nm	Low turbid and low sediment
A1-12C	A1-12C	5.2-6.7	7-Sep-10	6.595	55.453	55.346	nd	nd	na	3.525	51.821	0.15	6.38	14.3	778.	nm	nm	nm	Clear
A1-12C	A1-12C	5.2-6.7	26-Apr-11	6.594	55.453	55.346	65	nd	na	3.445	51.901	0.22	6.15	10.9	723.	nm	nm	nm	Clear; on main road
A1-12C	A1-12C	5.2-6.7	20-Sep-11	6.590	55.453	55.346	10	nd	na	3.705	51.641	0.67	6.27	12.42	610.	nm	nm	nm	Clear; DUP-31
A1-12C	A1-12C	5.2-6.7	18-May-12	6.600	55.453	55.346	nd	nd	na	3.6	51.746	0.16	6.66	11.18	549.	nm	nm	nm	Clear
A1-12C	A1-12C	5.2-6.7	23-Aug-12	6.600	55.453	55.346	nd	nd	na	3.56	51.786	0.31	5.9	13.67	517.	nm	nm	nm	Clear
A1-12C	A1-12C	5.2-6.7	16-Apr-13	6.590	55.453	55.346	5	nd	na	3.41	51.936	1.72	6.41	10.72	480.	nm	nm	nm	Clear
A1-12C	A1-12C	5.2-6.7	3-Sep-13	6.595	55.453	55.346	nd	nd	na	3.63	51.716	0.99	5.77	13.98	448.	nm	nm	nm	Clear
A1-12C	A1-12C	5.2-6.7	23-May-14	6.590	55.453	55.346	nm	nd	na	3.505	51.841	0.26	6.01	11.6	625.	0.546	0.42	37.4	Well cap punctured on arrival
A1-12C	A1-12C	5.2-6.7	2-Sep-14	6.600	55.453	55.346	nm	nd	na	3.67	51.676	0.32	6.1	12.9	574.	0.485	0.37	-32.9	Clear
A1-12C	A1-12C	5.2-6.7	1-Apr-15	6.590	55.453	55.346	100	nd	na	3.3	52.046	0.92	6.08	11.81	545.	0.474	0.36	-5.8	Clear
A1-12C	A1-12C	5.2-6.7	1-Sep-15	6.585	55.453	55.346	nd	nd	na	3.48	51.866	0.27	6.32	15.14	511.	0.409	0.31	13.9	Clear
A1-12C	A1-12C	5.2-6.7	16-Mar-16	6.580	55.453	55.346	75	nd	na	3.34	52.006	1.09	6.43	11.96	437.	0.378	0.28	61.7	Clear; DUP-7
A1-12C	A1-12C	5.2-6.7	4-Oct-16	6.620	55.453	55.346	85	nd	na	3.63	51.716	0.5	6.41	14.43	418.	0.34	0.25	11.7	Clear
A1-12C	A1-12C	5.2-6.7	27-Apr-17	6.570	55.453	55.346	nd	nd	na	3.24	52.106	6.89	6.04	11.43	687.	0.602	0.46	142	J-plug missing
A1-12C	A1-12C	5.2-6.7	14-Sep-17	6.570	55.453	55.346	nd	nd	na	3.65	51.696	1.08	6.13	14.62	594.	0.481	0.36	0.5	Clear
A1-12C	A1-12C	5.2-6.7	9-Apr-18	3.952	55.453	55.346	110	nd	na	0.979	54.367	1.14	6.23	11.44	726.	0.637	0.49	87.4	Clear
A1-12C	A1-12C	5.2-6.7	30-Aug-18	6.543	55.453	55.346	5	nd	na	3.684	51.662	0.33	6.18	14.73	729.	0.589	0.45	-290.1	Clear; sampled
A1-12C	A1-12C	5.2-6.7	27-Mar-19	6.550	55.453	55.346	110	nd	na	3.48	51.866	1.64	6.25	12.73	1053.	0.893	0.7	100.3	Cloudy
A1-12C	A1-12C	5.2-6.7	24-Sep-19	6.561	55.453	55.346	5	nd	na	3.373	51.973	0.08	6.19	14.7	708.	0.572	0.44	5.9	Clear
A1-12C	A1-12C	5.2-6.7	17-Mar-20	6.531	55.453	55.346	nd	nd	na	3.294	52.052	1.48	6.23	12.38	1412.	1.209	0.95	4.8	Clear, well cap off on arrival
A1-12C	A1-12C	5.2-6.7	27-Aug-20	6.586	55.453	55.346	nd	nd	na	3.559	51.787	0.51	6.14	14.31	761.	0.62	0.47	18.8	Clear
A1-12D	A1-12D	1.7-3.2	6-May-04	3.980	55.143	55.029	25	nd	na	1.6	53.429	nm	6.28	12.2	268.	nm	nm	nm	---
A1-12D	A1-12D	1.7-3.2	19-Oct-04	3.737	55.143	55.029	180	nd	na	0.946	54.083	nm	6.37	14.8	297.	nm	0.	nm	---
A1-12D	A1-12D	1.7-3.2	19-Apr-05	3.990	55.143	55.029	200	nd	na	0.995	54.034	nm	6.58	10.7	373.	nm	nm	nm	---
A1-12D	A1-12D	1.7-3.2	14-Sep-05	3.740	55.143	55.029	nm	nd	na	1.83	53.199	nm	6.51	16.3	381.	nm	nm	nm	Sampled on Sept.14
A1-12D	A1-12D	1.7-3.2	29-Mar-06	3.980	55.143	55													

TABLE 1-1
AREAS 1 AND 3 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
A1-3D	A1-3D	10.9-15.5	10-Apr-08	15.042	46.105	45.948	75	nd	na	7.584	38.364	0.11	8.98	12.	571.	nm	nm	nm	---
A1-3D	A1-3D	10.9-15.5	26-Aug-08	14.995	46.105	45.948	nm	nd	na	8.091	37.857	0.1	8.55	11.7	518.	nm	nm	nm	Silty
A1-3D	A1-3D	10.9-15.5	21-Apr-09	15.197	46.105	45.948	10	nd	na	7.742	38.206	0.5	9.17	11.6	948.	nm	nm	nm	Silty
A1-3D	A1-3D	10.9-15.5	24-Aug-09	13.418	46.105	45.948	nd	nd	na	8.25	37.698	0.6	9.04	14.2	473.	nm	nm	nm	Silty
A1-3D	A1-3D	10.9-15.5	22-Sep-10	15.120	46.105	45.948	nm	nd	na	8.15	37.798	nm	9.11	17.8	570.	nm	nm	nm	Purged dry, well damaged, cannot use bailer
A1-3D	A1-3D	10.9-15.5	3-May-11	15.121	46.105	45.948	45	nd	na	7.349	38.599	0.24	8.35	17.4	2280.	nm	nm	nm	Silty, 1 EPH only
A1-3D	A1-3D	10.9-15.5	19-Sep-11	15.190	46.105	45.948	nd	nd	na	8.945	37.003	7.5	4.01	11.56	436.	nm	nm	nm	Silty; Sample collected on Sept 20 because of silty; 2" bailer won't fit down well
A1-3D	A1-3D	10.9-15.5	15-May-12	15.210	46.105	45.948	nm	nd	na	7.91	38.038	8.6	9.2	15.	677.	nm	nm	nm	Slightly turbid
A1-3D	A1-3D	10.9-15.5	4-Sep-12	15.190	46.105	45.948	15	nd	na	8.41	37.538	5.24	8.7	13.59	511.	nm	nm	nm	Only had enough water for one set of parameters; located 1.4m east of A1-3S
A1-3D	A1-3D	10.9-15.5	3-Apr-13	15.180	46.105	45.948	15	nd	na	8.085	37.863	4.87	8.72	12.45	414.	nm	nm	nm	Clear, DO exposed to air bubbles in flow-through cell
A1-3D	A1-3D	10.9-15.5	27-Aug-13	15.190	46.105	45.948	nd	nd	na	8.61	37.338	4.39	8.41	12.37	420.	nm	nm	nm	Purged dry and silty at 50 L; parameters collected Aug.26; sampled Aug.27; clear; A1-3D slightly silty ambers
A1-3D	A1-3D	10.9-15.5	2-Jun-14	15.190	46.105	45.948	55	nd	na	8.35	37.598	8.2	7.92	12.8	434.	0.366	0.27	-28.7	Purged dry at 42 L; DUP-30
A1-3D	A1-3D	10.9-15.5	22-Sep-14	15.190	46.105	45.948	20	nd	na	8.425	37.523	7.84	8.71	13.12	400.	0.337	0.25	30.4	Purged dry at 23 L on Sept.20, Sampled on Sept.20
A1-3D	A1-3D	10.9-15.5	13-May-15	15.120	46.105	45.948	65	nd	na	8.36	37.588	1.37	9.45	11.87	428.	0.371	0.28	21.8	Slightly turbid
A1-3D	A1-3D	10.9-15.5	23-Sep-15	15.150	46.105	45.948	20	nd	na	7.075	38.873	7.97	10.4	15.18	322.	0.257	0.19	134.2	Silty; J-plug missing
A1-3D	A1-3D	10.9-15.5	4-Apr-16	15.130	46.105	45.948	10	nd	na	6.87	39.078	6.02	8.34	11.31	394.	0.347	0.25	83.4	Purged dry at 35L on Apr.4; Sample collected on Apr.5; Clear
A1-3D	A1-3D	10.9-15.5	22-Sep-16	15.170	46.105	45.948	10	nd	na	7.85	38.098	4.01	9.01	14.72	363.	0.294	0.22	84.4	Clear
A1-3D	A1-3D	10.9-15.5	15-Apr-17	15.100	46.105	45.948	15	nd	na	7.78	38.168	4.25	8.98	11.07	378.	0.333	0.25	62.5	Clear
A1-3D	A1-3D	10.9-15.5	30-Aug-17	15.120	46.105	45.948	5	nd	na	8.46	37.488	3.78	8.01	12.32	347.	0.297	0.22	210.1	Turbid
A1-3D	A1-3D	10.9-15.5	10-Apr-18	12.620	46.105	45.948	10	nd	na	6.002	39.946	10.39	9.22	11.14	696.	0.614	0.48	157.4	Cloudy grey; bailed & waterra
A1-3D	A1-3D	10.9-15.5	3-May-18	15.117	46.105	45.948	10	nd	na	7.327	38.621	6.74	7.64	14.52	590.	0.479	0.36	121.6	Purged dry; waterra; sampled
A1-3D	A1-3D	10.9-15.5	5-Sep-18	15.118	46.105	45.948	10	nd	na	8.75	37.198	6.83	8.78	19.03	554.	0.406	0.3	190.8	Sampled; DUP-5
A1-3D	A1-3D	10.9-15.5	2-Apr-19	15.105	46.105	45.948	5	nd	na	8.484	37.464	7.71	5.67	10.66	567.	0.495	0.37	-0.1	clear with silty particles; sampled on next day, purged + sampled using water
A1-3D	A1-3D	10.9-15.5	19-Sep-19	15.185	46.105	45.948	15	nd	na	8.583	37.365	6.91	8.98	12.23	494.	0.424	0.32	-20.6	Slightly cloudy (grey); slightly silty
A1-3D	A1-3D	10.9-15.5	19-Mar-20	15.118	46.105	45.948	10	nd	na	8.259	37.689	6.91	8.97	11.63	567.	0.495	0.37	97.7	Purged dry at 36L on 03/18/20, sampled next day on recharge
A1-3D	A1-3D	10.9-15.5	25-Aug-20	15.114	46.105	45.948	nd	nd	na	8.694	37.254	5.94	8.75	14.47	527.	0.429	0.32	51.3	Purged dry at 34L, sampled on recharge on 24/8/20, first sample too cloudy. Sampled following day, slightly cloudy, grey, submitted
A1-3S	ns	1.1-4.1	3-May-04	3.630	46.219	46.121	140	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A1-3S	ns	1.1-4.1	20-Oct-04	3.580	46.219	46.121	200	nd	na	3.16	42.961	nm	nm	nm	nm	nm	nm	nm	Dry at 10:10 and dry at 13:35; Not sampled
A1-3S	ns	1.1-4.1	20-Apr-05	3.530	46.219	46.121	100	nd	na	3.	43.121	nm	nm	nm	nm	nm	nm	nm	Too shallow to sample
A1-3S	ns	1.1-4.1	22-Sep-05	3.630	46.219	46.121	nm	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A1-3S	A1-3S	1.1-4.1	29-Mar-06	3.640	46.219	46.121	100	nd	na	3.13	42.991	1.68	6.21	10.5	158.9	nm	nm	nm	---
A1-3S	ns	1.1-4.1	30-Aug-06	3.640	46.219	46.121	nd	nd	na	nd	na	nm	nm	nm	nm	nm	nm	Dry	
A1-3S	ns	1.1-4.1	4-Apr-07	3.630	46.219	46.121	110	nd	na	3.47	42.651	nm	nm	nm	nm	nm	nm	nm	Insufficient groundwater to sample.
A1-3S	ns	1.1-4.1	27-Aug-07	3.630	46.219	46.121	55	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A1-3S	ns	1.1-4.1	10-Apr-08	3.630	46.219	46.121	70	nd	na	nd</									

TABLE 1-1
AREAS 1 AND 3 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
A3MW02-06	MW02-06	3.4-6.4	26-Apr-05	6.200	33.191	33.121	>11000	nd	na	3.14	29.981	nm	6.88	11.7	482.	nm	nm	nm	---
A3MW02-06	A3-MW02-06	3.4-6.4	19-Sep-05	6.260	33.191	33.121	nm	nd	na	3.62	29.501	nm	6.87	15.4	516.	nm	nm	nm	Sampled Sept.19
A3MW02-06	A3-MW02-06	3.4-6.4	29-Mar-06	6.220	33.191	33.121	>11000	nd	na	3.05	30.071	1.53	6.59	12.7	239.	nm	nm	nm	---
A3MW02-06	A3-MW02-06	3.4-6.4	31-Aug-06	6.250	33.191	33.121	2060	nd	na	3.65	29.471	0.43	6.31	14.8	512.	nm	nm	nm	---
A3MW02-06	A3-MW02-06	3.4-6.4	2-Apr-07	6.260	33.191	33.121	9900	nd	na	3.08	30.041	0.22	6.58	10.6	479.	nm	nm	nm	---
A3MW02-06	A3-MW02-06	3.4-6.4	28-Aug-07	6.300	33.191	33.121	25	nd	na	3.46	29.661	0.19	6.85	14.9	458.	nm	nm	nm	---
A3MW02-06	A3-MW02-06	3.4-6.4	9-Apr-08	6.270	33.191	33.121	>11000	nd	na	2.926	30.195	0.36	---	9.5	443.	nm	nm	nm	pH collected at lab, DUP
A3MW02-06	A3-MW02-06	3.4-6.4	28-Aug-08	6.269	33.191	33.121	>11000	nd	na	3.092	30.029	1.	6.19	13.5	555.	nm	nm	nm	---
A3MW02-06	A3-MW02-06	3.4-6.4	21-Apr-09	6.257	33.191	33.121	9350	nd	na	2.901	30.22	0.5	6.57	10.6	1243.	nm	nm	nm	Clear
A3MW02-06	A3-MW02-06	3.4-6.4	3-Sep-09	6.260	33.191	33.121	200	nd	na	3.6	29.521	0.3	6.66	15.9	627.	nm	nm	nm	Clear
A3MW02-06	A3-MW02-06	3.4-6.4	19-Apr-10	6.200	33.191	33.121	160	nd	na	2.75	30.371	0.07	6.66	10.9	618.	nm	nm	nm	Observed very turbid green sediment
A3MW02-06	A3-MW02-06	3.4-6.4	7-Sep-10	6.080	33.191	33.121	15	nd	na	3.615	29.506	0.08	6.38	14.8	521.	nm	nm	nm	Light brown, slightly turbid
A3MW02-06	A3-MW02-06	3.4-6.4	4-May-11	6.230	33.191	33.121	nd	nd	na	2.17	30.951	0.08	6.13	14.8	453.	nm	nm	nm	Slightly silty; DUP-25
A3MW02-06	A3-MW02-06	3.4-6.4	27-Sep-11	6.230	33.191	33.121	5	nd	na	2.95	30.171	1.3	6.14	13.22	345.	nm	nm	nm	Slightly silty; DUP-36
A3MW02-06	A3-MW02-06	3.4-6.4	15-May-12	6.110	33.191	33.121	nd	nd	na	3.11	30.011	1.28	5.88	12.71	283.	nm	nm	nm	Clear
A3MW02-06	A3-MW02-06	3.4-6.4	20-Sep-12	6.110	33.191	33.121	nd	nd	na	3.36	29.761	3.89	5.97	14.98	350.	nm	nm	nm	Turbid
A3MW02-06	A3-MW02-06	3.4-6.4	10-Apr-13	6.145	33.191	33.121	100	nd	na	2.115	31.006	0.43	6.54	10.48	425.	nm	nm	nm	Silty
A3MW02-06	A3-MW02-06	3.4-6.4	3-Sep-13	6.170	33.191	33.121	45	nd	na	3.31	29.811	0.67	5.64	15.04	411.	nm	nm	nm	Well lid was ajar; Clear
A3MW02-06	A3-MW02-06	3.4-6.4	28-May-14	6.130	33.191	33.121	10	nd	na	2.23	30.891	0.31	6.06	11.18	404.	0.357	0.27	-23.7	Slightly turbid
A3MW02-06	A3-MW02-06	3.4-6.4	27-Aug-14	6.200	33.191	33.121	5	nd	na	3.88	29.241	0.73	6.17	4.66	528.	0.428	0.32	-40.6	---
A3MW02-06	A3-MW02-06	3.4-6.4	9-Apr-15	6.165	33.191	33.121	70	nd	na	2.37	30.751	0.28	5.6	12.97	391.	0.33	0.25	-10.8	---
A3MW02-06	A3-MW02-06	3.4-6.4	2-Sep-15	6.180	33.191	33.121	10	nd	na	3.22	29.901	1.03	6.51	16.06	288.	0.226	0.17	4.7	Clear
A3MW02-06	A3-MW02-06	3.4-6.4	15-Mar-16	6.220	33.191	33.121	5	nd	na	2.1	31.021	1.08	6.51	13.56	333.	0.288	0.19	-32.8	Slightly turbid; Minor biofoul in flow cell
A3MW02-06	A3-MW02-06	3.4-6.4	19-Sep-16	6.250	33.191	33.121	nd	nd	na	3.25	29.871	0.31	6.5	15.98	396.	0.31	0.23	-87.4	Slightly turbid
A3MW02-06	A3-MW02-06	3.4-6.4	25-Apr-17	6.260	33.191	33.121	10	nd	na	2.37	30.751	0.73	6.73	10.65	228.	0.205	0.15	20.2	Clear
A3MW02-06	A3-MW02-06	3.4-6.4	20-Sep-17	6.200	33.191	33.121	200	nd	na	3.88	29.241	0.11	6.54	16.17	391.	0.305	0.23	-68.9	Clear
A3MW02-06	A3-MW02-06	3.4-6.4	17-Apr-18	6.260	33.191	33.121	15	nd	na	2.42	30.701	0.38	6.6	11.71	332.	0.289	0.22	-27.9	Clear
A3MW02-06	A3-MW02-06	3.4-6.4	25-Sep-18	6.260	33.191	33.121	30	nd	na	3.15	29.971	0.58	6.67	16.34	451.	0.351	0.26	-289.5	Clear
A3MW02-06	A3-MW02-06	3.4-6.4	8-Apr-19	6.250	33.191	33.121	10	nd	na	2.671	30.45	<0.03	6.58	11.91	532.	0.461	0.35	645.6	Cloudy; Yellow tinged; sediments present
A3MW02-06	A3-MW02-06	3.4-6.4	26-Sep-19	6.266	33.191	33.121	130	nd	na	2.787	30.334	0.05	6.44	16.5	452.8	0.351	0.26	-48.3	Clear
A3MW02-06	A3-MW02-06	3.4-6.4	24-Mar-20	6.256	33.191	33.121	5	nd	na	2.928	30.193	3.48	6.65	11.25	510.	0.45	0.34	-60	Clear
A3MW02-06	A3-MW02-06	3.4-6.4	19-Aug-20	6.251	33.191	33.121	nd	nd	na	3.238	29.883	0.7	6.64	16.22	482.	0.376	0.28	-82	Clear
A3MW02-07	MW02-07	3.1-6.2	5-May-04	6.340	33.453	33.371	8800	nd	na	3.22	30.151	nm	6.86	11.2	653.	nm	nm	nm	---
A3MW02-07	MW02-07	3.1-6.2	25-Oct-04	6.300	33.453	33.371	100	nd	na	2.848	30.523	nm	7.04	14.4	515.	nm	0.1	nm	---
A3MW02-07	MW02-07	3.1-6.2	26-Apr-05	6.300	33.453	33.371	>11000	nd	na	2.97	30.401	nm	6.81	11.7	636.	nm	nm	nm	---
A3MW02-07	A3-MW02-07	3.1-6.2	19-Sep-05	6.220	33.453	33.371	nm	nd	na	3.7	29.671	nm	7.03	14.3	746.	nm	nm	nm	Sampled on Sept.19
A3MW02-07	A3-MW02-07	3.1-6.2	29-Mar-06	6.200	33.453	33.371	5500	nd	na	2.838	30.533	1.49	6.56	11.8	333.	nm	nm	nm	---

TABLE 1-1
AREAS 1 AND 3 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
A3MW03-01	A3-MW03-01	1.5-6.1	28-Aug-08	6.048	32.024	31.896	125	nd	na	3.927	27.969	4.8	6.72	14.2	1531.	nm	nm	nm	---
A3MW03-01	A3-MW03-01	1.5-6.1	27-Apr-09	6.050	32.024	31.896	75	nd	na	3.402	28.494	3.4	6.54	10.	90800.	nm	nm	nm	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	3-Sep-09	6.050	32.024	31.896	225	nd	na	3.84	28.056	6.	6.55	15.1	42600.	nm	nm	nm	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	19-Apr-10	6.055	32.024	31.896	nd	nd	na	2.86	29.036	3.	6.74	9.3	39.3	nm	nm	nm	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	7-Sep-10	6.050	32.024	31.896	nd	nd	na	3.86	28.036	0.5	6.17	14.9	1630.	nm	nm	nm	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	4-May-11	6.050	32.024	31.896	60	nd	na	4.044	27.852	0.53	6.45	12.4	11520.	nm	nm	nm	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	28-Sep-11	6.045	32.024	31.896	160	nd	na	3.785	28.111	4.22	6.53	13.1	30287.	nm	nm	nm	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	16-May-12	6.060	32.024	31.896	90	nd	na	3.97	27.926	7.95	6.93	12.09	25199.	nm	nm	nm	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	18-Sep-12	6.030	32.024	31.896	100	nd	na	2.95	28.946	4.32	6.63	13.65	33275.	nm	nm	nm	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	9-Apr-13	5.490	32.024	31.896	25	nd	na	3.82	28.076	1.4	6.43	9.46	21647.	nm	nm	nm	Clear; Well was re-drilled and installed in March
A3MW03-01	A3-MW03-01	1.5-6.1	28-Aug-13	5.490	32.024	31.896	170	nd	na	3.44	28.456	4.41	6.84	16.57	34368.	nm	nm	nm	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	29-May-14	5.490	32.024	31.896	60	nd	na	3.89	28.006	4.33	6.94	12.35	28500.	24.41	23.8	-68.5	Clear; Heavy biofoul
A3MW03-01	A3-MW03-01	1.5-6.1	27-Aug-14	5.500	32.024	31.896	105	nd	na	3.36	28.536	4.99	7.03	16.23	34465.	26.91	26.58	26.7	Clear; DUP-18
A3MW03-01	A3-MW03-01	1.5-6.1	10-Apr-15	5.500	32.024	31.896	20	nd	na	3.745	28.151	0.12	6.57	11.34	13240.	11.64	10.04	129.2	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	3-Sep-15	5.490	32.024	31.896	170	nd	na	3.03	28.866	3.99	6.94	16.08	33929.	26.59	26.23	26.5	Clear; Brackish
A3MW03-01	A3-MW03-01	1.5-6.1	15-Mar-16	5.490	32.024	31.896	10	nd	na	2.72	29.176	0.4	7.64	9.87	8955.	8.2	7.42	76.8	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	21-Sep-16	5.480	32.024	31.896	nd	nd	na	2.92	28.976	5.59	7.14	15.31	34071.	27.18	26.87	149.6	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	26-Apr-17	5.500	32.024	31.896	5	nd	na	3.41	28.486	0.36	6.87	10.01	20095.	18.29	17.79	-46.7	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	21-Sep-17	5.500	32.024	31.896	130	nd	na	3.5	28.396	5.16	7.07	14.62	28298.	22.94	22.27	-35.9	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	16-Apr-18	5.500	32.024	31.896	nd	nd	na	4.78	27.116	2.95	6.85	9.74	19805.	18.16	17.13	113.4	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	10-Sep-18	5.493	32.024	31.896	15	nd	na	3.521	28.375	1.76	6.98	22123.	17.44	16.56	-321	Sampled	
A3MW03-01	A3-MW03-01	1.5-6.1	9-Apr-19	5.479	32.024	31.896	180	nd	na	3.33	28.566	0.34	6.83	10.46	24663.	22.2	21.38	208	Clear, minor sediments
A3MW03-01	A3-MW03-01	1.5-6.1	25-Sep-19	5.520	32.024	31.896	45	nd	na	3.95	27.946	1.14	7.06	14.85	37567.	30.29	30.28	-19.6	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	23-Mar-20	5.488	32.024	31.896	165	nd	na	3.846	28.05	6.45	7.3	9.6	38600.	35.55	35.9	67.2	Clear
A3MW03-01	A3-MW03-01	1.5-6.1	20-Aug-20	5.491	32.024	31.896	110	nd	na	3.662	28.234	3.78	6.94	16.09	39766.	31.14	31.25	101.8	Clear; solid tone at surface, BC: no sheen/globules/NAPL, no odour, no signs of NAPL in purge water
A3MW03-02	MW03-02	2.3-8.3	5-May-04	8.20	33.292	33.185	nm	nd	na	4.83	28.355	nm	7.34	10.1	2430.	nm	nm	nm	---
A3MW03-02	MW03-02	2.3-8.3	25-Oct-04	8.312	33.292	33.185	250	nd	na	4.605	28.58	nm	7.11	12.5	768.	nm	0.1	nm	---
A3MW03-02	MW03-02	2.3-8.3	26-Apr-05	8.250	33.292	33.185	75	nd	na	4.62	28.565	nm	7.14	12.	540.	nm	nm	nm	---
A3MW03-02	A3-MW03-02	2.3-8.3	20-Sep-05	8.200	33.292	33.185	nm	nd	na	5.1	28.085	nm	6.72	14.7	23800.	nm	nm	nm	Sampled Sept.20
A3MW03-02	A3-MW03-02	2.3-8.3	29-Mar-06	8.250	33.292	33.185	50	nd	na	4.5	28.685	7.71	6.69	11.8	345.	nm	nm	nm	---
A3MW03-02	A3-MW03-02	2.3-8.3	31-Aug-06	8.250	33.292	33.185	55	nd	na	5.15	28.035	0.47	6.33	15.2	25720.	nm	nm	nm	DUP 11
A3MW03-02	A3-MW03-02	2.3-8.3	4-Apr-07	8.250	33.292	33.185	40	nd	na	4.98	28.205	0.42	7.17	9.6	566.	nm	nm	nm	---
A3MW03-02	A3-MW03-02	2.3-8.3	28-Aug-07	8.250	33.292	33.185	60	nd	na	4.27	28.915	0.52	7.	13.1	3720.	nm	nm	nm	---
A3MW03-02	A3-MW03-02	2.3-8.3	3-Apr-08	8.250	33.292	33.185	40	nd	na	4.58	28.605	1.61	6.72	9.4	694.	nm	nm	nm	DUP
A3MW03-02	A3-MW03-02	2.3-8.3	28-Aug-08	8.239	33.292	33.185	75	nd	na	4.612	28.573	0.7	6.7	12.9	2490.	nm	nm	nm	---
A3MW03-02	A3-MW03-02	2.3-8.3	27-Apr-09	8.212	33.292	33.185	50	nd	na	4.362	28.823	0.6	6.97	11.3	1873.	nm	nm	nm	Clear with orange suspended debris
A3MW03-02	A3-MW03-02	2.3-8.3	3-Sep-09	8.210	33.292	33.185	125	nd	na	4.78	28.405	0.3	6.68	13.6	2250.				

TABLE 1-1
AREAS 1 AND 3 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
A3MW03-04	MW03-04	1.5-6.7	28-Aug-07	6.600	33.42	33.316	1210	nd	na	5.05	28.266	0.19	6.67	14.7	949.	nm	nm	nm	---
A3MW03-04	MW03-04	1.5-6.7	9-Apr-08	6.620	33.42	33.316	>11000	nd	na	4.345	28.971	1.21	7.23	11.2	543.	nm	nm	nm	pH collected at lab
A3MW03-04	MW03-04	1.5-6.7	28-Aug-08	6.625	33.42	33.316	1100	nd	na	4.853	28.463	0.3	6.5	12.1	761.	nm	nm	nm	Strong hydrocarbon odour
A3MW03-04	MW03-04	1.5-6.7	27-Apr-09	6.618	33.42	33.316	>11000	nd	na	4.89	28.426	0.6	6.52	10.8	1554.	nm	nm	nm	Clear with orange suspended debris
A3MW03-04	MW03-04	1.5-6.7	9-Sep-09	6.630	33.42	33.316	8800	nd	na	5.17	28.146	0.2	6.8	11.9	852.	nm	nm	nm	Clear
A3MW03-04	MW03-04	1.5-6.7	19-Apr-10	6.620	33.42	33.316	>11000	nd	na	4.75	28.566	0.13	6.58	11.8	796.	nm	nm	nm	Slightly turbid with organic smell
A3MW03-04	MW03-04	1.5-6.7	7-Sep-10	6.600	33.42	33.316	>11000	nd	na	5.11	28.206	0.12	6.38	13.4	867.	nm	nm	nm	Purged dry; clear with fine black particles
A3MW03-04	MW03-04	1.5-6.7	4-May-11	6.610	33.42	33.316	80	nd	na	4.7	28.616	0.62	6.08	13.5	561.	nm	nm	nm	Clear with trace orange-brown flocculant, probe and tape covered in mud
A3MW03-04	ns	1.5-6.7	27-Sep-11	6.605	33.42	33.316	70	nd	na	4.88	28.436	0.78	6.23	14.38	491.	nm	nm	nm	Purged dry at 6 L - Silty; Still dry at end of day
A3MW03-04	MW03-04	1.5-6.7	15-May-12	6.510	33.42	33.316	5	nd	na	5.84	27.476	3.41	6.31	13.13	564.	nm	nm	nm	Ran dry; silty; 1/2 amber collected
A3MW03-04	MW03-04	1.5-6.7	20-Sep-12	6.600	33.42	33.316	55	nd	na	5.38	27.936	1.23	8.04	14.89	888.	nm	nm	nm	Turbid
A3MW03-04	MW03-04	1.5-6.7	9-Apr-13	6.620	33.42	33.316	160	nd	na	4.99	28.326	0.23	6.12	10.8	370.	nm	nm	nm	Clear
A3MW03-04	MW03-04	1.5-6.7	28-Aug-13	6.620	33.42	33.316	30	nd	na	5.25	28.066	6.2	6.44	14.4	944.	nm	nm	nm	Clear
A3MW03-04	MW03-04	1.5-6.7	28-May-14	6.630	33.42	33.316	180	nd	na	4.97	28.346	2.52	6.18	11.91	415.	0.36	0.27	-47.3	Clear; DUP-28
A3MW03-04	MW03-04	1.5-6.7	27-Aug-14	6.635	33.42	33.316	35	nd	na	5.16	28.156	1.12	6.16	14.41	508.	0.414	0.31	53.5	Clear
A3MW03-04	MW03-04	1.5-6.7	9-Apr-15	6.630	33.42	33.316	75	nd	na	4.885	28.431	0.16	6.08	13.64	375.	0.311	0.23	21.8	Clear
A3MW03-04	MW03-04	1.5-6.7	2-Sep-15	6.630	33.42	33.316	290	nd	na	4.93	28.386	0.21	6.67	14.95	534.	0.43	0.32	-20.3	Clear; DUP-12
A3MW03-04	MW03-04	1.5-6.7	15-Mar-16	6.640	33.42	33.316	120	nd	na	4.41	28.906	0.27	6.39	12.43	414.	0.354	0.27	61	Clear
A3MW03-04	MW03-04	1.5-6.7	19-Sep-16	6.650	33.42	33.316	nm	nd	na	5.06	28.256	0.33	6.22	14.57	575.	0.467	0.35	13.1	---
A3MW03-04	A3MW03-04	1.5-6.7	25-Apr-17	6.640	33.42	33.316	210	nd	na	4.67	28.646	0.5	6.24	11.26	385.	0.339	0.25	29	Clear; DUP-13
A3MW03-04	A3MW03-04	1.5-6.7	20-Sep-17	6.600	33.42	33.316	20	nd	na	3.88	29.436	1.46	6.01	14.48	610.	0.496	0.38	51.4	Clear; DUP-10
A3MW03-04	MW03-04	1.5-6.7	18-Apr-18	6.530	33.42	33.316	230	nd	na	4.57	28.746	2.63	6.13	11.19	426.	0.373	0.28	87.6	Clear; sampled
A3MW03-04	MW03-04	1.5-6.7	25-Sep-18	6.675	33.42	33.316	45	nd	na	5.046	28.287	0.81	6.	14.15	743.	0.609	0.46	152.9	Clear; sampled
A3MW03-04	MW03-04	1.5-6.7	8-Apr-19	6.652	33.42	33.316	280	nd	na	4.623	28.693	0.02	6.16	12.23	8999.	0.773	0.59	365.8	sampled on recharge
MW03-04	MW03-04	1.5-6.7	26-Sep-19	6.655	33.42	33.316	100	nd	na	4.885	28.431	0.48	7.03	13.69	780.	0.647	0.47	-48.6	Clear
MW03-04	MW03-04	1.5-6.7	23-Mar-20	6.658	33.42	33.316	250	nd	na	4.973	28.343	0.96	6.29	11.12	608.	0.527	0.4	-17.2	Clear
MW03-04	MW03-04	1.5-6.7	19-Aug-20	6.650	33.42	33.316	10	nd	na	4.877	28.439	0.64	5.39	14.48	831.	0.677	0.52	93.6	Clear
MW03-07	MW03-07	0.6-2.2	3-May-04	1.940	34.965	34.874	115	nd	na	1.36	33.514	nm	7.11	14.1	731.	nm	nm	nm	---
MW03-07	MW03-07	0.6-2.2	21-Oct-04	1.966	34.965	34.874	50	nd	na	1.317	33.557	nm	7.33	13.4	479.	nm	nm	nm	---
MW03-07	MW03-07	0.6-2.2	21-Apr-05	1.940	34.965	34.874	10	nd	na	1.28	33.594	nm	7.42	12.8	1916.	nm	nm	nm	---
MW03-07	ns	0.6-2.2	21-Sep-05	1.960	34.965	34.874	nm	nd	na	nd	nm	nm	nm	nm	nm	nm	nm	nm	Dry
MW03-07	MW03-07	0.6-2.2	3-Apr-06	2.100	34.965	34.874	10	nd	na	1.28	33.594	5.75	6.83	11.	22.6	nm	nm	nm	---
MW03-07	ns	0.6-2.2	31-Aug-06	2.100	34.965	34.874	nm	nd	na	nd	nm	nm	nm	nm	nm	nm	nm	nm	Dry
MW03-07	MW03-07	0.6-2.2	5-Apr-07	2.100	34.965	34.874	10	nd	na	1.28	33.594	2.7	7.23	10.8	2220.	nm	nm	nm	---
MW03-07	MW03-07	0.6-2.2	27-Aug-07	2.120	34.965	34.874	25	nd	na	1.53	33.344	0.32	6.89	20.	2320.	nm	nm	nm	---
MW03-07	MW03-07	0.6-2.2	3-Apr-08	2.100	34.965	34.874	15	nd	na	1.252	33.622	7.73	7.	9.	2410.	nm	nm	nm	---
MW03-07	MW03-07	0.6-2.2	26-Aug-08	2.290	34.965	34.874	75	nd	na	1.31	33.564	2.6	6.74	18.1	1112.	nm	nm	nm	---
MW03-07	MW03-07	0.6-2.2	20-Apr-09	2.124	34.965	34.874	nd	nd	na	1.285	33.589	4.5							

TABLE 1-1
AREAS 1 AND 3 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
G1-1B	G1-1B	10.8-12.3	19-Sep-11	12.490	39.634	39.512	15	nd	na	8.435	31.077	4.77	8.94	13.83	424.	nm	nm	nm	Clear; DUP-28
G1-1B	G1-1B	10.8-12.3	14-May-12	12.490	39.634	39.512	nd	nd	na	8.33	31.182	1.09	7.58	14.8	1786.	nm	nm	nm	Clear
G1-1B	G1-1B	10.8-12.3	4-Sep-12	12.500	39.634	39.512	nd	nd	na	8.51	31.002	0.97	8.6	14.27	409.	nm	nm	nm	Clear
G1-1B	G1-1B	10.8-12.3	3-Apr-13	12.480	39.634	39.512	nd	nd	na	8.29	31.222	0.29	7.77	12.95	2336.	nm	nm	nm	Clear
G1-1B	G1-1B	10.8-12.3	26-Aug-13	12.490	39.634	39.512	nd	nd	na	8.5	31.012	0.88	6.96	14.53	641.	nm	nm	nm	Clear
G1-1B	G1-1B	10.8-12.3	2-Jun-14	12.490	39.634	39.512	nd	nd	na	8.3	31.212	3.33	6.82	15.67	381.	nm	nm	nm	Clear
G1-1B	G1-1B	10.8-12.3	23-Sep-14	12.490	39.634	39.512	nd	nd	na	8.46	31.052	1.5	6.92	12.51	376.	0.322	0.29	0.58	Clear
G1-1B	G1-1B	10.8-12.3	4-May-15	12.480	39.634	39.512	nd	nd	na	3.35	36.162	5.93	6.98	12.98	172.	0.246	0.11	77.3	Clear; Roadbox needs replacement
G1-1B	G1-1B	10.8-12.3	3-Sep-15	12.490	39.634	39.512	nd	nd	na	8.44	31.072	1.32	6.97	13.88	109.	0.09	0.07	5.7	Clear
G1-1B	G1-1B	10.8-12.3	4-Apr-16	12.500	39.634	39.512	5	nd	na	8.27	31.242	3.7	6.83	12.82	60.	0.051	0.04	119	Clear; Roadbox needs replacement
G1-1B	G1-1B	10.8-12.3	22-Sep-16	12.500	39.634	39.512	nd	nd	na	8.44	31.072	nm	nm	nm	nm	nm	nm	nm	Purged dry; collected sample on recharge
G1-1B	G1-1B	10.8-12.3	15-Apr-17	12.490	39.634	39.512	15	nd	na	8.26	31.252	5.28	7.83	12.	271.	0.234	0.17	-66.3	Clear
G1-1B	G1-1B	10.8-12.3	30-Aug-17	10.870	39.634	39.512	10	nd	na	8.72	30.792	3.	7.95	12.34	422.	0.362	0.27	102.5	---
G1-1B	G1-1B	10.8-12.3	10-Apr-18	12.400	39.634	39.512	15	nd	na	8.274	31.238	4.36	8.05	13.06	11531.	9.68	8.66	-38.3	Purged dry at 5 L; cloudy (yellow/orange); sampled on recharge
G1-1B	G1-1B	10.8-12.3	7-May-18	12.440	39.634	39.512	5	nd	na	8.418	31.094	0.62	7.87	14.24	2675.	2.189	1.78	128.7	Silty; sampled on recharge
G1-1B	G1-1B	10.8-12.3	5-Sep-18	12.440	39.634	39.512	nd	nd	na	8.825	30.687	7.89	7.32	12.84	4437.	3.757	3.15	207.4	Sampled
G1-1B	G1-1B	10.8-12.3	4-Apr-19	12.454	39.634	39.512	nd	nd	na	8.393	31.119	6.06	7.99	14.07	8047.	6.612	5.77	305.5	Cloudy/opaque and silty
G1-1B	G1-1B	10.8-12.3	23-Sep-19	12.440	39.634	39.512	0	nd	na	8.375	31.137	0.03	5.81	14.5	614.	0.501	0.38	-13.1	Clear
G1-1B	G1-1B	10.8-12.3	25-Mar-20	12.436	39.634	39.512	15	nd	na	8.453	31.059	1.67	8.85	11.52	8215.	7.191	6.31	-23.4	Clear, YSI possibly malfunctioning (DO)
G1-1B	G1-1B	10.8-12.3	25-Aug-20	12.441	39.634	39.512	0	nd	na	8.418	31.094	8.26	8.45	15.84	4398.	3.463	2.89	15.9	Clear
G1-1C	G1-1C	19.8-21.3	3-May-04	21.510	40.506	40.405	25	nd	na	9.71	30.695	nm	9.14	11.8	546.	nm	nm	nm	---
G1-1C	G1-1C	19.8-21.3	20-Oct-04	21.310	40.506	40.405	75	nd	na	10.127	30.278	nm	9.33	11.5	401.	nm	0.	nm	---
G1-1C	G1-1C	19.8-21.3	20-Apr-05	21.180	40.506	40.405	25	nd	na	10.06	30.345	nm	9.44	12.7	559.	nm	nm	nm	---
G1-1C	G1-1C	19.8-21.3	21-Sep-05	21.310	40.506	40.405	nm	nd	na	10.17	30.235	nm	9.33	12.9	480.	nm	nm	nm	Sampled on Sept.22
G1-1C	G1-1C	19.8-21.3	29-Mar-06	21.200	40.506	40.405	10	nd	na	10.28	30.125	3.44	9.34	11.2	364.	nm	nm	nm	---
G1-1C	G1-1C	19.8-21.3	30-Aug-06	21.200	40.506	40.405	70	nd	na	10.83	29.575	2.1	7.1	11.2	540.	nm	nm	nm	---
G1-1C	G1-1C	19.8-21.3	5-Apr-07	21.000	40.506	40.405	nd	nd	na	9.82	30.585	0.16	9.69	14.1	558.	nm	nm	nm	---
G1-1C	G1-1C	19.8-21.3	30-Aug-07	21.400	40.506	40.405	50	nd	na	10.47	29.935	0.24	8.5	16.2	568.	nm	nm	nm	A1-Sentry-Dup3
G1-1C	G1-1C	19.8-21.3	3-Apr-08	20.980	40.506	40.405	10	nd	na	9.99	30.415	0.22	9.45	12.7	584.	nm	nm	nm	DUP
G1-1C	G1-1C	19.8-21.3	26-Aug-08	21.110	40.506	40.405	25	nd	na	10.31	30.095	1.1	8.83	11.9	638.	nm	nm	nm	Silty
G1-1C	G1-1C	19.8-21.3	21-Apr-09	21.097	40.506	40.405	5	nd	na	9.958	30.447	0.4	9.56	12.7	609.	nm	nm	nm	Transparent, sample a little murky
G1-1C	G1-1C	19.8-21.3	24-Aug-09	21.420	40.506	40.405	25	nd	na	10.385	30.02	0.3	9.32	12.9	15.	nm	nm	nm	Cloudy
G1-1C	G1-1C	19.8-21.3	2-Sep-10	21.227	40.506	40.405	15	nd	na	10.18	30.225	0.2	8.28	17.3	678.	nm	nm	nm	Clear
G1-1C	G1-1C	19.8-21.3	4-May-11	21.240	40.506	40.405	15	nd	na	9.855	30.55	0.07	9.12	13.4	613.	nm	nm	nm	Clear; DUP-23
G1-1C	G1-1C	19.8-21.3	19-Sep-11	21.210	40.506	40.405	15	nd	na	9.975	30.43	4.74	9.22	12.08	390.	nm	nm	nm	Silty; sample collected on Sept.20
G1-1C	G1-1C	19.8-21.3	14-May-12	21.210	40.506	40.405	20	nd	na	9.85	30.555	2.95	9.46	12.79	482.	nm	nm	nm	Clear; Purged dry at 70 L on May.14; Clear
G1-1C	G1-1C	19.8-21.3	4-Sep-12	21.190	40.506	40.405	25	nd	na	9.96	30.445	4.16	9.5	12.09	454.	nm	nm	nm	Silty; BTEX only; DUP-21; EPH collected Sept.5
G1-1C	G1-1C	19.8-21.3	3-Apr-13	21.160	40.506	40.405	nd	nd	na	9.79	30.615	2.41	8.9	11.3</td					

TABLE 1-1
AREAS 1 AND 3 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
G1-2B	G1-2B	4.6-6.1	10-Apr-13	6.260	34.398	34.255	45	nd	na	1.35	32.905	1.45	8.2	10.96	3420.	nm	nm	nm	Clear
G1-2B	G1-2B	4.6-6.1	26-Aug-13	6.260	34.398	34.255	10	nd	na	1.385	32.87	1.98	7.45	16.56	2315.	nm	nm	nm	Clear
G1-2B	G1-2B	4.6-6.1	5-Jun-14	6.260	34.398	34.255	80	nd	na	1.365	32.89	0.28	7.43	12.28	3772.	3.242	2.69	148.1	Clear; DUP-34
G1-2B	G1-2B	4.6-6.1	3-Sep-14	6.260	34.398	34.255	nd	nd	na	1.3	32.955	2.43	8.42	15.71	2439.	1.927	1.55	-18.6	Clear
G1-2B	G1-2B	4.6-6.1	21-Apr-15	6.260	34.398	34.255	25	nd	na	1.27	32.985	0.33	7.89	13.08	2338.	1.966	1.59	282.9	Clear
G1-2B	G1-2B	4.6-6.1	1-Sep-15	6.260	34.398	34.255	25	nd	na	1.32	32.935	1.18	7.9	16.63	2150.	1.658	1.32	3.4	Clear
G1-2B	G1-2B	4.6-6.1	15-Mar-16	6.240	34.398	34.255	25	nd	na	1.16	33.095	2.35	7.78	10.86	2190.	1.943	1.56	193.6	Clear
G1-2B	G1-2B	4.6-6.1	26-Sep-16	6.190	34.398	34.255	nd	nd	na	1.23	33.025	1.	8.38	16.67	890.	0.597	0.45	-71.2	Clear
G1-2B	G1-2B	4.6-6.1	19-Apr-17	6.260	34.398	34.255	15	nd	na	1.28	32.975	2.3	7.8	10.24	2710.	2.452	2.	62.9	Clear
G1-2B	G1-2B	4.6-6.1	31-Aug-17	6.270	34.398	34.255	nd	nd	na	1.29	32.965	1.72	7.66	15.77	2183.	1.721	1.38	6.8	Clear
G1-2B	G1-2B	4.6-6.1	16-Apr-18	6.260	34.398	34.255	35	nd	na	1.32	32.935	4.39	7.5	9.25	1879.	1.746	0.4	154.8	Clear
G1-2B	G1-2B	4.6-6.1	6-Sep-18	6.270	34.398	34.255	20	nd	na	1.235	33.02	2.79	7.6	17.39	2708.	2.063	1.67	2.71	Clear; sampled; DUP-6
G1-2B	G1-2B	4.6-6.1	28-Mar-19	6.259	34.398	34.255	30	nd	na	1.203	33.052	1.19	6.95	10.99	11621.	10.31	9.3	80.2	Slightly silty (brown/orange)
G1-2B	G1-2B	4.6-6.1	24-Sep-19	6.271	34.398	34.255	5	nd	na	1.203	33.052	4.52	8.65	16.6	1999.	1.528	1.21	-17.2	Clear
G1-2B	G1-2B	4.6-6.1	18-Mar-20	6.257	34.398	34.255	5	nd	na	1.321	32.934	4.67	8.77	11.37	1682.	1.479	1.17	-30.9	Clear, possible DO probe malfunction, DUP-2
G1-2B	G1-2B	4.6-6.1	26-Aug-20	6.255	34.398	34.255	nd	nd	na	1.253	33.002	1.36	8.77	16.19	2691.	2.099	1.77	5.1	Clear, DUP-5
G1-5	G1-5	9.1-12.2	3-May-04	12.550	51.856	51.740	60	nd	na	7.68	44.06	nm	7.75	15.3	1112.	nm	nm	nm	---
G1-5	G1-5	9.1-12.2	20-Oct-04	12.530	51.856	51.740	100	nd	na	7.872	43.868	nm	7.81	11.5	928.	nm	0.2	nm	---
G1-5	G1-5	9.1-12.2	20-Apr-05	12.610	51.856	51.740	30	nd	na	7.6	44.14	nm	6.97	12.8	1048.	nm	nm	nm	---
G1-5	G1-5	9.1-12.2	22-Sep-05	12.600	51.856	51.740	nm	nd	na	8.2	43.54	nm	8.7	12.9	964.	nm	nm	nm	Sampled on Sept-23-05
G1-5	G1-5	9.1-12.2	29-Mar-06	12.620	51.856	51.740	25	nd	na	6.6	45.14	5.95	6.92	11.	449.	nm	nm	nm	---
G1-5	G1-5	9.1-12.2	30-Aug-06	12.610	51.856	51.740	85	nd	na	8.18	43.56	0.8	7.26	15.8	580.	nm	nm	nm	---
G1-5	G1-5	9.1-12.2	4-Apr-07	12.630	51.856	51.740	nm	nd	na	6.48	45.26	0.12	7.45	11.8	957.	nm	nm	nm	---
G1-5	G1-5	9.1-12.2	27-Aug-07	12.700	51.856	51.740	100	nd	na	7.95	43.79	1.12	7.22	13.8	1026.	nm	nm	nm	---
G1-5	G1-5	9.1-12.2	3-Apr-08	12.640	51.856	51.740	20	nd	na	6.84	44.9	0.26	7.86	13.4	1013.	nm	nm	nm	---
G1-5	G1-5	9.1-12.2	26-Aug-08	12.618	51.856	51.740	160	nd	na	7.473	44.267	0.4	6.78	12.2	1108.	nm	nm	nm	---
G1-5	G1-5	9.1-12.2	21-Apr-09	12.625	51.856	51.740	nd	nd	na	6.662	45.078	0.6	6.85	12.9	940.	nm	nm	nm	Clear, minimal sediment
G1-5	G1-5	9.1-12.2	24-Aug-09	12.628	51.856	51.740	nd	nd	na	7.575	44.165	0.6	6.88	12.7	1050.	nm	nm	nm	Clear
G1-5	G1-5	9.1-12.2	6-Apr-10	12.600	51.856	51.740	5	nd	na	6.56	45.18	0.16	6.86	9.2	919.	nm	nm	nm	Clear Duplicate
G1-5	G1-5	9.1-12.2	2-Sep-10	12.615	51.856	51.740	nd	nd	na	7.24	44.45	0.09	6.68	13.5	990.	nm	nm	nm	Clear, QA/QC duplicate: DUP-1
G1-5	G1-5	9.1-12.2	4-May-11	12.625	51.856	51.740	65	nd	na	6.691	45.049	0.21	6.68	13.6	901.	nm	nm	nm	Clear, purged dry at 20L; DUP 24
G1-5	G1-5	9.1-12.2	19-Sep-11	12.610	51.856	51.740	30	nd	na	7.35	44.39	9.75	3.92	12.29	148.	nm	nm	nm	Collected BTEX Sept 19 b/c ran dry; AM - Collected EPH Sept.20
G1-5	G1-5	9.1-12.2	14-May-12	12.500	51.856	51.740	nd	nd	na	6.85	44.89	0.61	6.27	13.97	688.	nm	nm	nm	Slightly turbid
G1-5	G1-5	9.1-12.2	4-Sep-12	12.620	51.856	51.740	nd	nd	na	7.225	44.515	9.2	7.68	12.58	620.	nm	nm	nm	Bailed dry at 16 L; EPH samples taken Sept.5 b/c too silty
G1-5	G1-5	9.1-12.2	3-Apr-13	12.605	51.856	51.740	35	nd	na	6.715	45.025	0.54	6.59	11.29	396.	nm	nm	nm	Clear; Dup-12
G1-5	G1-5	9.1-12.2	26-Aug-13	12.610	51.856	51.740	40	nd	na	7.24	44.45	0.92	6.17	15.4	268.	nm	nm	nm	Clear; Dup-15
G1-5	G1-5	9.1-12.2	2-Jun-14	12.610	51.856	51.740	15	nd	na	6.62	45.12	4.69	6.3	14.1	367.	0.298	0.2	-138.3	Clear
G1-5	G1-5	9.1-12.2	2-Sep-14	12.630	51.856	51.740	5	nd	na	7.39	44.35	3.75	6.95	15.01	520.	0.417	0.31	124	Turbid; DUP-21
G1-5	G1-5	9.1-12.2	13-May-15</td																

TABLE 1-1
AREAS 1 AND 3 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
G1-7A	G1-7A	0.9-2.4	9-Aug-12	2.710	35.038	34.913	nd	nd	na	1.64	33.273	0.98	7.23	16.03	1684.	nm	nm	nm	Sunny; slight turbid
G1-7A	G1-7A	0.9-2.4	3-Apr-13	2.710	35.038	34.913	nd	nd	na	1.58	33.333	5.61	7.03	8.32	6395.	nm	nm	nm	turbid
G1-7A	G1-7A	0.9-2.4	26-Aug-13	2.710	35.038	34.913	50	nd	na	1.97	32.943	0.89	7.	16.52	1831.	nm	nm	nm	Slightly silty ambers
G1-7A	G1-7A	0.9-2.4	2-Jun-14	2.710	35.038	34.913	35	nd	na	1.5	33.413	2.27	6.95	13.	6123.	5.188	4.42	-154.1	Clear
G1-7A	G1-7A	0.9-2.4	22-Sep-14	2.710	35.038	34.913	65	nd	na	1.8	33.113	1.03	7.33	16.58	2711.	2.099	1.7	66.7	Clear
G1-7A	G1-7A	0.9-2.4	4-May-15	2.700	35.038	34.913	130	nd	na	1.55	33.363	0.27	7.23	11.05	3824.	3.391	2.83	-3	Clear
G1-7A	G1-7A	0.9-2.4	23-Sep-15	2.700	35.038	34.913	170	nd	na	1.63	33.283	1.6	7.49	16.41	2284.	1.776	1.42	327.6	Clear; Purged dry at 2 L; Parameters and sample collected on recharge
G1-7A	G1-7A	0.9-2.4	17-Mar-16	2.710	35.038	34.913	25	nd	na	1.51	33.403	4.16	7.28	9.41	5275.	4.884	4.16	87.9	Clear; Purged dry at 5 L; Parameters and sample collected on recharge
G1-7A	G1-7A	0.9-2.4	22-Sep-16	2.710	35.038	34.913	100	nd	na	1.65	33.263	0.51	7.41	16.06	1742.	1.383	1.09	11.2	Clear
G1-7A	G1-7A	0.9-2.4	15-Apr-17	2.710	35.038	34.913	70	nd	na	1.47	33.443	4.37	6.81	8.52	8330.	7.889	6.9	33.5	Clear
G1-7A	G1-7A	0.9-2.4	30-Aug-17	2.730	35.038	34.913	80	nd	na	2.11	32.803	0.66	7.12	16.78	3623.	2.78	2.3	19.8	Clear; EPH collected Aug 31 at 9:30am
G1-7A	G1-7A	0.9-2.4	11-Apr-18	2.703	35.038	34.913	80	nd	na	1.5	33.413	3.41	7.4	8.47	4411.	3.48	3.52	149.5	Slightly cloudy (grey); sampled
G1-7A	G1-7A	0.9-2.4	7-May-18	2.704	35.038	34.913	45	nd	na	1.575	33.338	3.59	6.9	10.59	12033.	10.79	9.76	10.4	Slightly cloudy (grey); sampled
G1-7A	G1-7A	0.9-2.4	4-Sep-18	2.620	35.038	34.913	55	nd	na	2.142	32.771	4.4	7.47	17.25	4726.	3.58	2.99	234.3	Clear; sampled, no metals collected due to minimum water
G1-7A	G1-7A	0.9-2.4	4-Apr-19	2.709	35.038	34.913	45	nd	na	1.632	33.281	0.05	7.41	8.55	4632.	4.39	3.71	621	clear
G1-7A	G1-7A	0.9-2.4	23-Sep-19	2.680	35.038	34.913	95	nd	na	1.6	33.313	0.57	7.35	16.	2510.	1.956	1.57	79.6	Plurged dry at 18L; sampled on recharge; Clear
G1-7A	G1-7A	0.9-2.4	19-Mar-20	2.696	35.038	34.913	80	nd	na	1.692	33.221	3.94	7.77	8.34	5350.	5.1	4.35	105.7	Clear
G1-7A	G1-7A	0.9-2.4	25-Aug-20	2.709	35.038	34.913	35	nd	na	1.743	33.17	0.87	7.41	16.06	3555.	2.799	2.31	46.7	Slightly cloudy (grey)
G1-7B	G1-7B	6.1-9.1	4-May-04	8.950	35.047	34.910	550	nd	na	1.22	33.69	nm	9.17	13.2	6570.	nm	nm	nm	---
G1-7B	G1-7B	6.1-9.1	20-Oct-04	8.980	35.047	34.910	150	nd	na	1.848	33.062	nm	8.77	14.1	557.	nm	0.	nm	---
G1-7B	G1-7B	6.1-9.1	21-Apr-05	8.980	35.047	34.910	50	nd	na	1.58	33.33	nm	8.88	11.5	784.	nm	nm	nm	---
G1-7B	G1-7B	6.1-9.1	22-Sep-05	8.980	35.047	34.910	nm	nd	na	2.02	32.89	nm	8.45	13.	767.	nm	nm	nm	Sampled on Sept-20-05
G1-7B	G1-7B	6.1-9.1	29-Mar-06	9.000	35.047	34.910	30	nd	na	1.59	33.32	1.4	7.27	9.7	135.1	nm	nm	nm	---
G1-7B	G1-7B	6.1-9.1	30-Aug-06	8.980	35.047	34.910	10	nd	na	1.69	33.22	nm	8.7	14.5	50.	nm	nm	nm	---
G1-7B	G1-7B	6.1-9.1	5-Apr-07	9.000	35.047	34.910	50	nd	na	1.225	33.685	0.15	8.67	11.2	1007.	nm	nm	nm	---
G1-7B	G1-7B	6.1-9.1	27-Aug-07	8.820	35.047	34.910	50	nd	na	1.725	33.185	0.26	8.75	12.7	936.	nm	nm	nm	---
G1-7B	G1-7B	6.1-9.1	9-Apr-08	8.967	35.047	34.910	25	nd	na	1.367	33.543	0.12	8.67	10.9	894.	nm	nm	nm	---
G1-7B	G1-7B	6.1-9.1	26-Aug-08	8.989	35.047	34.910	50	nd	na	1.727	33.183	0.2	8.51	13.1	705.	nm	nm	nm	Duplicate taken
G1-7B	G1-7B	6.1-9.1	20-Apr-09	8.972	35.047	34.910	nd	nd	na	1.241	33.669	1.1	8.38	11.1	810.	nm	nm	nm	Clear
G1-7B	G1-7B	6.1-9.1	24-Aug-09	8.990	35.047	34.910	nd	nd	na	2.12	32.79	0.6	8.2	12.5	740.	nm	nm	nm	Clear
G1-7B	G1-7B	6.1-9.1	2-Sep-10	14.090	35.047	34.910	2200	nd	na	2.758	32.152	0.06	8.49	14.6	466.	nm	nm	nm	Clear
G1-7B	G1-7B	6.1-9.1	3-May-11	15.145	35.047	34.910	80	nd	na	2.943	31.967	0.1	8.32	12.1	477.	nm	nm	nm	Clear
G1-7B	G1-7B	6.1-9.1	19-Sep-11	15.175	35.047	34.910	10	nd	na	3.215	31.695	0.43	8.76	11.25	380.	nm	nm	nm	Clear; DUP-27
G1-7B	G1-7B	6.1-9.1	14-May-12	15.170	35.047	34.910	20	nd	na	3.16	31.75	0.11	8.55	11.68	391.	nm	nm	nm	Clear
G1-7B	G1-7B	6.1-9.1	9-Aug-12	15.130	35.047	34.910	nd	nd	na	2.97	31.94	0.41	8.81	12.58	380.	nm	nm	nm	Clear, sunny
G1-7B	G1-7B	6.1-9.1	3-Apr-13	15.150	35.047	34.910	nd	nd	na	2.97	31.94	0.52	8.78	10.95	357.	nm	nm	nm	Clear
G1-7B	G1-7B	6.1-9.1	26-Aug-13	15.160	35.047	34.910	nd	nd	na	3.15	31.76	1.08	7.99	12.7	394.	nm	nm	nm	Clear
G1-7B	G1-7B	6.1-9.1	2-Jun-14	15.150	35.047	34.910	5	nd	na	3.18	31.73	1.38	7.8	11.62	385.	nm	nm	nm	Clear
G1-7B	G1-7B	6.1-9.1	23-Sep-14	15.160	35														

TABLE 1-1
AREAS 1 AND 3 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
NDM97-2	NDM97-2	2.3-5.1	2-Sep-10	4.960	34.825	34.701	nd	nd	na	1.04	33.661	0.07	6.67	15.7	588.	nm	nm	nm	Clear; Well comprised by unknown? of road water due to rainstorm during purging. Re-purged well.
NDM97-2	NDM97-2	2.3-5.1	27-Apr-11	4.953	34.825	34.701	30	nd	na	1.044	33.657	0.08	7.05	8.9	585.	nm	nm	nm	Clear; Well comprised by unknown amount of road water due to rainstorm during purging. Re-purged well.
NDM97-2	NDM97-2	2.3-5.1	14-Sep-11	4.980	34.825	34.701	5	nd	na	1.655	33.046	1.94	6.76	14.08	587.	nm	nm	nm	Clear
NDM97-2	NDM97-2	2.3-5.1	14-May-12	4.980	34.825	34.701	5	nd	na	1.185	33.516	2.11	7.01	10.54	468.	nm	nm	nm	Clear
NDM97-2	NDM97-2	2.3-5.1	9-Aug-12	4.970	34.825	34.701	35	nd	na	1.335	33.366	1.72	6.84	14.42	423.	nm	nm	nm	Clear
NDM97-2	NDM97-2	2.3-5.1	3-Apr-13	nm	34.825	34.701	nd	nm	na	nm	nm	nm	nm	nm	nm	nm	nm	nm	Covered by Brymark Seaman container
NDM97-2	NDM97-2	2.3-5.1	26-Aug-13	4.980	34.825	34.701	nd	nd	na	0.86	33.841	1.55	6.39	15.13	513.	nm	nm	nm	Clear with some light sheen in ambers
NDM97-2	NDM97-2	2.3-5.1	4-Jun-14	4.980	34.825	34.701	nm	nd	na	0.	34.701	9.74	6.75	10.94	404.	0.359	0.27	64.7	J-plug off; redevelop with waterra 5 times volume
NDM97-2	NDM97-2	2.3-5.1	23-Sep-14	5.030	34.825	34.701	15	nd	na	1.1	33.601	2.1	6.75	14.47	472.	0.384	0.29	60.5	Clear
NDM97-2	NDM97-2	2.3-5.1	13-May-15	5.040	34.825	34.701	40	nd	na	1.17	33.531	1.32	6.68	11.56	472.	0.412	0.31	5.7	Clear
NDM97-2	NDM97-2	2.3-5.1	23-Sep-15	5.040	34.825	34.701	55	nd	na	0.58	34.121	2.37	6.67	15.11	532.	0.426	0.32	110.6	Clear
NDM97-2	NDM97-2	2.3-5.1	21-Mar-16	5.050	34.825	34.701	25	nd	na	0.42	34.281	1.01	6.65	10.14	335.	0.303	0.23	214.7	Clear; DUP-10
NDM97-2	NDM97-2	2.3-5.1	26-Sep-16	5.050	34.825	34.701	5	nd	na	0.53	34.171	2.74	7.08	15.45	401.	0.319	0.24	66.4	---
NDM97-2	NDM97-2	2.3-5.1	19-Apr-17	5.050	34.825	34.701	100	nd	na	0.7	34.001	1.3	6.76	9.34	361.	0.335	0.25	-161.8	---
NDM97-2	NDM97-2	2.3-5.1	31-Aug-17	5.060	34.825	34.701	nd	nd	na	0.96	33.741	0.86	6.77	15.5	449.	0.356	0.27	80.7	Clear
NDM97-2	NDM97-2	2.3-5.1	12-Apr-18	5.062	34.825	34.701	25	nd	na	0.427	34.274	0.73	6.89	9.33	679.	0.629	0.48	103.3	Silty; clear
NDM97-2	NDM97-2	2.3-5.1	4-Sep-18	5.060	34.825	34.701	70	nd	na	0.837	33.864	4.12	7.07	16.14	660.	0.516	0.4	-332.6	Clear; sampled
NDM97-2	NDM97-2	2.3-5.1	28-Mar-19	5.053	34.825	34.701	20	nd	na	0.523	34.178	0.3	6.87	9.	1280.	1.197	0.94	52.7	Clear
NDM97-2	NDM97-2	2.3-5.1	23-Sep-19	5.050	34.825	34.701	20	nd	na	0.575	34.126	2.63	7.47	14.57	703.	0.571	0.43	-42.3	Clear
NDM97-2	NDM97-2	2.3-5.1	18-Mar-20	5.032	34.825	34.701	20	nd	na	0.902	33.799	1.68	6.53	9.31	629.	0.583	0.44	102.8	Clear
NDM97-2	NDM97-2	2.3-5.1	26-Aug-20	5.045	34.825	34.701	5	nd	na	1.409	33.292	1.38	6.76	15.79	585.	0.461	0.35	22.5	Clear
NDM97-3	NDM97-3	6.1-9.1	3-May-04	6.000	35.003	34.873	nm	nd	na	2.85	32.023	nm	7.41	11.9	463.	nm	nm	nm	---
NDM97-3	NDM97-3	6.1-9.1	20-Oct-04	8.035	35.003	34.873	175	nd	na	2.601	32.272	nm	7.74	13.1	425.	nm	0.	nm	---
NDM97-3	NDM97-3	6.1-9.1	27-Apr-05	8.035	35.003	34.873	4400	nd	na	2.73	32.143	nm	7.66	13.6	510.	nm	nm	nm	---
NDM97-3	NDM97-3	6.1-9.1	21-Sep-05	8.035	35.003	34.873	nm	nd	na	3.1	31.773	nm	7.76	13.	393.	nm	nm	nm	Sampled Sept-21-05
NDM97-3	NDM97-3	6.1-9.1	29-Mar-06	8.200	35.003	34.873	1980	nd	na	2.71	32.163	1.55	7.2	11.3	156.	nm	nm	nm	---
NDM97-3	NDM97-3	6.1-9.1	30-Aug-06	8.020	35.003	34.873	180	nd	na	3.74	31.133	nm	7.78	14.7	76.	nm	nm	nm	---
NDM97-3	NDM97-3	6.1-9.1	5-Apr-07	9.050	35.003	34.873	11000	nd	na	2.8	32.073	0.38	7.83	11.2	596.	nm	nm	nm	---
NDM97-3	NDM97-3	6.1-9.1	27-Aug-07	9.035	35.003	34.873	25	nd	na	3.22	31.653	0.26	7.86	12.9	390.	nm	nm	nm	---
NDM97-3	NDM97-3	6.1-9.1	3-Apr-08	9.050	35.003	34.873	20	nd	na	2.84	32.033	0.37	7.49	10.8	507.	nm	nm	nm	---
NDM97-3	NDM97-3	6.1-9.1	26-Aug-08	9.058	35.003	34.873	150	nd	na	2.82	32.053	0.2	7.1	12.8	356.	nm	nm	nm	---
NDM97-3	NDM97-3	6.1-9.1	20-Apr-09	9.031	35.003	34.873	nd	nd	na	2.798	32.075	0.9	8.13	11.5	413.	nm	nm	nm	Clear
NDM97-3	NDM97-3	6.1-9.1	24-Aug-09	9.030	35.003	34.873	100	nd	na	3.19	31.683	0.2	7.25	12.6	400.	nm	nm	nm	Clear
NDM97-3	NDM97-3	6.1-9.1	6-Apr-10	9.050	35.003	34.873	220	nd	na	2.7	32.173	0.14	7.65	10.9	490.	nm	nm	nm	clear
NDM97-3	NDM97-3	6.1-9.1	2-Sep-10	9.020	35.003	34.873	nd	nd	na	3.2	31.673	0.05	7.25	13.2	386.	nm	nm	nm	Clear
NDM97-3	NDM97-3	6.1-9.1	4-Apr-11	9.020	35.003	34.873	480	nd	na	2.758	32.115	0.12	7.12	9.8	941.	nm	nm	nm	Clear, DUP-21
NDM97-3	NDM97-3	6.1-9.1	14-Sep-11	9.035	35.003	34.873	nd	nd	na	3.445	31.428	0.89	7.44	12.5	330.	nm	nm	nm	Clear; DUP-26
NDM97-3	NDM97-3	6.1-9.1	14-May-12	9.055	35.003	34.873	45	nd	na	2.975	31.898	1.09	7						

TABLE 1-1
AREAS 1 AND 3 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
U07-10I	U07-10I	6.65-8.15	9-Apr-19	7.463	33.164	32.993	35	nd	na	3.275	29.718	<0.02	6.91	11.65	828.	0.722	0.56	634.9	clear; minor sediment
U07-10I	U07-10I	6.65-8.15	25-Sep-17	7.478	33.164	32.993	10	nd	na	3.431	29.562	1.08	6.81	15.1	434.3	0.348	0.26	-42.1	Clear
U07-10I	U07-10I	6.65-8.15	24-Mar-20	7.466	33.164	32.993	0	nd	na	4.081	28.912	1.04	7.12	9.97	543.	0.496	0.38	-29.2	slightly turbid
U07-10I	U07-10I	6.65-8.15	20-Aug-20	7.462	33.164	32.993	5	nd	na	3.993	29.000	1.6	7.25	14.86	559.	0.45	0.34	-100	clear
U07-10S	U07-10S	4.7-6.2	4-Jul-07	6.150	33.112	32.950	2200	nd	na	4.74	28.21	nm	6.29	14.6	358.	nm	nm	nm	BC: Clear
U07-10S	U07-10S	4.7-6.2	28-Aug-07	6.150	33.112	32.950	4950	nd	na	4.82	28.13	1.55	6.24	13.6	940.	nm	nm	nm	--
U07-10S	U07-10S	4.7-6.2	9-Apr-08	6.109	33.112	32.950	8250	nd	na	4.393	28.557	0.72	6.78	8.9	649.	nm	nm	nm	pH collected at lab
U07-10S	U07-10S	4.7-6.2	27-Apr-09	6.035	33.112	32.950	2200	nd	na	4.8	28.15	nm	6.32	11.3	1937.	nm	nm	nm	BC: Sheen strong odour (9:30-10:10)
U07-10S	U07-10S	4.7-6.2	19-Apr-10	6.150	33.112	32.950	60	nd	na	4.15	28.8	nm	nm	nm	nm	nm	nm	nm	Product in well, not sampled.
U07-10S	U07-10S	4.7-6.2	4-May-11	6.130	33.112	32.950	60	nd	na	4.429	28.521	0.37	5.94	11.7	1006.	nm	nm	nm	Clear, sheen observation
U07-10S	U07-10S	4.7-6.2	21-Sep-11	6.130	33.112	32.950	10230	nd	na	4.92	28.03	0.85	5.98	13.69	665.	nm	nm	nm	Clear with sheen on top; DUP-34 (DUP of VOC/SVOC only)
U07-10S	U07-10S	4.7-6.2	27-Aug-14	6.140	33.112	32.950	>11000	nd	na	4.5	28.45	1.62	6.08	17.32	1060.	0.807	0.62	-66.5	Clear
U07-10S	U07-10S	4.7-6.2	10-Apr-15	6.130	33.112	32.950	1080	nd	na	4.15	28.8	1.73	5.89	11.69	747.	0.651	0.5	-22.9	Sheen in water
U07-10S	U07-10S	4.7-6.2	2-Sep-15	6.130	33.112	32.950	>11000	nd	na	4.4	28.55	0.36	6.27	15.31	964.	0.769	0.59	-47.7	Clear; Dark coloured, heavy, fibrous and liquid substance on tubing; DUP-13
U07-10S	U07-10S	4.7-6.2	15-Mar-16	6.130	33.112	32.950	40	nd	na	3.81	29.14	1.55	6.52	11.18	689.	0.608	0.48	-33.1	Dark coloured, heavy, fibrous and liquid substance at the bottom; Hydrocarbon odour
U07-10S	U07-10S	4.7-6.2	21-Sep-16	6.130	33.112	32.950	470	nd	na	4.59	28.36	0.06	6.19	15.83	945.	0.746	0.57	-39.7	Clear with creosote-like odour
U07-10S	U07-10S	4.7-6.2	25-Apr-17	6.150	33.112	32.950	nd	nd	na	3.92	29.03	0.99	6.28	10.73	807.	0.721	0.55	-51.1	Clear
U07-10S	U07-10S	4.7-6.2	21-Sep-17	6.150	33.112	32.950	10	nd	na	4.48	28.47	0.98	6.09	15.79	729.	0.575	0.44	-23.1	Clear
U07-10S	U07-10S	4.7-6.2	12-Apr-18	6.157	33.112	32.950	360	nd	na	4.004	28.946	0.75	6.57	10.89	519.	0.961	0.35	80	Strong hydrocarbon odour; sheen; Brown globules present very small; Clear
U07-10S	U07-10S	4.7-6.2	10-Sep-18	6.443	33.112	32.950	810	nd	na	4.555	28.395	0.89	5.87	15.6	1005.	0.791	0.61	25.8	Solid tune at the bottom, sheen in the water
U07-10S	U07-10S	4.7-6.2	9-Apr-19	6.132	33.112	32.950	400	nd	na	4.078	28.872	0.	6.65	11.79	879.	0.764	0.59	717.9	DNAPL at bottom of well (purged); Slightly yellow tinged; minor sediment; sampled for BTEX/VPH, LEPH/HEPH and PAHs
U07-10S	U07-10S	4.7-6.2	10-Apr-19	6.132	33.112	32.950	nd	nd	na	4.149	28.801	0.21	6.26	10.48	899.	0.808	0.62	434.7	DNAPL at bottom of well (purged); water was clear; sheen; globules; sample for VOCs/SVOCs
U07-10S	U07-10S	4.7-6.3	25-Sep-19	6.150	33.112	32.950	470	nd	na	4.305	28.645	0.06	6.12	14.9	709.	0.572	0.43	-22.9	Clear, hc odour
U07-10S	U07-10S	4.7-6.2	24-Mar-20	6.138	33.112	32.950	340	nd	na	4.412	28.538	0.67	6.32	9.91	1013.	0.924	0.72	-15.5	Sheen in purge water, HC odour, clear sample, DUP-5
U07-10S	U07-10S	4.7-6.2	20-Aug-20	6.146	33.112	32.950	510	nd	na	4.338	28.612	0.33	6.2	14.22	769.	0.628	0.48	-19.7	Sheen and HC odour in purge water, clear sample with sheen on surface
U6	ns	0.9-3.9	19-Sep-05	3.900	32.889	32.789	400	nd	na	1.6	31.189	nm	nm	nm	nm	nm	nm	nm	Developed well, cloudy, very silty
U6	A3-U6	0.9-3.9	21-Sep-05	3.900	32.889	32.789	nm	nd	na	1.84	30.949	nm	6.73	16.5	1157.	nm	nm	nm	--
U6	U6	0.9-3.9	29-Mar-06	3.920	32.889	32.789	660	nd	na	0.72	32.069	10.07	7.	9.	60.9	nm	nm	nm	--
U6	U6	0.9-3.9	30-Aug-06	3.910	32.889	32.789	10	nd	na	2.79	29.999	0.65	5.96	15.15	676.	nm	nm	nm	--
U6	U6	0.9-3.9	4-Apr-07	3.900	32.889	32.789	600	nd	na	0.7	32.089	2.36	7.01	8.7	109.1	nm	nm	nm	--
U6	U6	0.9-3.9	28-Aug-07	3.910	32.889	32.789	75	nd	na	1.33	31.459	0.16	6.87	17.3	190.	nm	nm	nm	--
U6	U6	0.9-3.9	9-Apr-08	3.893	32.889	32.789	20	nd	na	0.626	32.163	7.86	7.31	11.2	64.9	nm	nm	nm	pH collected at lab
U6	U6	0.9-3.9	28-Aug-08	3.911	32.889	32.789	75	nd	na	0.509	32.28	6.2	6.58	17.3	65.6	nm	nm	nm	Clear
U6	U6	0.9-3.9	27-Apr-09	3.910	32.889	32.789	25	nd	na	0.715	32.074	9.	6.96	12.3	216.	nm	nm	nm	Clear
U6	U6	0.9-3.9	3-Sep-09	3.916	32.889	32.789	10	nd	na	1.165	31.624	0.2	6.97	18.1	125.8	nm	nm	nm	Clear
U6	U6	0.9-3.9	19-Apr-10	3.908	32.889	32.789	nd	nd	na	0.732	32.057	0.24	6.76	11.3	97.5	nm	nm	nm	Clear low sediment
U6	U6	0.9-3.9	7-Sep-10	3.900	32.889	32.789	nd	nd	na	0.655	32.134	0.							

TABLE 1-1
AREAS 1 AND 3 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Well (m from TOC)	Ground Elevation (mASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (mASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
---------	-----------	--------------------------	----------------	----------------------------------	--------------------------------------	--	---------------------------------------	-------------------------------	---------------------------------	----------------------------------	---	-------------------------	----	------------------	---------------------------------	-----------	----------------	----------	--------------

Abbreviations:

BC Bailer confirmed
 °C Degree Celsius
 DUP Duplicate
 g/L Grams per litre
 L Litres
 m Metres
 mASL Metres above sea level
 mbgs Metres below ground surface
 mg/L Milligrams per litre
 mL Millilitres
 mV Millivolts
 µS/cm Microsiemens per centimeter
 na Not applicable/ available
 nd Not detected
 nm Not monitored
 ns Not sampled
 ORP Oxidation reduction potential
 ppmv Parts per million by volume
 ppt Parts per thousand
 TDS Total dissolved solids
 TOC Top of casing
 --- No observations noted

Notes:

1 Elevations are in Parkland Datum = Geodetic Datum + 91.51 feet (27.895 m)

TABLE 1-2
AREAS 1 AND 3 CONCENTRATIONS OF EXTRACTABLE PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

				LEPH _w ³	HEPH _w ³	EPH _w (C10-<C19) ^{2,3}	EPH _w (C19-C32) ³	VH _w (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	Groundwater Classification
Generic Numerical Water Standards⁴															
CSR	Schedule 3.2 - Freshwater Aquatic Life (AW)			500 ¹	NS	5000 ¹	NS	15000 ¹	1500 ¹	400	5	2000	300 ¹	720 ¹	
	Schedule 3.2 - Marine Aquatic Life (AW)			500 ¹	NS	5000 ¹	NS	15000 ¹	1500 ¹	1000	2000	2500	300 ¹	720 ¹	
	Site-Specific Screening Levels (SSSLs)			3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	720	
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date											
A1-3D	A1-3D	10.9-15.5		4-May-04	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A1-3D	A1-3D	10.9-15.5		20-Oct-04	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A1-3D	A1-3D	10.9-15.5		21-Apr-05		---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A1-3D	A1-3D	10.9-15.5		22-Sep-05	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A1-3D	A1-3D	10.9-15.5		4-Apr-06	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A1-3D	A1-3D	10.9-15.5		31-Aug-06	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A1-3D	A1-3D	10.9-15.5		5-Apr-07	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A1-3D	A1-3D	10.9-15.5		28-Aug-07	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A1-3D	A1-3D	10.9-15.5		10-Apr-08	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A1-3D	A1-3D	10.9-15.5		26-Aug-08	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A1-3D	A1-3D	10.9-15.5		21-Apr-09	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A1-3D	A1-3D	10.9-15.5		25-Aug-09	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A1-3D	A1-3D	10.9-15.5		22-Sep-10	---	---	<250.	310.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---
A1-3D	A1-3D	10.9-15.5		3-May-11	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---
A1-3D	A1-3D	10.9-15.5		20-Sep-11	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A1-3D	A1-3D	10.9-15.5		16-May-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A1-3D	A1-3D	10.9-15.5		4-Sep-12	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.5	<0.75	---
A1-3D	A1-3D	10.9-15.5		5-Sep-12	---	---	<250.	<250.	---	---	---	---	---	---	---
A1-3D	A1-3D	10.9-15.5		3-Apr-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A1-3D	A1-3D	10.9-15.5		27-Aug-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A1-3D	A1-3D	10.9-15.5	L1464702-3	3-Jun-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A1-3D	A1-3D	10.9-15.5	L1522243-1	23-Sep-14	---	---	<250.	<250.	<100.	<100.	<0.5	0.64	<0.5	0.81	---
A1-3D	A1-3D	10.9-15.5	L1611514-5	13-May-15	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A1-3D	A1-3D	10.9-15.5	L1677757-10	23-Sep-15	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A1-3D	A1-3D	10.9-15.5	L1572244-1	5-Apr-16	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A1-3D	A1-3D	10.9-15.5	L1833762-2	22-Sep-16	---	---	<250.	<250.	---	---	<0.5	<0.5	<0.5	<0.75	---
A1-3D	A1-3D	10.9-15.5	L1910707-3	6-Apr-17	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5
A1-3D	A1-3D	10.9-15.5	L1984002-2	30-Aug-17	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5
A1-3D	A1-3D	10.9-15.5	L2078315-3	10-Apr-18	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5
A1-3D	A1-3D	10.9-15.5	L2159148-6	5-Sep-18	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5
A1-3D	A1-3D	10.9-15.5	L2253959-1	4-Apr-19	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5
A1-3D	A1-3D	10.9-15.5	L2350854-1	19-Sep-19	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5
A1-3D	A1-3D	10.9-15.5	VA20A3631-001	19-Mar-20	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5
A1-3D	A1-3D	10.9-15.5	VA20B3584-007	25-Aug-20	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5
A1-3S	A1-3S	1.1-4.1		30-Mar-06	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A1-3S	A1-3S	1.1-4.1		20-Apr-09	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A1-3S	A1-3S	1.1-4.1		20-Sep-10	---	---	<250.	350.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---
A1-3S	A1-3S	1.1-4.1		3-May-11	---	---	<250.	510.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---
A1-3S	A1-3S	1.1-4.1	L1910707-2	6-Apr-17	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5
A1-3S	A1-3S	1.1-4.1	L2078315-2	10-Apr-18	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5
A1-3S	A1-3S	1.1-4.1	L2256471-1	10-Apr-19	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5
A1-12S	A1-12S	1.0-2.5		6-May-04	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A1-12S	A1														

TABLE 1-2
AREAS 1 AND 3 CONCENTRATIONS OF EXTRACTABLE PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

				LEPH _w ³	HEPH _w ³	EPH _w (C10-<C19) ^{2,3}	EPH _w (C19-C32) ³	VH _w (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	Groundwater Classification	
Generic Numerical Water Standards⁴																
CSR	Schedule 3.2 - Freshwater Aquatic Life (AW)			500 ¹	NS	5000 ¹	NS	15000 ¹	1500 ¹	400	5	2000	300 ¹	720 ¹		
	Schedule 3.2 - Marine Aquatic Life (AW)			500 ¹	NS	5000 ¹	NS	15000 ¹	1500 ¹	1000	2000	2500	300 ¹	720 ¹		
	Site-Specific Screening Levels (SSSLs)			3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	720		
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date												
A1-12C	A1-12C	5.2-6.7	L1745658-2	16-Mar-16	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A1-12C	A1-12C	5.2-6.7	L1838680-3	4-Oct-16	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A1-12C	A1-12C	5.2-6.7	L1919061-2	27-Apr-17	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A1-12C	A1-12C	5.2-6.7	L1991780-3	14-Sep-17	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A1-12C	A1-12C	5.2-6.7	L2077579-2	9-Apr-18	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A1-12C	A1-12C	5.2-6.7	L2156437-1	30-Aug-18	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A1-12C	A1-12C	5.2-6.7	L2250150-3	27-Mar-19	---	---	<250.	290.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A1-12C	A1-12C	5.2-6.7	L2353321-5	24-Sep-19	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A1-12C	A1-12C	5.2-6.7	VA20A3495-003	17-Mar-20	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A1-12C	A1-12C	5.2-6.7	VA20B3791-003	27-Aug-20	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A1-12D	A1-12D	1.7-3.2	6-May-04	---	---	520.	<1000.	180.	180.	<0.5	<1.	<0.5	<1.	---	AW-	
A1-12D	A1-12D	1.7-3.2	19-Oct-04	---	---	630.	<1000.	160.	160.	<0.5	<1.	<0.5	<1.	---	AW-	
A1-12D	A1-12D	1.7-3.2	19-Apr-05	---	---	560.	<1000.	120.	120.	<0.5	<1.	<0.5	<1.	---	AW-	
A1-12D	A1-12D	1.7-3.2	15-Sep-05	400.	<1000.	400.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
A1-12D	A1-12D	1.7-3.2	4-Apr-06	400.	<250.	400.	<250.	120.	120.	<0.5	<1.	<0.5	<1.	---	AW-	
A1-12D	A1-12D	1.7-3.2	5-Sep-06	480.	<250.	480.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
A1-12D	A1-12D	1.7-3.2	2-Apr-07	540.	<250.	540.	<250.	120.	120.	<0.5	<1.	<0.5	<1.	---	AW+	
A1-12D	A1-12D	1.7-3.2	28-Aug-07	350.	<250.	350.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
A1-12D	A1-12D	1.7-3.2	8-Apr-08	550.	<250.	550.	<250.	110.	110.	<0.5	<1.	<0.5	<1.	---	AW+	
A1-12D	A1-12D	1.7-3.2	28-Aug-08	510.	<250.	510.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW+	
A1-12D	A1-12D	1.7-3.2	21-Apr-09	450.	<250.	450.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
A1-12D	A1-12D	1.7-3.2	25-Aug-09	---	---	470.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
A1-12D	A1-12D	1.7-3.2	7-Apr-10	---	---	470.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
A1-12D	A1-12D	1.7-3.2	7-Sep-10	---	---	480.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	AW-	
A1-12D	A1-12D	1.7-3.2	26-Apr-11	---	---	380.	<250.	110.	110.	<0.5	<1.	<0.5	<0.71	---	AW-	
A1-12D	A1-12D	1.7-3.2	20-Sep-11	---	---	340.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
A1-12D	A1-12D	1.7-3.2	18-May-12	---	---	380.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
A1-12D	A1-12D	1.7-3.2	23-Aug-12	---	---	330.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
A1-12D	A1-12D	1.7-3.2	16-Apr-13	---	---	280.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
A1-12D	A1-12D	1.7-3.2	3-Sep-13	---	---	310.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
A1-12D	A1-12D	1.7-3.2	L1459753-2	23-May-14	---	---	330.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
A1-12D	A1-12D	1.7-3.2	L1511474-2	2-Sep-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
A1-12D	A1-12D	1.7-3.2	L1594270-2	1-Apr-15	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
A1-12D	A1-12D	1.7-3.2	L1666479-2	1-Sep-15	---	---	380.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
A1-12D	A1-12D	1.7-3.2	L1745658-2	16-Mar-16	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
A1-12D	A1-12D	1.7-3.2	L1838680-2	25-Oct-16	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
A1-12D	A1-12D	1.7-3.2	L1919061-1	27-Apr-17	---	---	260.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
A1-12D	A1-12D	1.7-3.2	L1991780-1	14-Sep-17	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
A1-12D	A1-12D	1.7-3.2	L2077579-1	9-Apr-18	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
A1-12D	A1-12D	1.7-3.2	L2154662-2	28-Aug-18	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
A1-12D	A1-12D	1.7-3.2	L2250150-2	27-Mar-19	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<		

TABLE 1-2
AREAS 1 AND 3 CONCENTRATIONS OF EXTRACTABLE PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

				LEPH _w ³	HEPH _w ³	EPH _w (C10-<C19) ^{2,3}	EPH _w (C19-C32) ³	VH _w (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	Groundwater Classification
Generic Numerical Water Standards⁴															
CSR	Schedule 3.2 - Freshwater Aquatic Life (AW)			500 ¹	NS	5000 ¹	NS	15000 ¹	1500 ¹	400	5	2000	300 ¹	720 ¹	
	Schedule 3.2 - Marine Aquatic Life (AW)			500 ¹	NS	5000 ¹	NS	15000 ¹	1500 ¹	1000	2000	2500	300 ¹	720 ¹	
	Site-Specific Screening Levels (SSSLs)			3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	720	
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date											
A3MW02-06	A3 MW02-06	3.4-6.4		27-Sep-11	360.	<250.	370.	<250.	200.	200.	<0.5	<0.5	<0.5	<0.75	---
A3MW02-06	A3 MW02-06	3.4-6.4		15-May-12	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A3MW02-06	A3 MW02-06	3.4-6.4		20-Sep-12	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A3MW02-06	A3 MW02-06	3.4-6.4		10-Apr-13	<250.	<250.	<250.	<250.	130.	130.	<0.5	<0.5	<0.5	<0.75	---
A3MW02-06	A3 MW02-06	3.4-6.4		3-Sep-13	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A3MW02-06	A3 MW02-06	3.4-6.4	L1461846-5	28-May-14	290.	<250.	300.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW02-06	A3 MW02-06	3.4-6.4	L1509397-6	27-Aug-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW02-06	A3 MW02-06	3.4-6.4	L1597132-2	9-Apr-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW02-06	A3 MW02-06	3.4-6.4	L1667283-5	2-Sep-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW02-06	A3 MW02-06	3.4-6.4	L1745655-3	16-Mar-16	<250.	<250.	<250.	<250.	130.	130.	<0.5	<0.5	<0.5	<0.75	---
A3MW02-06	A3 MW02-06	3.4-6.4	L1830885-2	19-Sep-16	320.	<250.	320.	<250.	<100.	<150.	<0.5	<0.5	<0.5	<0.75	---
A3MW02-06	A3 MW02-06	3.4-6.4	L1917194-2	25-Apr-17	360.	<250.	360.	<250.	290.	290.	<0.5	<0.5	<0.5	<0.75	<0.5
A3MW02-06	A3 MW02-06	3.4-6.4	L1994653-1	20-Sep-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5
A3MW02-06	A3 MW02-06	3.4-6.4	L2081247-1	17-Apr-18	260.	<250.	270.	<250.	150.	150.	<0.5	<0.5	<0.5	<0.75	<0.5
A3MW02-06	A3 MW02-06	3.4-6.4	L2170535-3	25-Sep-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW02-06	A3 MW02-06	3.4-6.4	L2255046-4	8-Apr-19	<250.	<250.	<250.	<250.	170.	170.	<0.5	<0.5	<0.5	<0.75	<0.5
A3MW02-06	A3 MW02-06	3.4-6.4	L2354839-7	26-Sep-19	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5
A3MW02-06	A3 MW02-06	3.4-6.4	L2431889-2	24-Mar-20	<250.	<250.	<250.	<250.	170.	170.	<0.5	<0.5	<0.5	<0.75	<0.5
A3MW02-06	A3 MW02-06	3.4-6.4	VA20B3130-003	19-Aug-20	<250.	<250.	<250.	<250.	160.	160.	<0.5	<0.5	<0.5	<0.75	<0.5
A3MW02-07	MW02-07	3.1-6.2		5-May-04	---	---	<300.	<1000.	<100.	<100.	0.69	<1.	<0.5	<1.	---
A3MW02-07	MW02-07	3.1-6.2		25-Oct-04	---	---	390.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A3MW02-07	MW02-07	3.1-6.2		26-Apr-05	---	---	450.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A3MW02-07	A3 MW02-07	3.1-6.2		19-Sep-05	<300.	<1000.	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A3MW02-07	A3 MW02-07	3.1-6.2		30-Mar-06	280.	<250.	350.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A3MW02-07	A3 MW02-07	3.1-6.2		31-Aug-06	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A3MW02-07	A3 MW02-07	3.1-6.2		4-Apr-07	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A3MW02-07	A3 MW02-07	3.1-6.2		28-Aug-07	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A3MW02-07	A3 MW02-07	3.1-6.2		9-Apr-08	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A3MW02-07	A3 MW02-07	3.1-6.2		28-Aug-08	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A3MW02-07	A3 MW02-07	3.1-6.2		27-Apr-09	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A3MW02-07	A3 MW02-07	3.1-6.2		3-Sep-09	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A3MW02-07	A3 MW02-07	3.1-6.2		19-Apr-10	340.	<250.	440.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---
A3MW02-07	A3 MW02-07	3.1-6.2		7-Sep-10	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---
A3MW02-07	A3 MW02-07	3.1-6.2		4-May-11	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---
A3MW02-07	A3 MW02-07	3.1-6.2		15-May-12	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW02-07	A3 MW02-07	3.1-6.2		20-Sep-12	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW02-07	A3 MW02-07	3.1-6.2		10-Apr-13	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW02-07	A3 MW02-07	3.1-6.2		28-Aug-13	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW02-07	A3 MW02-07	3.1-6.2		28-May-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---

TABLE 1-2
AREAS 1 AND 3 CONCENTRATIONS OF EXTRACTABLE PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

		Groundwater Classification												
		LEPH _w ³	HEPH _w ³	EPH _w (C10-<C19) ^{2,3}	EPH _w (C19-C32) ³	VH _w (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene		
Generic Numerical Water Standards⁴													CSR	
Schedule 3.2 - Freshwater Aquatic Life (AW)		500 ¹	NS	5000 ¹	NS	15000 ¹	1500 ¹	400	5	2000	300 ¹	720 ¹		
Schedule 3.2 - Marine Aquatic Life (AW)		500 ¹	NS	5000 ¹	NS	15000 ¹	1500 ¹	1000	2000	2500	300 ¹	720 ¹		
Site-Specific Screening Levels (SSSLs)		3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	720		
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date										
A3MW03-01	A3 MW03-01	1.5-6.1	28-Aug-08	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	
A3MW03-01	A3 MW03-01	1.5-6.1	27-Apr-09	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	
A3MW03-01	A3 MW03-01	1.5-6.1	3-Sep-09	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	
A3MW03-01	A3 MW03-01	1.5-6.1	19-Apr-10	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	
A3MW03-01	A3 MW03-01	1.5-6.1	7-Sep-10	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	
A3MW03-01	A3 MW03-01	1.5-6.1	4-May-11	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	
A3MW03-01	A3 MW03-01	1.5-6.1	28-Sep-11	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A3MW03-01	A3 MW03-01	1.5-6.1	16-May-12	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A3MW03-01	A3 MW03-01	1.5-6.1	18-Sep-12	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A3MW03-01	A3 MW03-01	1.5-6.1	9-Apr-13	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A3MW03-01	A3 MW03-01	1.5-6.1	L1354933-1	28-Aug-13	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW03-01	A3 MW03-01	1.5-6.1	L1462453-1	29-May-14	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW03-01	A3 MW03-01	1.5-6.1	L1509407-1	27-Aug-14	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW03-01	A3 MW03-01	1.5-6.1	L1597689-1	10-Apr-15	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A3MW03-01	A3 MW03-01	1.5-6.1	L1668411-1	3-Sep-15	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW03-01	A3 MW03-01	1.5-6.1	L1745070-1	15-Mar-16	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW03-01	A3 MW03-01	1.5-6.1	L1832800-1	21-Sep-16	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW03-01	A3 MW03-01	1.5-6.1	L1917918-1	26-Apr-17	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW03-01	A3 MW03-01	1.5-6.1	L1995423-2	21-Sep-17	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW03-01	A3 MW03-01	1.5-6.1	L2080618-1	16-Apr-18	---	<250.	<250.	<100.	<100.	<0.5	4.75	2.95	15.7	---
A3MW03-01	A3 MW03-01	1.5-6.1	L2161509-1	10-Sep-18	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW03-01	A3 MW03-01	1.5-6.1	L2255718-1	9-Apr-19	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW03-01	A3 MW03-01	1.5-6.1	L2354359-1	25-Sep-19	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW03-01	A3 MW03-01	1.5-6.1	VA20A3785-002	23-Mar-20	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW03-01	A3 MW03-01	1.5-6.1	VA20B3370-001	20-Aug-20	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---
A3MW03-02	MW03-02	2.3-8.3	4-May-04	920.	<1000.	930.	<1000.	1020.	900.	119.	<2.	1.9	<2.	---
A3MW03-02	MW03-02	2.3-8.3	25-Oct-04	870.	<1000.	870.	<1000.	770.	620.	137.	1.4	2.18	3.6	---
A3MW03-02	MW03-02	2.3-8.3	26-Apr-05	1120.	<1000.	1140.	<1000.	1120.	1070.	41.8	1.7	9.29	2.4	---
A3MW03-02	A3-MW03-02	2.3-8.3	20-Sep-05	580.	<1000.	580.	<1000.	270.	220.	54.	<1.	0.76	<1.	---
A3MW03-02	A3 MW03-02	2.3-8.3	30-Mar-06	830.	280.	840.	280.	660.	620.	36.8	1.4	3.83	2.8	---
A3MW03-02	A3 MW03-02	2.3-8.3	31-Aug-06	460.	<250.	460.	<250.	200.	180.	18.5	<2.	0.64	<1.5	---
A3MW03-02	MW03-02	2.3-8.3	4-Apr-07	700.	<250.	700.	<250.	580.	530.	45.5	<2.	2.64	2.3	---
A3MW03-02	MW03-02	2.3-8.3	28-Aug-07	920.	<250.	920.	<250.	500.	420.	82.6	<2.5	<1.3	<2.5	---
A3MW03-02	MW03-02	2.3-8.3	3-Apr-08	1000.	<250.	1000.	<250.	770.	720.	43.4	<2.	<1.	<7.	---
A3MW03-02	MW03-02	2.3-8.3	28-Aug-08	750.	<250.	750.	<250.	770.	750.	23.9	1.1	<0.5	<1.8	---
A3MW03-02	MW03-02	2.3-8.3	27-Apr-09	1080.	<250.	1090.	<250.	1240.	1210.	25.4	<2.	1.	7.6	---
A3MW03-02	MW03-02	2.3-8.3	3-Sep-09	580.	<250.	580.	<250.	360.	350.	8.73	<1.	<0.5	<1.	---
A3MW03-02	MW03-02	2.3-8.3	19-Apr-10	960.	<250.	960.	<250.	740.	730.	4.73	<1.	<0.5	4.8	---
A3MW03-02	MW03-02	2.3-8.3	7-Sep-10	720.	<250.	720.	<250.	530.	550.	12.9	<1.	<0.5	0.72	---
A3MW03-02	A3 MW03-02	2.3-8.3	4-May-11	610.	<250.	610.	<250.	390.	390.	<0.83	<1.	<0.5	0.73	---
A3MW03-02	MW03-02	2.3-8.3	28-Sep-11	830.	<250.	830.	<250.	720.	720.	<5.	0.98	<0.5	1.81	---
A3MW03-02	A3 MW03-02	2.3-8.3	16-May-12	580.	<250.	580.	<250.	250.	250.	2.2	<0.6	<0.5	<0.75	---
A3MW03-02	A3 MW03-02	2.3-8.3												

TABLE 1-2
AREAS 1 AND 3 CONCENTRATIONS OF EXTRACTABLE PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

				LEPH _w ³	HEPH _w ³	EPH _w (C10-<C19) ^{2,3}	EPH _w (C19-C32) ³	VH _w (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	Groundwater Classification	
Generic Numerical Water Standards⁴															CSR	
CSR	Schedule 3.2 - Freshwater Aquatic Life (AW)			500 ¹	NS	5000 ¹	NS	15000 ¹	1500 ¹	400	5	2000	300 ¹	720 ¹		
	Schedule 3.2 - Marine Aquatic Life (AW)			500 ¹	NS	5000 ¹	NS	15000 ¹	1500 ¹	1000	2000	2500	300 ¹	720 ¹		
Site-Specific Screening Levels (SSSLs)				3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	720		
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date												
A3MW03-04	MW03-04	1.5-6.7		28-Aug-07	960.	<250.	960.	<250.	1390.	1150.	132.	10.5	13.7	85.6	---	
A3MW03-04	MW03-04	1.5-6.7		9-Apr-08	260.	<250.	260.	<250.	490.	480.	4.3	<1.	1.45	1.6	---	
A3MW03-04	MW03-04	1.5-6.7		28-Aug-08	620.	<250.	620.	<250.	1070.	960.	63.8	9.4	8.35	26.2	---	
A3MW03-04	MW03-04	1.5-6.7		27-Apr-09	400.	<250.	410.	<250.	2300.	1900.	203.	8.3	77.4	117.	---	
A3MW03-04	MW03-04	1.5-6.7		3-Sep-09	570.	<250.	570.	<250.	1340.	1290.	27.4	<3.	2.4	12.3	---	
A3MW03-04	MW03-04	1.5-6.7		19-Apr-10	350.	<250.	360.	<250.	1680.	1550.	55.2	2.2	51.6	17.4	---	
A3MW03-04	MW03-04	1.5-6.7		7-Sep-10	970.	<250.	970.	<250.	1420.	1690.	131.	8.1	76.7	53.1	---	
A3MW03-04	MW03-04	1.5-6.7		4-May-11	<250.	<250.	<250.	<100.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	
A3MW03-04	MW03-04	1.5-6.7		15-May-12	550.	<250.	550.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A3MW03-04	A3MW03-04	1.5-6.7	L1212478-1	20-Sep-12	1070.	290.	1070.	290.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A3MW03-04	A3MW03-04	1.5-6.7		9-Apr-13	640.	<250.	640.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A3MW03-04	MW03-04	1.5-6.7		28-Aug-13	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A3MW03-04	MW03-04	1.5-6.7	L1461850-1	28-May-14	290.	<250.	290.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A3MW03-04	MW03-04	1.5-6.7	L1509407-3	27-Aug-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A3MW03-04	MW03-04	1.5-6.7	L1597133-1	9-Apr-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A3MW03-04	MW03-04	1.5-6.7	L1667287-1	2-Sep-15	<250.	<250.	250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A3MW03-04	MW03-04	1.5-6.7	L1745659-1	16-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	
A3MW03-04	MW03-04	1.5-6.7	L1830885-5	19-Sep-16	<250.	<250.	<250.	<250.	---	---	<0.5	<0.5	<0.5	<0.75	---	
A3MW03-04	A3MW03-04	1.5-6.7	L1917194-4	25-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.5	AW+	
A3MW03-04	A3MW03-04	1.5-6.7	L1994653-5	20-Sep-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.5	AW-	
A3MW03-04	A3MW03-04	1.5-6.7	L2081872-1	18-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.5	AW-	
A3MW03-04	MW03-04	1.5-6.7	L2170535-7	25-Sep-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	AW-	
A3MW03-04	MW03-04	1.5-6.7	L2255046-1	8-Apr-19	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	AW-	
A3MW03-04	MW03-04	1.5-6.7	L2354839-1	26-Sep-19	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	AW-	
A3MW03-04	MW03-04	1.5-6.7	VA20A3785-004	23-Mar-20	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	AW-	
A3MW03-04	MW03-04	1.5-6.7	VA20B3130-006	19-Aug-20	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	AW-	
G1-1A	G1-1A	3.1-6.1		3-May-04	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
G1-1A	G1-1A	3.1-6.1		20-Oct-04	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
G1-1A	G1-1A	3.1-6.1		20-Apr-05	<300.	<1000.	<300.	<1000.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
G1-1A	A1-G1-1A	3.1-6.1		22-Sep-05	---	<300.	<1000.	<100.	<100.	<0.5	<0.5	<1.	<1.	---	AW-	
G1-1A	G1-1A	3.1-6.1		30-Mar-06	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
G1-1A	G1-1A	3.1-6.1		5-Apr-07	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
G1-1A	G1-1A	3.1-6.1		30-Aug-07	---	<250.	<250.	320.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-1A	G1-1A	3.1-6.1		3-Apr-08	---	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-1A	G1-1A	3.1-6.1		26-Aug-08	---	<250.	370.	1740.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-1A	G1-1A	3.1-6.1		21-Apr-09	---	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-1A	G1-1A	3.1-6.1		5-May-09	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-1A	G1-1A	3.1-6.1		24-Aug-09	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-1A	G1-1A	3.1-6.1		6-Apr-10	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-1A	G1-1A	3.1-6.1		2-Sep-10	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71</		

TABLE 1-2
AREAS 1 AND 3 CONCENTRATIONS OF EXTRACTABLE PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

				LEPH _w ³	HEPH _w ³	EPH _w (C10-<C19) ^{2,3}	EPH _w (C19-C32) ³	VH _w (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	Groundwater Classification
Generic Numerical Water Standards⁴															
CSR	Schedule 3.2 - Freshwater Aquatic Life (AW)			500 ¹	NS	5000 ¹	NS	15000 ¹	1500 ¹	400	5	2000	300 ¹	720 ¹	
	Schedule 3.2 - Marine Aquatic Life (AW)			500 ¹	NS	5000 ¹	NS	15000 ¹	1500 ¹	1000	2000	2500	300 ¹	720 ¹	
	Site-Specific Screening Levels (SSSLs)			3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	720	
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date											
G1-1C	G1-1C	19.8-21.3	31-Aug-06	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-1C	G1-1C	19.8-21.3	5-Apr-07	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-1C	G1-1C	19.8-21.3	30-Aug-07	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-1C	G1-1C	19.8-21.3	3-Apr-08	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-1C	G1-1C	19.8-21.3	26-Aug-08	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-1C	G1-1C	19.8-21.3	21-Apr-09	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-1C	G1-1C	19.8-21.3	25-Aug-09	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-1C	G1-1C	19.8-21.3	7-Apr-10	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-1C	G1-1C	19.8-21.3	2-Sep-10	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	AW-
G1-1C	G1-1C	19.8-21.3	4-May-11	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	AW-
G1-1C	G1-1C	19.8-21.3	20-Sep-11	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
G1-1C	G1-1C	19.8-21.3	15-May-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
G1-1C	G1-1C	19.8-21.3	4-Sep-12	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
G1-1C	G1-1C	19.8-21.3	5-Sep-12	---	---	<250.	<250.	---	---	---	---	---	---	---	AW-
G1-1C	G1-1C	19.8-21.3	3-Apr-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
G1-1C	G1-1C	19.8-21.3	26-Aug-13	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
G1-1C	G1-1C	19.8-21.3	L1463846-5	2-Jun-14	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
G1-1C	G1-1C	19.8-21.3	L1522243-4	23-Sep-14	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
G1-1C	G1-1C	19.8-21.3	L1606759-3	4-May-15	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
G1-1C	G1-1C	19.8-21.3	L1668270-3	3-Sep-15	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
G1-1C	G1-1C	19.8-21.3	L1572244-2	5-Apr-16	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
G1-1C	G1-1C	19.8-21.3	L1833762-6	22-Sep-16	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
G1-1C	G1-1C	19.8-21.3	L1910706-3	7-Apr-17	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
G1-1C	G1-1C	19.8-21.3	L1984002-6	30-Aug-17	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
G1-1C	G1-1C	19.8-21.3	L2078315-7	10-Apr-18	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
G1-1C	G1-1C	19.8-21.3	L2159148-2	5-Sep-18	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
G1-1C	G1-1C	19.8-21.3	L2253959-3	4-Apr-19	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
G1-1C	G1-1C	19.8-21.3	L2352452-2	23-Sep-19	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
G1-1C	G1-1C	19.8-21.3	VA20A3942-003	25-Mar-20	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
G1-1C	G1-1C	19.8-21.3	VA20B3584-003	25-Aug-20	---	<250.	370.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
G1-2A	G1-2A	1.8-3.4	4-May-04	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-2A	G1-2A	1.8-3.4	21-Oct-04	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-2A	G1-2A	1.8-3.4	27-Apr-05	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-2A	A1-G1-2A	1.8-3.4	21-Sep-05	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-2A	G1-2A	1.8-3.4	4-Apr-06	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-2A	G1-2A	1.8-3.4	5-Sep-06	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-2A	G1-2A	1.8-3.4	13-Apr-07	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-2A	G1-2A	1.8-3.4	30-Aug-07	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-2A	G1-2A	1.8-3.4	9-Apr-08	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-2A	G1-2A	1.8-3.4	26-Aug-08	<250.	<250.	<100.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-2A	G1-2A	1.8-3.4	21-Apr-09	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-2A	G1-2A	1.8-3.4	24-Aug-09	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-2A															

TABLE 1-2
AREAS 1 AND 3 CONCENTRATIONS OF EXTRACTABLE PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

				LEPH _w ³	HEPH _w ³	EPH _w (C10-<C19) ^{2,3}	EPH _w (C19-C32) ³	VH _w (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	Groundwater Classification	
Generic Numerical Water Standards⁴																
CSR	Schedule 3.2 - Freshwater Aquatic Life (AW)			500 ¹	NS	5000 ¹	NS	15000 ¹	1500 ¹	400	5	2000	300 ¹	720 ¹		
	Schedule 3.2 - Marine Aquatic Life (AW)			500 ¹	NS	5000 ¹	NS	15000 ¹	1500 ¹	1000	2000	2500	300 ¹	720 ¹		
	Site-Specific Screening Levels (SSSLs)			3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	720		
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date												
G1-2B	G1-2B	4.6-6.1	VA20B3702-005	26-Aug-20	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
G1-2B	DUP-05	4.6-6.1	VA20B3702-008	26-Aug-20	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
QA/QC RPD				26-Aug-20	---	---	---	---	---	---	---	---	---	---	---	
G1-5	G1-5	9.1-12.2	4-May-04		---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-5	G1-5	9.1-12.2	20-Oct-04		---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-5	G1-5	9.1-12.2	21-Apr-05		---	---	440.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-5	A1-G1-5	9.1-12.2	23-Sep-05		---	---	310.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-5	G1-5	9.1-12.2	30-Mar-06		---	---	340.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-5	G1-5	9.1-12.2	31-Aug-06		---	---	360.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-
G1-5	G1-5	9.1-12.2	4-Apr-07	<250.	<250.	<250.	<100.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
G1-5	G1-5	9.1-12.2	28-Aug-07	350.	330.	330.	<100.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
G1-5	G1-5	9.1-12.2	3-Apr-08	310.	310.	310.	<100.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
G1-5	G1-5	9.1-12.2	26-Aug-08	450.	330.	450.	<100.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
G1-5	G1-5	9.1-12.2	21-Apr-09	390.	<250.	390.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
G1-5	G1-5	9.1-12.2	25-Aug-09	---	---	440.	250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
G1-5	G1-5	9.1-12.2	7-Apr-10	370.	<250.	370.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
G1-5	G1-5	9.1-12.2	2-Sep-10	400.	<250.	400.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	AW-	
G1-5	G1-5	9.1-12.2	4-May-11	---	---	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	AW-	
G1-5	G1-5	9.1-12.2	19-Sep-11	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.5	<0.75	---	AW-	
G1-5	G1-5	9.1-12.2	20-Sep-11	---	---	<250.	<250.	---	---	---	---	---	---	---	AW-	
G1-5	G1-5	9.1-12.2	14-May-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
G1-5	G1-5	9.1-12.2	4-Sep-12	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
G1-5	G1-5	9.1-12.2	5-Sep-12	---	---	<250.	<250.	---	---	---	---	---	---	---	AW-	
G1-5	G1-5	9.1-12.2	3-Apr-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
G1-5	G1-5	9.1-12.2	26-Aug-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
G1-5	G1-5	9.1-12.2	L1463846-1	2-Jun-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
G1-5	G1-5	9.1-12.2	L1511464-1	2-Sep-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
G1-5	G1-5	9.1-12.2	L1611514-1	13-May-15	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
G1-5	G1-5	9.1-12.2	L1677757-2	23-Sep-15	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
G1-5	G1-5	9.1-12.2	L1752106-5	4-Apr-16	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
G1-5	G1-5	9.1-12.2	L1833762-1	22-Sep-16	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-
G1-5	G1-5	9.1-12.2	L1910707-1	6-Apr-17	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
G1-5	G1-5	9.1-12.2	L1984002-1	30-Aug-17	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
G1-5	G1-5	9.1-12.2	L2078315-1	10-Apr-18	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
G1-5	G1-5	9.1-12.2	L2160015-4	6-Sep-18	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
G1-5	G1-5	9.1-12.2	L2252535-1	2-Apr-19	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
G1-5	G1-5	9.1-12.2	L2350854-3	19-Sep-19	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
G1-5	G1-5	9.1-12.2	VA20A3631-006	19-Mar-20	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
G1-5	G1-5	9.1-12.2	VA20B3584-004	25-Aug-20	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
G1-6	G1-6	7.9-11	3-May-04	---	---	<300.	<1000.	<100.	<100.	1.09	<1.	8.65	13.7	---	AW-	
G1-6	G1-6	7.9-11	20-Oct-04	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	AW-	
G1-6	G1-6	7.9-11	21-Apr-05	---	---	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---		

TABLE 1-2
AREAS 1 AND 3 CONCENTRATIONS OF EXTRACTABLE PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

				LEPH _w	HEPH _w ³	EPH _w (C10-<C19) ^{2,3}	EPH _w (C19-C32) ³	VH _w (C6-C10)	VPH _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	Groundwater Classification	
CSR	Generic Numerical Water Standards ⁴															
	Schedule 3.2 - Freshwater Aquatic Life (AW)			500 ¹	NS	5000 ¹	NS	15000 ¹	1500 ¹	400	5	2000	300 ¹	720 ¹		
	Schedule 3.2 - Marine Aquatic Life (AW)			500 ¹	NS	5000 ¹	NS	15000 ¹	1500 ¹	1000	2000	2500	300 ¹	720 ¹		
Site-Specific Screening Levels (SSSLs)				3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	720		
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date												
U07-10D	U07-10D	8.5-10.65		7-Sep-10	<250.	<250.	<250.	120.	120.	<0.5	<1.	<0.5	<0.71	---	AW-	
U07-10D	U07-10D	8.5-10.65		4-May-11	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	AW-	
U07-10D	U07-10D	8.5-10.65		28-Sep-11	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
U07-10D	U07-10D	8.5-10.65		16-May-12	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
U07-10D	U07-10D	8.5-10.65		18-Sep-12	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
U07-10D	U07-10D	8.5-10.65		9-Apr-13	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
U07-10D	U7-10D	8.5-10.65		3-Sep-13	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
U07-10D	U7-10D	8.5-10.65	L1461846-2	28-May-14	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
U07-10D	U7-10D	8.5-10.65	L1509397-3	27-Aug-14	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
U07-10D	U7-10D	8.5-10.65	L1597686-3	10-Apr-15	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
U07-10D	U7-10D	8.5-10.65	L1667283-2	2-Sep-15	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
U07-10D	U7-10D	8.5-10.65	L1745069-3	15-Mar-16	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
U07-10D	U7-10D	8.5-10.65	L1832785-3	21-Sep-16	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	AW-	
U07-10D	U7-10D	8.5-10.65	L1917918-3	26-Apr-17	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
U07-10D	U7-10D	8.5-10.65	L1995423-6	21-Sep-17	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
U07-10D	U7-10D	8.5-10.65	L2080618-3	16-Apr-18	<250.	<250.	<250.	<100.	<100.	<0.5	2.15	1.38	7.4	<0.5	AW-	
U07-10D	U7-10D	8.5-10.65	L2170535-8	25-Sep-18	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
U07-10D	U7-10D	8.5-10.65	L2255718-5	9-Apr-19	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
U07-10D	U7-10D	8.5-10.65	L2354359-5	25-Sep-19	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
U07-10D	U7-10D	8.5-10.65	L2431889-9	24-Mar-20	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
U07-10D	U7-10D	8.5-10.65	VA20B3370-004	20-Aug-20	<250.	<250.	<250.	<100.	<100.	7.1	<0.5	<0.5	<0.75	<0.5	AW-	
MW17-04	MW17-04	0.8 - 1.5	L1960116-6	17-Jul-17	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
MW17-04	MW17-04	0.8 - 1.5	L2076585-4	5-Apr-18	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
MW17-04	MW17-04	0.8 - 1.5	L2156436-3	30-Aug-18	---	---	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
MW17-04	MW17-04	0.8 - 1.5	L2250790-1	28-Mar-19	---	---	<250.	<100.	<101	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
MW17-04	MW17-04	0.8 - 1.5	L2353320-4	24-Sep-19	---	---	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
MW17-04	MW17-04	0.8 - 1.5	VA20A3495-004	17-Mar-20	---	---	<250	<250	<100	<100	<0.5	<0.5	<0.5	<0.75	<0.5	AW-
MW17-04	MW17-04	0.8 - 1.5	VA20B3130-007	19-Aug-20	<250	<250	<250	<100	<100	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
Travel Blank	TRAVEL BLANK-1	---	VA20A3495-005	17-Mar-20	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
Travel Blank	TRAVEL BLANK-2	---	VA20A3569-007	18-Mar-20	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
Travel Blank	TRAVEL BLANK-3	---	VA20A3631-007	19-Mar-20	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
Travel Blank	TRAVEL BLANK-4	---	VA20A3785-005	23-Mar-20	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
Travel Blank	TRAVEL BLANK-5	---	L2431889-12	24-Mar-20	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
Travel Blank	TRAVEL BLANK-6	---	VA20A3942-005	25-Mar-20	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
Travel Blank	TRAVEL BLANK-5	---	VA20B3130-010	19-Aug-20	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
Travel Blank	TRAVEL BLANK-6	---	VA20B3370-005	20-Aug-20	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
Travel Blank	TRAVEL BLANK-7	---	VA20B3584-009	25-Aug-20	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	AW-	
Travel Blank	TRAVEL BLANK-8	---	VA20B3702-009	26-Aug-20	---	---	---	<100.	<100							

TABLE 1-3
AREAS 1 AND 3 CONCENTRATIONS OF POLYCYCLIC AROMATIC HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

		Groundwater Classification																					
		Groundwater Classification																					
		Groundwater Classification																					
Generic Numerical Water Standards ²		Aceanthene	Acridine	Anthracene	Benz(a)anthracene	Benz(a)pyrene	Benz(d)anthracene	Benz(d+k)fluoranthene ³	Benz(gi)phenylene	Chrysene	Dibenz(a,h)anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-c]dipyrene ⁴	1-Methylnaphthalene ⁴	2-Methylnaphthalene ⁴	Naphthalene	Phenanthrene	Pyrene	Quinoline	Total PAHs ⁴		
CSR	Schedule 3.2 - Marine and Freshwater Aquatic (AW)	60	0.5	1	1	0.1	NS	NS	NS	1	NS	2	120	NS	NS	10	3	0.2	34	NS			
	Site-Specific Screening Levels (SSSLs)	60	30	40	1	2.8	NS	NS	NS	1	NS	40	120	NS	NS	440	3	40	34				
Well ID	Sample ID	Screened Interval (mbs)	ALS Laboratory Report #	Sample Date																			
A1-12C	A1-12C	5.2-6.7	5-May-04	0.116	<0.05	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	0.269	<0.05	---	<0.35	<0.05	<0.05	<0.2	---	AW-	
A1-12C	A1-12C	5.2-6.7	19-Oct-04	0.133	<0.05	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	0.338	<0.05	---	<0.4	<0.05	<0.05	<0.06	---	AW-	
A1-12C	A1-12C	5.2-6.7	19-Apr-05	0.172	<0.05	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	0.356	<0.05	---	<0.3	<0.05	<0.05	<0.15	---	AW-	
A1-12C	A1-12C	5.2-6.7	15-Sep-05	0.107	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.262	<0.05	---	<0.2	<0.05	<0.05	<0.2	---	AW-	
A1-12D	A1-12D	1.7-3.2	15-Sep-05	0.384	<0.07	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.92	<0.05	---	<0.5	<0.05	<0.05	<0.3	---	AW-	
A1-12D	A1-12D	1.7-3.2	4-Apr-06	0.405	<0.1	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	1.05	<0.05	---	<2.	<0.05	<0.05	<0.4	---	AW-	
A1-12D	A1-12D	1.7-3.2	5-Sep-06	0.411	<0.1	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.969	<0.05	---	<1.	<0.05	<0.05	<0.4	---	AW-	
A1-12D	A1-12D	1.7-3.2	2-Apr-07	0.543	<0.05	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	1.48	<0.05	---	<2.	<0.05	<0.05	<0.2	---	AW-	
A1-12D	A1-12D	1.7-3.2	28-Aug-07	0.345	<0.08	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	1.05	<0.05	---	<0.6	<0.05	<0.05	<0.3	---	AW-	
A1-12D	A1-12D	1.7-3.2	8-Apr-08	0.485	<0.09	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	1.2	<0.05	---	<2.	<0.05	<0.05	<0.3	---	AW-	
A1-12D	A1-12D	1.7-3.2	21-Apr-09	0.412	<0.09	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	1.27	<0.05	---	<1.5	<0.05	<0.05	<0.3	---	AW-	
A3MW02-05	MW02-05	2.4-6.1	5-May-04	0.24	<0.05	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	0.847	<0.05	---	9.84	0.337	<0.05	<0.05	---	AW-	
A3MW02-05	MW02-05	2.4-6.1	25-Oct-04	19.2	0.392	0.267	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	6.54	<0.05	---	53.6	4.28	0.072	<0.05	---	AW+	
A3MW02-05	MW02-05	2.4-6.1	26-Apr-05	1.96	<0.05	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	0.185	<0.05	---	2.03	0.052	<0.05	<0.05	---	AW-	
A3MW02-05	MW02-05	2.4-6.1	20-Sep-05	35.8	0.547	0.643	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.951	12.7	<0.05	---	115.	12.	0.456	<0.05	---	AW+
A3MW02-05	A3 MW02-05	2.4-6.1	30-Mar-06	0.887	<0.05	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	0.05	<0.05	---	<0.05	<0.05	<0.05	<0.05	---	AW-	
A3MW02-05	A3 MW02-05	2.4-6.1	28-Jun-06	1.56	<0.05	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	0.09	<0.05	---	1.95	<0.05	<0.05	<0.05	---	AW-	
A3MW02-05	A3 MW02-05	2.4-6.1	24-Jul-06	16.7	0.36	0.118	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.066	5.69	<0.05	---	77.5	2.48	<0.05	<0.05	---	AW+
A3MW02-05	A3 MW02-05	2.4-6.1	31-Aug-06	35.6	<1.	0.378	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.155	10.7	<0.05	---	154.	6.22	0.107	<0.05	---	AW+
A3MW02-05	MW02-05	2.4-6.1	4-Apr-07	1.04	<0.05	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	0.05	<0.05	---	0.153	<0.05	<0.05	<0.05	---	AW-	
A3MW02-05	MW02-05	2.4-6.1	28-Aug-07	4.	<0.3	<0.05	<0.05	0.011	<0.05	---	<0.05	<0.05	<0.05	0.674	<0.05	---	21.4	0.141	<0.08	<0.05	---	AW+	
A3MW02-05	MW02-05	2.4-6.1	9-Apr-08	0.914	<0.05	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	0.05	<0.05	---	<0.05	<0.05	<0.05	<0.05	---	AW-	
A3MW02-05	MW02-05	2.4-6.1	28-Aug-08	1.49	<0.05	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	0.112	<0.05	---	0.269	0.129	<0.05	<0.05	---	AW-	
A3MW02-05	MW02-05	2.4-6.1	27-Aug-09	0.868	<0.05	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	0.05	<0.05	---	<0.05	<0.05	<0.05	<0.05	---	AW-	
A3MW02-05	MW02-05	2.4-6.1	3-Sep-09	5.14	<0.2	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.05	<0.05	---	33.2	0.146	<0.05	<0.05	---	AW+	
A3MW02-05	MW02-05	2.4-6.1	19-Apr-10	0.852	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.082	0.096	<0.05	---	0.099	0.156	0.071	<0.05	---	AW-
A3MW02-05	A3 MW02-05	2.4-6.1	20-Sep-10	1.28	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.0										

TABLE 1-3
AREAS 1 AND 3 CONCENTRATIONS OF POLYCYCLIC AROMATIC HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

		Groundwater Classification																							
		Total PAHs ⁴																							
		Quinoline																							
		Total PAHs ⁴																							
Generic Numerical Water Standards ²		Groundwater Classification																							
CSR	Schedule 3.2 - Marine and Freshwater Aquatic (AW)	60	0.5	1	1	0.1	NS	NS	NS	1	NS	2	120	NS	NS	10	3	0.2	34	NS					
Site-Specific Screening Levels (SSSLs)		60	30	40	1	2.8	NS	NS	NS	1	NS	40	120	NS	NS	440	3	40	34	NS					
Well ID	Sample ID	Screened Interval (mbs)	ALS Laboratory Report #	Sample Date	Aceanthene	Acridine	Anthracene	Benz(a)anthracene	Benz(d)pyrene	Benz(d+k)furananthene ³	Benz(o+k)phenylene	Chrysene	Dibenz(a,h)anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-c]dipyrene	1-Methylnaphthalene ⁴	2-Methylnaphthalene ⁴	Naphthalene	Phenanthrene	Pyrene	Quinoline	Total PAHs ⁴		
A3MW02-08	A3MW02-08	1.5-5.5	15-May-12	0.528	<0.05	0.083	<0.05	0.028	<0.104	---	<0.05	<0.05	0.276	0.273	<0.05	---	0.21	0.255	0.285	<0.05	---	AW+			
A3MW02-08	A3MW02-08	1.5-5.5	20-Sep-12	0.712	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	0.116	0.319	<0.05	---	0.202	0.067	0.112	<0.05	---	AW-			
A3MW02-08	A3MW02-08	1.5-5.5	10-Apr-13	1.96	0.079	0.099	<0.05	0.014	<0.1	---	<0.05	<0.05	0.189	0.769	<0.05	---	1.11	0.261	0.148	<0.05	---	AW-			
A3MW02-08	A3MW02-08	1.5-5.5	27-Aug-13	0.665	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	0.069	0.346	<0.05	---	0.077	<0.05	0.059	<0.05	---	AW-			
A3MW02-08	A3MW02-08	1.5-5.5	L1461850-3	28-May-14	1.97	<0.05	0.089	<0.05	<0.01	<0.1	---	<0.05	<0.05	0.131	0.845	<0.05	---	0.546	0.122	0.103	<0.05	---	AW-		
A3MW02-08	A3MW02-08	1.5-5.5	L1509407-5	27-Aug-14	1.35	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	0.072	0.69	<0.05	---	0.201	<0.05	0.052	<0.05	---	AW-			
A3MW02-08	A3MW02-08	1.5-5.5	L1597133-3	9-Apr-15	2.4	<0.06	0.136	<0.01	<0.01	<0.03	---	<0.01	<0.01	0.258	1.08	<0.01	---	0.162	0.109	0.178	<0.05	---	AW-		
A3MW02-08	A3MW02-08	1.5-5.5	L1667287-3	2-Sep-15	1.67	<0.05	0.126	<0.05	<0.01	<0.1	---	<0.05	<0.05	0.142	0.731	<0.05	---	0.971	0.051	0.106	<0.05	---	AW-		
A3MW02-08	A3MW02-08	1.5-5.5	L1745659-3	16-Mar-16	4.3	<0.05	0.134	<0.05	<0.01	<0.1	---	<0.05	<0.05	0.323	2.06	<0.05	---	0.067	<0.05	0.208	<0.05	---	AW+		
A3MW02-08	A3MW02-08	1.5-5.5	L1830885-4	19-Sep-16	2.65	<0.05	0.091	<0.05	<0.005	<0.1	---	<0.05	<0.05	0.181	1.39	<0.05	---	0.141	<0.05	0.129	<0.05	---	AW-		
A3MW02-08	A3MW02-08	1.5-5.5	L1915574-2	20-Apr-17	2.5	<0.05	0.11	<0.05	0.0292	<0.1	---	<0.05	<0.05	0.005	0.338	1.17	<0.05	---	0.159	0.073	0.286	<0.05	---	AW+	
A3MW02-08	A3MW02-08	1.5-5.5	L1994653-3	20-Sep-17	4.13	<0.05	0.115	<0.05	<0.005	<0.1	---	<0.05	<0.05	0.244	1.96	<0.05	---	<2.	0.066	0.17	<0.08	---	AW-		
A3MW02-08	A3MW02-08	1.5-5.5	L2081247-3	17-Apr-18	2.02	<0.05	0.097	<0.05	0.01	<0.1	---	<0.05	<0.05	0.269	1.05	<0.05	---	0.218	<0.05	0.222	<0.05	---	AW+		
A3MW02-08	A3MW02-08	1.5-5.5	L2107535-5	25-Sep-18	4.16	<0.03	0.168	<0.01	<0.015	---	<0.01	<0.01	0.432	1.96	<0.01	---	0.587	0.044	0.28	<0.08	---	AW+			
A3MW02-08	A3MW02-08	1.5-5.5	L2255718-4	9-Apr-19	2.62	<0.020	0.103	<0.010	<0.0050	---	<0.015	<0.010	<0.010	<0.050	0.236	1.33	<0.010	0.124	<0.050	0.646	0.037	0.152	<0.050	5.26	AW-
A3MW02-08	A3MW02-08	1.5-5.5	L2354839-3	26-Sep-19	4.3	<0.030	0.13	<0.020	0.006	---	<0.015	<0.010	<0.010	<0.050	0.41	1.86	<0.010	0.161	<0.050	0.733	0.048	0.258	<0.060	7.93	AW+
A3MW02-08	DUP-10	1.5-5.5	L2354839-8	26-Sep-19	4.44	<0.030	0.132	<0.010	<0.0050	---	<0.015	<0.010	<0.010	<0.050	0.407	1.93	<0.010	0.166	<0.050	0.743	0.049	0.257	<0.060	8.14	AW+
QA/QC RPD		Groundwater Classification																		2.6%					
A3MW02-08	A3MW02-08	1.5-5.5	L2431889-4	24-Mar-20	0.968	<0.010	0.024	0.019	<0.030	---	<0.032	<0.030	0.026	<0.0050	0.034	0.286	<0.030	<0.050	<0.050	<0.050	0.02	0.035	<0.050	1.41	AW-
A3MW02-08	A3MW02-08	1.5-5.5	VA20B3129-001	19-Aug-20	2.64	<0.020	0.106	<0.010	0.007	---	<0.015	<0.010	<0.010	<0.0050	0.318	1.33	<0.010	0.105	0.036	0.519	0.028	0.227	<0.050	5.19	AW+
A3MW03-01	A3MW03-01	1.5-6.1	30-Mar-06	<0.05	<0.05	<0.05	<0.05	0.022	<0.05	---	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-		
A3MW03-01	A3MW03-01	1.5-6.1	28-Jun-06	<0.05	<0.05	<0.05	<0.05	0.01	<0.05	---	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-		
A3MW03-01	A3MW03-01	1.5-6.1	24-Jul-06	<0.05	<0.05	<0.05	<0.05	0.01	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	AW-		
A3MW03-01	A3MW03-01	1.5-6.1	31-Aug-06	<0.05	<0.05	<0.05	<0.05																		

TABLE 1-3
AREAS 1 AND 3 CONCENTRATIONS OF POLYCYCLIC AROMATIC HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

		Groundwater Classification																							
		Total PAHs ⁴																							
		Quinoline																							
		Total PAHs ⁴																							
Generic Numerical Water Standards ²		Groundwater Classification																							
CSR	Schedule 3.2 - Marine and Freshwater Aquatic (AW)	60	0.5	1	1	0.1	NS	NS	NS	1	NS	2	120	NS	NS	10	3	0.2	34	NS					
Site-Specific Screening Levels (SSSLs)		60	30	40	1	2.8	NS	NS	NS	1	NS	40	120	NS	NS	440	3	40	34	NS					
Well ID	Sample ID	Screened Interval (mbs)	ALS Laboratory Report #	Sample Date	Aceanthrene	Acridine	Anthracene	Benz(a)anthracene	Benz(a)pyrene	Benz(b+k)fluoranthene ³	Benz(b+k)fluoranthene ³	Benz(ghi)phenylene	Chrysene	Dibenz(a,h)anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-c]dipyrene ⁴	1-Methylnaphthalene ⁴	2-Methylnaphthalene ⁴	Naphthalene	Phenanthrene	Pyrene	Quinoline	Total PAHs ⁴	
G1-1A	G1-1A	3.1-6.1	3-Apr-13	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	0.055	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	AW-	
G1-1A	G1-1A	3.1-6.1	26-Aug-13	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	AW-	
G1-1A	G1-1A	3.1-6.1	L1463846-3	2-Jun-14	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	AW-
G1-1A	G1-1A	3.1-6.1	L1522243-2	23-Sep-14	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	AW-
G1-1A	G1-1A	3.1-6.1	L1606759-1	4-May-15	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	AW-
G1-1A	G1-1A	3.1-6.1	L1668270-1	3-Sep-15	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	AW-
G1-1A	G1-1A	3.1-6.1	L1752106-3	4-Apr-16	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	AW-
G1-1A	G1-1A	3.1-6.1	L1833762-4	22-Sep-16	<0.05	<0.05	<0.05	<0.05	<0.005	<0.01	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	AW-
G1-1A	G1-1A	3.1-6.1	L1910706-1	7-Apr-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	AW-
G1-1A	G1-1A	3.1-6.1	L1984002-4	30-Aug-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	AW-
G1-1A	G1-1A	3.1-6.1	L2078315-5	10-Apr-18	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	AW-
G1-1A	G1-1A	3.1-6.1	L2159148-4	5-Sep-18	<0.01	<0.01	<0.01	<0.01	<0.005	<0.015	---	<0.01	<0.01	<0.01	<0.01	<0.01	---	---	<0.05	<0.02	<0.01	<0.05	<0.05	---	AW-
G1-1A	G1-1A	3.1-6.1	L2253959-2	4-Apr-19	<0.010	<0.010	<0.010	<0.010	0.006	---	<0.015	<0.020	<0.010	<0.0050	<0.017	<0.010	<0.010	<0.050	<0.050	<0.050	<0.018	<0.050	<0.11	AW-	
G1-1A	G1-1A	3.1-6.1	L2352452-3	23-Sep-19	<0.010	<0.010	<0.010	<0.010	<0.0050	---	<0.015	<0.010	<0.010	<0.010	<0.050	<0.050	<0.050	<0.050	<0.050	<0.020	<0.010	<0.050	<0.11	AW-	
G1-1A	G1-1A	3.1-6.1	VA20A3942-001	25-Mar-20	<0.010	<0.010	<0.010	<0.010	<0.0050	---	<0.015	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.012	<0.050	<0.020	<0.010	<0.050	<0.065	AW-	
G1-1A	G1-1A	3.1-6.1	VA20B3584-001	25-Aug-20	<0.010	<0.010	<0.010	<0.010	<0.0050	---	<0.015	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.016	<0.050	<0.020	<0.010	<0.050	<0.065	AW-
G1-1B	G1-1B	10.8-12.3		3-May-04	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	AW-
G1-1B	G1-1B	10.8-12.3		20-Oct-04	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	AW-
G1-1B	G1-1B	10.8-12.3		21-Apr-05	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	AW-
G1-1B	G1-1B	10.8-12.3		22-Sep-05	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	AW-
G1-2A	G1-2A	1.8-3.4		26-Aug-08	<0.05	<0.05	<0.05	<0.05	<0.01	<0.05	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	AW-
G1-2A	G1-2A	1.8-3.4	L1847163-1	21-Oct-16	<0.05	<0.05	<0.05	<0.05	<0.005	<0.01	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	AW-

TABLE 1-3
AREAS 1 AND 3 CONCENTRATIONS OF POLYCYCLIC AROMATIC HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

		Concentrations of Polycyclic Aromatic Hydrocarbons in Groundwater (µg/L)																			Groundwater Classification				
		Aceanthrene	Acridine	Anthracene	Benz(a)anthracene	Benz(a)pyrene	Benz(b+k)fluoranthene ³	Benz(b+j+k)fluoranthene	Benzo(ghi)perylene	Chrysene	Dibenz(a,h)anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-c,d]pyrene ⁴	1-Methylnaphthalene ⁴	2-Methylnaphthalene ⁴	Naphthalene	Phenanthrene	Pyrene	Quinoline					
Generic Numerical Water Standards ²		CSR	Schedule 3.2 - Marine and Freshwater Aquatic (AW)	60	0.5	1	1	0.1	NS	NS	NS	1	NS	2	120	NS	NS	10	3	0.2	34	NS			
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date																					
U07-10S	U07-10S	4.7-6.2	L1995423-4	21-Sep-17	467.	<8.	<8.	1.91	0.59	1.225	---	0.089	1.18	0.0332	36.6	163.	0.126	---	8270.	178.	23.8	<2.	---	AW+	
U07-10S	U07-10S	4.7-6.2	L2161509-3	10-Sep-18	596.	13.4	26.	10.6	3.5	6.03	---	0.779	8.38	0.291	97.3	271.	1.19	---	7820.	379.	70.2	<9.	---	AW+	
U07-10S	U07-10S	4.7-6.2	L2255718-7	9-Apr-19	655.	<20	24	27.7	6.96	---	32.7	1.61	7.7	0.541	157.	219.	2.24	309.	477.	4510.	363.	116.	<0.60	6920.	AW+
U07-10S	U07-10S	4.7-6.2	L2354359-3	25-Sep-19	683.	13.	<20	1.54	0.479	---	0.932	0.112	0.965	0.0379	32.3	240.	0.148	334.	568.	6370.	268.	21.6	<5.0	8550.	AW+
U07-10S	U07-10S	4.7-6.2	L2431889-7	24-Mar-20	555.	10.5	<30	2.42	0.454	---	0.763	0.114	1.49	0.0392	24.4	199.	0.165	279.	461.	6110.	215.	15.2	<2.0	7880	AW+SSSL+
U07-10S	DUP-5	4.7-6.2	L2431889-11	24-Mar-20	548.	<10	<9.0	1.21	0.364	---	0.604	0.088	0.718	0.0307	23.2	202.	0.13	278.	488.	5320.	214.	9.73	<3.0	7100	AW+SSSL+
QA/QC RPD																									
U07-10S	U07-10S	4.7-6.2	VA20B3370-002	20-Aug-20	9420.	<118	1030	1480	563	---	1000	126	1060	44.1	9300	5280	171	2550	4820	17700.	15900.	6790.	<5.80	70200	AW+SSSL+
U07-10I	U07-10I	6.65-8.15	28-Aug-07	1.64	<0.5	<0.5	<0.05	0.026	<0.05	---	0.053	0.064	<0.05	0.051	0.56	<0.05	---	---	<0.5	<0.5	0.102	<0.5	---	AW-	
U07-10I	U07-10I	6.65-8.15	9-Apr-08	<0.5	<0.1	<0.05	<0.5	0.042	<0.1	---	<0.05	<0.5	<0.05	<0.5	<0.5	<0.05	---	---	<0.5	<0.06	<0.5	<0.5	---	AW+	
U07-10I	U07-10I	6.65-8.15	28-Aug-08	2.4	<0.5	<0.6	0.61	0.222	0.332	---	0.055	<0.5	<0.05	4.09	1.41	0.069	---	---	0.63	4.78	3.19	<0.5	---	AW+	
U07-10I	U07-10I	6.65-8.15	27-Apr-09	0.409	<0.15	<0.07	<0.05	0.026	<0.05	---	<0.05	<0.07	<0.05	0.124	0.326	<0.05	---	---	1.42	0.265	0.137	<0.05	---	AW-	
U07-10I	U07-10I	6.65-8.15	3-Sep-09	0.344	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.182	<0.05	---	---	<0.3	<0.05	<0.05	<0.05	---	AW-		
U07-10I	U07-10I	6.65-8.15	19-Apr-10	0.15	<0.05	<0.05	<0.05	0.012	<0.1	---	<0.05	<0.05	<0.05	0.134	<0.05	---	---	<0.08	<0.05	<0.05	<0.05	---	AW-		
U07-10I	U07-10I	6.65-8.15	7-Sep-10	9.01	<0.07	0.184	0.115	0.022	<0.1	---	<0.05	0.063	<0.05	1.43	1.58	<0.05	---	---	0.909	0.585	0.84	<0.05	---	AW+	
U07-10I	U07-10I	6.65-8.15	4-May-11	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	0.052	0.075	<0.05	<0.05	---	AW-		
U07-10I	U07-10I	6.65-8.15	28-Sep-11	3.78	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.432	<0.05	---	---	<0.3	0.058	<0.05	<0.07	---	AW-		
U07-10I	U07-10I	6.65-8.15	16-May-12	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	---	AW-		
U07-10I	U07-10I	6.65-8.15	9-Apr-13	0.055	<0.05	0.061	0.107	0.078	0.172	---	<0.05	0.119	<0.05	0.329	0.053	<0.05	---	---	<0.05	0.133	0.269	<0.05	---	AW+	
U07-10I	U07-10I	6.65-8.15	3-Sep-13	1.1	<0.05	0.094	0.091	0.045	<0.121	---	<0.05	0.07	<0.05	0.496	0.248	<0.05	---	0.502	0.941	0.377	<0.05	---	AW+		
U07-10I	U07-10I	6.65-8.15	28-May-14	<0.05	<0.05	<0.05	<0.05	0.011	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	<0.05	<0.05	<0.05	<0.05	---	AW-		
U07-10I	U07-10I	6.65-8.15	27-Aug-14	<0.05	<0.05	<0.05	<0.05	0.015	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	---	---	0.141	<0.05	<0.05	<0.05	---	AW-		
U07-10I	U07-10I	6.65-8.15	10-Apr-15	0.076	<0.05	<0.05	<0.05	0.144	0.09	0.209	---	0.096	0.096	<0.02	0.431	0.053	0.06	---	0.26	0.244	0.389	<0.05	---	AW+	
U07-10I	U07-10I	6.65-8.15	2-Sep-15	<0.05	<0.05	0.213	<0.05	0.024	<0.1	---	<0.05	<0.05	<0.05	0.114	<0.05	<0.05	---	---	0.055	<0.05	0.093	<0.05	---	AW-	
U07-10I	U07-10I	6.65-8.15	15-Mar-16	0.681	<0.05	0.07	0.073	0.022	<0.1	---	<0.05	<0.05	<0.05	0.384	0.364	<0.05	---</td								

TABLE 2-1
AREA 2 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbs)	Date Monitored	Total Depth of Wall (m from TOC)	Ground Elevation (m ASL) ¹	Top of Casing (TOC, m ASL) ¹	Headspace Vapour Concentration (ppm)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (m ASL) ¹	Temperature (°C)	pH	Electrical Conductivity (µS/cm)	Dissolved Oxygen (mg/L)	Salinity (ppt)	ORP (mV)	Observations	
G2-3B	G2-3B	10.1-13.1	26-Apr-04	11.300	45.86	45.742	50	nd	na	7.580	38.162	nm	6.67	14.2	555	nm	nm	---	
G2-3B	G2-3B	10.1-13.1	15-Oct-04	11.320	45.86	45.742	175	nd	na	7.632	38.110	nm	6.85	14.1	834	nm	nm	---	
G2-3B	G2-3B	10.1-13.1	12-Apr-05	11.370	45.86	45.742	375	nd	na	7.390	38.352	nm	6.67	13.8	752	nm	nm	---	
G2-3B	G2-3B	10.1-13.1	12-Sep-05	11.350	45.86	45.742	40	nd	na	7.970	37.772	nm	6.65	14.5	632	nm	nm	Sample collected 13-Sept-05.	
G2-3B	G2-3B	10.1-13.1	22-Mar-06	11.450	45.86	45.742	30	nd	na	7.450	38.292	8.65	nm	nm	nm	nm	nm	---	
G2-3B	G2-3B	10.1-13.1	22-Aug-06	11.340	45.86	45.742	20	nd	na	7.945	37.797	1.95	6.75	14	50.7	nm	nm	DUP-5	
G2-3B	G2-3B	10.1-13.1	11-Apr-07	11.300	45.86	45.742	25	nd	na	7.400	38.342	0.29	6.94	13.2	759	nm	nm	---	
G2-3B	G2-3B	10.1-13.1	9-Aug-07	11.320	45.86	45.742	60	nd	na	7.960	37.782	0.22	7.21	14.5	741	nm	nm	nm	---
G2-3B	G2-3B	10.1-13.1	1-Apr-08	11.355	45.86	45.742	30	nd	na	7.370	38.372	0.24	6.27	13.3	707	nm	nm	---	
G2-3B	G2-3B	10.1-13.1	2-Sep-08	11.321	45.86	45.742	50	nd	na	7.738	38.004	0.5	6.36	13.6	748	nm	nm	---	
G2-3B	G2-3B	10.1-13.1	28-Apr-09	11.318	45.86	45.742	25	nd	na	7.530	38.212	0.6	6.62	15.4	1590	nm	nm	Clear	
G2-3B	G2-3B	10.1-13.1	31-Aug-09	11.300	45.86	45.742	25	nd	na	8.010	37.732	0.6	6.34	14.1	721	nm	nm	Clear	
G2-3B	G2-3B	10.1-13.1	14-Apr-10	11.320	45.86	45.742	5	nd	na	7.360	38.382	0.38	6.53	13.4	790	nm	nm	Clear	
G2-3B	G2-3B	10.1-13.1	9-Sep-10	11.300	45.86	45.742	nd	na	na	7.935	37.807	0.17	6.19	14.2	712	nm	nm	Mostly Clear	
G2-3B	G2-3B	10.1-13.1	18-Apr-11	10.365	45.86	45.742	80	nd	na	7.378	38.364	0.87	6.42	13.5	712	nm	nm	Clear	
G2-3B	G2-3B	10.1-13.1	9-Aug-11	11.220	45.86	45.742	35	nd	na	7.770	37.972	0.53	6.38	12.58	431	nm	nm	Clear	
G2-3B	G2-3B	10.1-13.1	17-May-12	10.385	45.86	45.742	20	nd	na	7.650	38.092	0.21	6.89	12.97	499	nm	nm	Clear	
G2-3B	G2-3B	10.1-13.1	22-Aug-12	10.370	45.86	45.742	30	nd	na	8.100	37.642	0.29	6.7	13.3	570	nm	nm	Clear	
G2-3B	G2-3B	10.1-13.1	8-May-13	10.385	45.86	45.742	20	nd	na	7.745	37.997	2.42	6.49	15.06	551	nm	nm	Sampled with downhole pump; Clear	
G2-3B	G2-3B	10.1-13.1	23-Sep-13	10.390	45.86	45.742	10	nd	na	8.120	37.622	4.16	6.3	220	nm	nm	nm	Clear	
G2-3B	G2-3B	10.1-13.1	27-May-14	10.370	45.86	45.742	130	nd	na	7.740	38.002	2.26	6.03	14.41	568	0.463	0.35	-29	
G2-3B	G2-3B	10.1-13.1	26-Aug-14	10.400	45.86	45.742	nd	na	na	8.270	37.472	1.82	6.24	14.78	502	0.406	0.31	-79.1	Clear
G2-3B	G2-3B	10.1-13.1	3-Mar-15	10.380	45.86	45.742	5	nd	na	7.670	38.072	1.12	6.13	12.75	406	0.344	0.26	-172	
G2-3B	G2-3B	10.1-13.1	16-Sep-15	10.420	45.86	45.742	30	nd	na	8.130	37.612	0.20	6.49	15.33	542	0.433	0.33	3.7	Clear
G2-3B	G2-3B	10.1-13.1	9-Mar-16	10.390	45.86	45.742	nd	na	na	7.480	38.262	0.37	6.52	12.42	494	0.423	0.32	-142.7	Clear
G2-3B	G2-3B	10.1-13.1	11-Aug-16	10.390	45.86	45.742	5	nd	na	8.100	37.642	0.48	6.44	14.35	330	0.27	0.2	-46.4	Clear
G2-3B	G2-3B	10.1-13.1	23-Mar-17	10.390	45.86	45.742	nd	na	na	7.480	38.262	0.57	6.31	13.64	490	0.41	0.31	-82.3	Clear
G2-3B	G2-3B	10.1-13.1	27-Aug-18	10.418	45.86	45.742	nd	na	na	8.341	37.401	3.39	6.38	13.47	591	0.497	0.38	-20.2	Clear
G2-3B	G2-3B	10.1-13.1	21-Mar-19	10.389	45.86	45.742	nd	na	na	7.584	38.148	1.97	6.18	14.12	441	0.361	0.27	-26.9	Slightly silty
G2-3B	G2-3B	10.1-13.1	12-Sep-19	11.271	45.86	45.742	5	nd	na	8.248	37.494	0.35	6.7	15.13	453	0.363	0.27	3.3	Slightly cloudy
G2-3B	G2-3B	10.1-13.1	2-Apr-20	10.399	45.86	45.742	nd	na	na	7.472	38.270	4.03	6.6	13.95	681	0.561	0.43	-52.7	clear
G2-3B	G2-3B	10.1-13.1	13-Aug-20	10.408	45.86	45.742	nd	na	na	7.991	37.751	0.82	6.38	15.06	495	0.397	0.3	-45.9	clear
G2-3C	G2-3C	18.3-22.9	26-Apr-04	21.260	45.82	45.717	20	nd	na	7.615	38.102	nm	7.03	13.7	580	nm	nm	nm	---
G2-3C	G2-3C	18.3-22.9	15-Oct-04	21.230	45.82	45.717	100	nd	na	7.599	38.118	nm	7.09	13.9	704	nm	nm	nm	---
G2-3C	G2-3C	18.3-22.9	12-Apr-05	20.950	45.82	45.717	425	nd	na	7.360	38.357	nm	7.07	13.1	816	nm	nm	nm	---
G2-3C	G2-3C	18.3-22.9	12-Sep-05	21.040	45.82	45.717	70	nd	na	7.940	37.777	nm	7.11	14.6	736	nm	nm	nm	Sample collected 13-Sept-05.
G2-3C	G2-3C	18.3-22.9	22-Mar-06	21.050	45.82	45													

TABLE 2-1
AREA 2 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbs)	Date Monitored	Total Depth of Wall (m from TOC)	Ground Elevation (m ASL) ¹	Top of Casing (TOC, mASL) ¹	Elevation (m ASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (m ASL) ¹	Dissolved Oxygen (mg/L)	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	pH	Salinity (ppm)	ORP (mV)	Observations
G2-11A	G2-11A	4.6-6.1	17-Apr-13	6.00	50.46	50.341	75	nd	na	5.460	44.881	0.78	6.3	11.37	1625	nm	nm	nm	Sulfur odour; Clear; DUP-26	
G2-11A	G2-11A	4.6-6.1	20-Aug-13	6.00	50.46	50.341	200	nd	na	5.675	44.666	2.15	6.15	13.4	1591	nm	nm	nm	Clear with some particulates; Ran dry during BTEX collection; DUP-10	
G2-11A	G2-11A	4.6-6.1	12-May-14	6.00	50.46	50.341	35	nd	na	5.650	44.691	1.73	6.26	13.23	110	0.93	0.72	-92.8	Clear	
G2-11A	G2-11A	4.6-6.1	18-Aug-14	6.010	50.46	50.341	95	nd	na	5.650	44.691	1.16	6.25	14.63	1267	1.027	0.8	-25.3	Clear	
G2-11A	G2-11A	4.6-6.1	11-May-15	6.00	50.46	50.341	50	nd	na	5.600	44.741	2.49	6.17	13.39	1224	1.022	0.8	21.2	Clear	
G2-11A	G2-11A	4.6-6.1	16-Sep-15	6.030	50.46	50.341	>11000	nd	na	5.510	44.831	0.54	6.15	14.74	1135	0.918	0.71	-7.4	Clear; Hydrocarbon odour; DUP-16	
G2-11A	G2-11A	4.6-6.1	4-Apr-16	5.990	50.48	50.341	110	nd	na	5.480	44.861	0.37	6.41	12.52	1265	1.08	0.84	-19.8	Clear	
G2-11A	G2-11A	4.6-6.1	1-Sep-16	6.010	50.48	50.341	180	nd	na	5.810	44.531	1.87	6.34	14.48	1110	0.903	0.7	21.2	Clear	
G2-11A	G2-11A	4.6-6.1	12-Apr-17	6.020	50.48	50.341	690	nd	na	5.390	44.951	2.43	6.43	11.09	2610	2.04	1.63	-117.3	Dup-9	
G2-11A	G2-11A	4.6-6.1	28-Aug-17	6.000	50.48	50.341	420	nd	na	5.630	44.711	0.29	6.11	15.65	950	0.79	0.49	16.4	Clear; Purged dry	
G2-11A	G2-11A	4.6-6.1	30-Apr-18	6.011	50.48	50.341	140	nd	na	5.518	44.823	0.32	6.16	12.15	1977	1.715	1.37	6.1	Clear; DUP-12	
G2-11A	G2-11A	4.6-6.1	28-Aug-18	6.008	50.48	50.341	220	nd	na	5.230	45.111	1.5	5.99	13.48	1492	1.243	0.98	55.9	clear	
G2-11A	G2-11A	4.6-6.1	26-Mar-19	6.000	50.48	50.341	110	nd	na	5.563	44.778	1.98	6.21	12.28	1639	1.407	1.12	-14.1	Clear; PAHs bottles sampled on recharge; DUP-06	
G2-11A	G2-11A	4.6-6.1	17-Sep-19	6.010	50.48	50.341	10	nd	na	5.538	44.803	1.04	6.56	13.56	3141	2.613	2.14	-7.9	Clear	
G2-11A	G2-11A	4.6-6.1	6-Apr-20	6.017	50.48	50.341	45	nd	na	5.451	44.890	1.25	6.17	12.43	2031	1.734	1.39	-47.3	Clear; DUP-11	
G2-11A	G2-11A	4.6-6.1	17-Aug-20	6.021	50.48	50.341	15	nd	na	5.608	44.733	3.21	5.29	14.08	1330	1.092	0.85	54.2	Clear	
G2-11B	G2-11B	7.0-8.5	29-Apr-04	8.380	50.54	50.347	250	nd	na	5.660	44.687	nm	6.12	12.5	664	nm	nm	nm	---	
G2-11B	G2-11B	7.0-8.5	12-Oct-04	8.300	50.54	50.347	225	nd	na	5.570	44.777	nm	6.1	13.6	4560	nm	nm	nm	---	
G2-11B	G2-11B	7.0-8.5	11-Apr-05	8.300	50.54	50.347	nm	nd	na	5.578	44.769	nm	6.19	12.6	4990	nm	nm	nm	---	
G2-11B	G2-11B	7.0-8.5	20-Sep-05	8.350	50.54	50.347	nm	nd	na	5.770	44.577	nm	6.33	13.5	4630	nm	nm	nm	Sample collected 21-Sept-05	
G2-11B	G2-11B	7.0-8.5	4-Apr-06	8.350	50.54	50.347	100	nd	na	5.620	44.727	1.67	6.23	14.7	377	nm	nm	nm	---	
G2-11B	G2-11B	7.0-8.5	30-Aug-06	8.300	50.54	50.347	nm	nd	na	5.790	44.557	1.48	6.22	13.95	3977	nm	nm	nm	---	
G2-11B	G2-11B	7.0-8.5	17-Apr-07	8.400	50.54	50.347	30	nd	na	5.620	44.727	3.05	6.11	11	3250	nm	nm	nm	DUP (G2-11BX)	
G2-11B	G2-11B	7.0-8.5	4-Sep-07	8.400	50.54	50.347	150	nd	na	5.800	44.547	0.29	6.18	40.4	4060	nm	nm	nm	---	
G2-11B	G2-11B	7.0-8.5	8-Apr-08	8.421	50.54	50.347	52	nd	na	5.653	44.694	0.97	5.97	10.4	2270	nm	nm	nm	---	
G2-11B	G2-11B	7.0-8.5	8-Sep-08	8.413	50.54	50.347	80	nd	na	5.625	44.722	0.4	6.17	14.2	2350	nm	nm	nm	---	
G2-11B	G2-11B	7.0-8.5	30-Apr-09	8.401	50.54	50.347	50	nd	na	5.643	44.704	0.5	6.42	12	9850	nm	nm	nm	1st Bailer Clear mostly, second Cloudy; Duplicate taken	
G2-11B	G2-11B	7.0-8.5	21-Apr-10	8.400	50.54	50.347	nd	nd	na	5.665	44.882	0.26	6.42	11.3	3240	nm	nm	nm	Low turbid and low sediment	
G2-11B	G2-11B	7.0-8.5	21-Sep-10	8.397	50.54	50.347	nd	nd	na	5.602	44.745	0.22	6.27	16.7	3290	nm	nm	nm	Clear; DUP-17	
G2-11B	G2-11B	7.0-8.5	5-May-11	8.395	50.54	50.347	65	nd	na	5.623	44.724	0.2	6.11	11.7	2590	nm	nm	nm	Clear; DUP-28	
G2-11B	G2-11B	7.0-8.5	8-Sep-11	8.395	50.54	50.347	15	nd	na	5.760	44.587	2.22	4.77	14.51	53	nm	nm	nm	Clear (2 BTEX and 1 PAH collected)	
G2-11B	G2-11B	7.0-8.5	24-May-12	8.410	50.54	50.347	15	nd	na	5.660	44.687	1.17	6.14	12.74	1614	nm	nm	nm	Clear; DUP-15	
G2-11B	G2-11B	7.0-8.5	29-Aug-12	8.390	50.54	50.347	30	nd	na	5.740	44.807	0.87	6.01	12.77	1690	nm	nm	nm	Clear	
G2-11B	G2-11B	7.0-8.5	17-Apr-13	8.390	50.54	50.347	15	nd	na	5.550	44.797	0.88	6.35	11.63	1309	nm	nm	nm	Sulfur odour; Clear	
G2-11B	G2-11B	7.0-8.5	20-Aug-13	8.390	50.54	50.347	15	nd	na	5.800	44.547	1.32	6.13	13.18	1727	nm	nm	nm	Clear	
G2-11B	G2-11B	7.0-8.5	12-May-14	8.380	50.54	50.347	5	nd	na	5.630	44.717	1.11	5.68	13.25	1400	1.173	0.92	-231	Clear; DUP-19	
G2-11B	G2-11B	7.0-8.5	18-Aug-14	8.400	50.54	50.347	nd	nd	na	5.780	44.567	1.07	5.68	13.39	1613	1.347	1.07	-79.7	Clear	
G2-11B	G2-11B	7.0-8.5	11-May-15	8.400	50.54	50.347	15													

TABLE 2-1
AREA 2 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

TABLE 2-1
AREA 2 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbs)	Date Monitored	Total Depth of Wall (m from TOC)	Ground Elevation (m ASL) ¹	Top of Casing (TOC, mASL) ¹	Elevation (m ASL)	Vapour Concentration (ppm)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (m ASL) ¹	Dissolved Oxygen (mg/L)	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	pH	Salinity (ppt)	ORP (mV)	Observations
U8	ns	3.22-6.22	21-Aug-18	6.238	38.49	39.205	10	nd	na	4.230	35.194	nm	6.41	12	651	nm	nm	nm	nm	Low turbidity and sediment
U8	U8	3.22-6.22	21-Mar-19	6.230	38.49	39.205	25	nd	na	5.232	33.973	2.29	3.97	11.73	46	0.04	0.03	-29	clear	
U8	ns	3.22-6.22	10-Sep-19	15.224	38.49	39.205	15	nd	na	nd	nd	nd	nd	nd	nd	nd	nd	nd	dry	
U8	U8	3.22-6.22	25-Mar-20	6.218	38.49	39.205	nd	nd	na	5.406	33.799	3.64	4.79	10.75	116	0.103	0.08	19.7	Clear	
U8	ns	3.22-6.22	11-Aug-20	6.209	38.49	39.205	15	nd	na	nd	nd	nd	nd	nd	nd	nd	nd	nd	dry	
U9	U9	3.3-6.3	12-Jul-05	6.300	38.59	39.424	550	nd	na	4.230	35.194	nm	6.41	12	651	nm	nm	nm	nm	Sample collected 13-Sept-05.
U9	A2-U9	3.3-6.3	13-Sep-05	6.300	38.59	39.424	nm	nd	na	4.560	34.864	nm	6.61	12.3	691	nm	nm	nm	nm	Clear
U9	U9	3.3-6.3	22-Mar-06	6.300	38.59	39.424	1760	nd	na	3.700	35.724	1.16	6.44	10.6	168	nm	nm	nm	nm	---
U9	U9	3.3-6.3	21-Aug-06	6.300	38.59	39.424	660	nd	na	4.550	34.874	1.7	7.47	13.5	540	nm	nm	nm	nm	---
U9	U9	3.3-6.3	13-Apr-07	6.300	38.59	39.424	85	nd	na	3.920	35.504	0.62	nm	9.6	277	nm	nm	nm	nm	---
U9	U9	3.3-6.3	6-Sep-07	6.320	38.59	39.424	60	nd	na	5.780	33.644	0.18	6.64	6.86	nm	nm	nm	nm	---	
U9	U9	3.3-6.3	2-Aug-08	6.300	38.59	39.424	60	nd	na	3.660	35.764	0.23	6.1	12	246	nm	nm	nm	nm	---
U9	U9	3.3-6.3	4-Sep-08	6.312	38.59	39.424	50	nd	na	4.498	34.926	0.4	6.27	12.2	217	nm	nm	nm	nm	---
U9	U9	3.3-6.3	22-Aug-09	6.300	38.59	39.424	10	nd	na	3.662	35.762	0.7	6.28	10.5	230	nm	nm	nm	nm	Clear
U9	U9	3.3-6.3	31-Aug-09	6.310	38.59	39.424	100	nd	na	4.965	34.459	0.4	6.38	12.3	683	nm	nm	nm	nm	Clear
U9	U9	3.3-6.3	21-Apr-10	6.250	38.59	39.424	nd	nd	na	3.750	35.674	0.37	5.86	9.8	154.3	nm	nm	nm	nm	Clear
U9	U9	3.3-6.3	14-Sep-10	6.270	38.59	39.424	nd	nd	na	4.880	34.544	0.24	5.85	13	483	nm	nm	nm	nm	Clear; DUP-13
U9	U9	3.3-6.3	31-Mar-11	6.270	38.59	39.424	nd	nd	na	2.293	37.131	1.03	5.64	10.2	101.3	nm	nm	nm	nm	pm - Clear; DUP-8
U9	U9	3.3-6.3	1-Sep-11	6.290	38.59	39.424	nd	nd	na	4.930	34.494	0.8	6.06	11.11	246	nm	nm	nm	nm	am - Clear
U9	U9	3.3-6.3	9-May-12	6.270	38.59	39.424	40	nd	na	4.810	34.614	0.9	5.62	10.22	63	nm	nm	nm	nm	Slightly turbid
U9	U9	3.3-6.3	13-Aug-12	6.280	38.59	39.424	5	nd	na	nd	nd	nd	nd	nd	nd	nd	nd	nd	Dry; Not sampled	
U9	U9	3.3-6.3	25-Mar-13	6.270	38.59	39.424	60	nd	na	4.265	35.159	0.79	4.75	9.9	46	nm	nm	nm	nm	Clear
U9	U9	3.3-6.3	15-Aug-13	6.300	38.59	39.424	10	nd	na	nd	nd	nd	nd	nd	nd	nd	nd	nd	Dry	
U9	U9	3.3-6.3	29-Apr-14	6.290	38.59	39.424	45	nd	na	4.120	35.304	1.1	5.46	9.36	53	0.05	0.04	147.3	Clear	
U9	ns	3.3-6.3	12-Aug-14	6.290	38.59	39.424	10	nd	na	nd	nd	nd	nd	nd	nd	nd	nd	nd	Dry	
U9	ns	3.3-6.3	6-May-15	6.290	38.59	39.424	55	nd	na	nd	nd	nd	nd	nd	nd	nd	nd	nd	Dry; Silt on the probe	
U9	ns	3.3-6.3	24-Aug-15	6.280	38.59	39.424	10	nd	na	nd	nd	nd	nd	nd	nd	nd	nd	nd	Dry	
U9	ns	3.3-6.3	22-Mar-20	6.280	38.59	39.424	nd	nd	na	4.680	34.744	1.1	5.23	10.42	41	0.037	0.03	128.3	Clear	
U9	ns	3.3-6.3	16-Sep-20	6.290	38.59	39.424	110	nd	na	nd	nd	nd	nd	nd	nd	nd	nd	nd	Dry	
U9	ns	3.3-6.3	11-Aug-20	6.294	38.59	39.424	5	nd	na	nd	nd	nd	nd	nd	nd	nd	nd	nd	Dry, silt on probe	
MW02-02	MW02-02	1.2-4.3	7-May-04	5.200	41.24	42.258	150	nd	na	3.510	38.748	nm	7.84	10.9	206	nm	nm	nm	nm	---
MW02-02	MW02-02	1.2-4.3	14-Oct-04	5.213	41.24	42.258	175	nd	na	3.329	38.929	nm	7.39	13.3	962	nm	nm	nm	nm	---
MW02-02	MW02-02	1.2-4.3	21-Apr-05	5.200	41.24	42.258	nm	nd	na	3.266	38.992	nm	6.35	12.9	192	nm	nm	nm	nm	---
MW02-02	A2-MW02-02	1.2-4.3	20-Sep-05	5.200	41.24	42.258	nm	nd	na	3.470	38.788	nm	7.98	13	1196	nm	nm	nm	nm	Sample collected 20-Sept-05.
MW02-02	A2-MW02-02	1.2-4.3	27-Mar-06	5.220	41.24	42.258	10	nd	na	3.260	38.998	nm	7.65	10.3	493	nm	nm	nm	nm	---
MW02-02	A2-MW02-02	1.2-4.3	28-Aug-06	5.200	41.24	42.258	nm	nd	na	3.490	38.768	0.75	7.46	12.09	930	nm	nm	nm	nm	---
MW02-02	MW02-02	1.2-4.3	16-Apr-07	5.200	41.24	42.258	10	nd	na	3.350	38.908	0.2	12	17	415	nm	nm	nm	nm	---
MW02-02	A2-MW02-02	1.2-4.3	4-Sep-07	5.200	41.24	42.258	20	nd	na	3.440	38.818	0.11	7.6	13.7	7.52	nm	nm	nm	nm	---
MW02-02	A2-MW02-02	1.2-4.3	8-Apr-08	5.117	41.24	42.258	35	nd	na	3.280	38.973	0.31	6.95	8.7	401	nm	nm	nm	nm	---
MW02-02	A2-MW02-02	1.2-4.3	8-Sep-08	5.223	41.24	42.258	25	nd	na	3.985	38.273	0.2	7.43	12.1	996	nm	nm	nm	nm	Missing J-plug
MW02-02	A2-MW02-02</td																			

TABLE 2-1
AREA 2 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbs)	Date Monitored	Total Depth of Wall (m from TOC)	Ground Elevation (m ASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (m ASL) ¹	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	pH	Dissolved Oxygen (mg/L)	Salinity (ppm)	ORP (mV)	Observations
MW03-03	MW03-03	6.1-13.7	4-Sep-07	13.900	44.65	45.392	175	nd	na	9.160	36.232	0.32	6.41	13.6	265	nm	nm	---	
MW03-03	MW03-03	6.1-13.7	8-Apr-08	13.888	44.65	45.392	100	nd	na	8.250	37.142	0.37	6.09	10.3	287	nm	nm	nm	---
MW03-03	MW03-03	6.1-13.7	8-Sep-08	13.900	44.65	45.392	60	nd	na	8.489	36.903	0.3	6.46	13	369	nm	nm	nm	---
MW03-03	MW03-03	6.1-13.7	30-Apr-09	13.875	44.65	45.392	50	nd	na	8.275	37.117	0.4	6.43	12.6	629	nm	nm	nm	---
MW03-03	MW03-03	6.1-13.7	8-Sep-09	13.900	44.65	45.392	nd	nd	na	8.990	36.402	0.2	7.31	12.6	13900	nm	nm	nm	Clear first bailer, second cloudy
MW03-03	MW03-03	6.1-13.7	11-May-10	13.880	44.65	45.392	35	nd	na	8.340	37.052	0.19	6.29	15.1	307	nm	nm	nm	Clear with trace silt (Bailer ball jammed - tried twice before obtaining sample)
MW03-03	MW03-03	6.1-13.7	14-Sep-10	14.860	44.65	45.392	5	nd	na	8.560	36.832	0.15	6.8	14	289	nm	nm	nm	Silty
MW03-03	MW03-03	6.1-13.7	7-Apr-11	13.863	44.65	45.392	70	nd	na	7.145	38.247	0.53	6.09	14.4	205	nm	nm	nm	Clear
MW03-03	MW03-03	6.1-13.7	17-Aug-11	13.905	44.65	45.392	nd	nd	na	10.235	35.157	3.42	6.55	17.58	2	nm	nm	nm	Clear
MW03-03	ns	6.1-13.7	23-May-12	13.910	44.65	45.392	20	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry at 13.910 m
MW03-03	ns	6.1-13.7	14-Aug-12	13.888	44.65	45.392	5	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry; Not sampled
MW03-03	MW03-03	6.1-13.7	18-Apr-13	13.904	44.65	45.392	75	nd	na	11.650	31.942	1.79	6.39	11.69	301	nm	nm	nm	Silty/cloudy
MW03-03	MW03-03	6.1-13.7	7-Aug-13	13.920	44.65	45.392	nd	nd	na	13.450	31.942	nm	nm	nm	nm	nm	nm	nm	Too shallow to sample on Aug.8
MW03-03	MW03-03	6.1-13.7	1-May-14	13.920	44.65	45.392	10	nd	na	5.980	39.412	1.22	6.05	12.91	260	0.22	0.16	-26.8	Clear
MW03-03	MW03-03	6.1-13.7	13-Aug-14	13.915	44.65	45.392	25	nd	na	9.775	35.617	1.48	6.26	13.61	262	0.217	0.16	-65.4	Clear
MW03-03	ns	6.1-13.7	11-May-15	13.910	44.65	45.392	65	nd	na	13.890	31.502	nm	nm	nm	nm	nm	nm	nm	Dry
MW03-03	ns	6.1-13.7	22-Sep-15	13.950	44.65	45.392	5	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
MW03-03	MW03-03	6.1-13.7	31-Mar-16	13.904	44.65	45.392	5	nd	na	9.240	36.152	8.77	6.72	13.76	251	0.21	0.16	-20	Clear
MW03-03	ns	6.1-13.7	7-Sep-16	13.920	44.65	45.392	nd	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
MW03-03	MW03-03	6.1-13.7	5-Apr-17	13.910	44.65	45.392	40	nd	na	9.560	35.832	1.37	6.35	12	261	0.227	0.17	-43.3	Clear
MW03-03	MW03-03	6.1-13.7	15-Aug-17	13.920	44.65	45.392	10	nd	na	13.530	31.862	nm	nm	nm	nm	nm	nm	nm	Purged 2L dry on Aug 15
MW03-03	MW03-03	6.1-13.7	19-Apr-18	13.910	44.65	45.392	nd	nd	na	9.520	35.872	1.65	6.19	13.57	293	0.244	0.18	-11.3	Clear; Bailed
MW03-03	ns	6.1-13.7	21-Aug-18	13.918	44.65	45.392	nd	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
MW03-03	ns	6.1-13.7	19-Mar-19	13.922	44.65	45.392	65	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
MW03-03	ns	6.1-13.7	27-Mar-19	13.920	44.65	45.392	nd	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry; second sampling attempt of 2019 wet season PMP
MW03-03	ns	6.1-13.7	16-Apr-19	13.908	44.65	45.392	nd	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry; third sampling attempt of 2019 wet season PMP; issues with RKI Eagle, could not monitor for headspace vapour
MW03-03	ns	6.1-13.7	7-Apr-20	13.922	44.65	45.392	35	nd	na	13.761	31.631	nm	nm	nm	nm	nm	nm	nm	Not enough water to sample
MW03-03	ns	6.1-13.7	13-Aug-20	13.891	44.65	45.392	nd	nd	na	nd	na	nm	nm	nm	nm	nm	nm	nm	Dry
A2MW09-051 MW09-051	9.18-10.68	20-Apr-10	11.410	38.67	39.32	25	nd	na	3.820	35.500	0.07	6.88	10.4	715	nm	nm	nm	Clear	
A2MW09-051 MW09-051	9.18-10.68	14-Sep-10	11.390	38.67	39.32	5	nd	na	4.837	34.483	0.09	6.62	13.2	658	nm	nm	nm	Clear	
A2MW09-051 MW09-051	9.18-10.68	31-Mar-11	11.408	38.67	39.32	10	nd	na	2.818	36.502	0.29	6.73	11.7	653	nm	nm	nm	Clear	
A2MW09-051 MW09-051	9.18-10.68	1-Sep-11	11.420	38.67	39.32	nd	nd	na	5.010	34.310	3.95	6.62	11.72	442	nm	nm	nm	Clear	
A2MW09-051 MW09-051	9.18-10.68	9-May-12	11.430	38.67	39.32	30	nd	na	5.300	34.020	0.52	6.59	10.97	331	nm	nm	nm	Clear	
A2MW09-051 MW09-051	9.18-10.68	13-Aug-12	11.420	38.67	39.32	70	nd	na	8.280	31.040	0.61	6.95	13.21	434	nm	nm	nm	Clear; DUP-6	
A2MW09-051 MW09-051	9.18-10.68	25-Mar-13	11.420	38.67	39.32	5	nd	na	4.895	34.425	0.33	6.23	11.7	284	nm	nm	nm	Clear; DUP-2	
A2MW09-051 MW09-051	9.18-10.68	23-Oct-13	11.400	38.67	39.32	35	nd	na	8.590	30.730	0.36	6.36	11.32	577	nm	nm	nm	Clear	
A2MW09-051 MW09-051	9.18-10.68	30-Apr-14	11.408	38.67	39.32	nd	nd	na	4.760	34.560	0.62	6.19	10.37	321	0.29	0.22	-18.6	Clear	
A2MW09-051 MW09-051	9.18-10.68	12-Aug-14	11.410	38.67	39.32	nd	nd	na	8.180	31.140	2.42	6.85	13.69	426	0.353	0.26	-117.7	DUP-6	
A2MW09-051 MW09-051	9.18-10.68	6-May-15	11.400	38.67	39.32	5	nd	na	6.990	32.330	2.70	6.63	11.33	317	0.279	0.21	75	DUP-12; Slightly turbid; Sampled May.7	
A2MW09-051 MW09																			

TABLE 2-1
AREA 2 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbs)	Date Monitored	Total Depth of Wall (m from TOC)	Ground Elevation (m ASL) ¹	Top of Casing (TOC, m ASL) ¹	Elevation (m ASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (m ASL) ¹	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	pH	Dissolved Oxygen (mg/L)	Salinity (ppm)	ORP (mV)	Observations
A2MW09-13	ns	2.02-5.02	7-Aug-14	6.015	41.54	42.575	140	nd	na	nd	na	38.575	2.52	4.54	10.58	74	0.066	0.05	157.7	Clear
A2MW09-13	MW09-13	2.02-5.02	11-May-15	6.000	41.54	42.575	65	nd	na	4.000	na	na	na	na	na	na	na	na	na	Dry; Sediment on probe
A2MW09-13	ns	2.02-5.02	25-Aug-15	6.010	41.54	42.575	25	nd	na	nd	na	na	na	na	na	na	na	na	na	Dry; sediment on probe
A2MW09-13	MW09-13	2.02-5.02	22-Mar-16	6.030	41.54	42.575	5	nd	na	2.835	39.740	0.93	5.47	9.58	49	0.045	0.03	166.9	Clear	
A2MW09-13	ns	2.02-5.02	9-Sep-16	6.030	41.54	42.575	80	nd	na	nd	na	na	na	na	na	na	na	na	na	Dry
A2MW09-13	A2MW09-13	2.02-5.02	10-Apr-17	6.020	41.54	42.575	5	nd	na	2.730	39.845	1.11	5.12	8.31	91	0.087	0.06	159.1	Clear	
A2MW09-13	ns	2.02-5.02	6-Sep-17	6.020	41.54	42.575	5	nd	na	nd	na	na	na	na	na	na	na	na	na	Dry, silt on probe
A2MW09-13	A2MW09-13	2.02-5.02	28-Apr-18	6.040	41.54	42.575	5	nd	na	2.810	39.765	1.33	5.22	10.43	124	0.112	0.08	210.1	Clear	
A2MW09-13	ns	2.02-5.02	21-Aug-18	6.021	41.54	42.575	5	nd	na	nd	na	na	na	na	na	na	na	na	na	Dry
A2MW09-13	A2MW09-13	2.02-5.02	19-Mar-19	6.037	41.54	42.575	nd	nd	na	5.178	37.397	9.05	4.86	10.47	39	0.035	0.02	9.7	silty; slightly orange tinged	
A2MW09-13	ns	2.02-5.02	10-Sep-19	6.032	41.54	42.575	nd	nd	na	nd	na	na	na	na	na	na	na	na	na	Dry
A2MW09-13	ns	2.02-5.02	26-Mar-20	6.026	41.54	42.575	nd	nd	na	5.298	37.277	nd	nd	nd	nd	nd	nd	nd	nd	Purged dry at 1.5L, poor recharge, no sample taken
A2MW09-13	ns	2.02-5.02	7-Apr-20	6.033	41.54	42.575	nd	nd	na	4.323	38.252	nd	nd	nd	nd	nd	nd	nd	nd	Purged dry at 2L, poor recharge, no sample taken, 2nd sampling attempt of 2020 wet season PMP
A2MW09-13	ns	2.02-5.02	12-Aug-20	6.026	41.54	42.575	70	nd	na	nd	na	na	na	na	na	na	na	na	na	Dry, silt on probe
A2MW09-14	MW09-14	2.03-5.03	20-Apr-10	6.110	11.07	42.164	nd	nd	na	3.643	38.521	0.08	5.05	11.2	370	nm	nm	nm	nm	Clear
A2MW09-14	MW09-14	2.03-5.03	14-Sep-10	6.110	41.07	42.164	50	nd	na	3.030	39.134	0.17	6	14.9	508	nm	nm	nm	nm	Clear
A2MW09-14	MW09-14	2.03-5.03	5-May-11	6.110	41.07	42.164	65	nd	na	3.297	38.867	0.27	6.21	10.8	455	nm	nm	nm	nm	Clear; DUP-29
A2MW09-14	ns	2.03-5.03	1-Sep-11	6.108	41.07	42.164	nd	nd	na	nd	na	na	na	na	na	na	na	na	Dry; No sample	
A2MW09-14	ns	2.03-5.03	23-May-12	6.120	41.07	42.164	5	nd	na	nd	na	na	na	na	na	na	na	na	Dry	
A2MW09-14	ns	2.03-5.03	13-Aug-12	6.108	41.07	42.164	6	nd	na	4.225	37.939	1.69	4.78	11.36	407	nm	nm	nm	nm	Biofoul in the beginning of purge water - purged Clear
A2MW09-14	ns	2.03-5.03	8-Aug-13	6.110	41.07	42.164	15	nd	na	nd	na	na	na	na	na	na	na	na	Dry	
A2MW09-14	A2MW09-14	2.03-5.03	1-May-14	6.180	41.07	42.164	5	nd	na	3.180	38.984	0.2	5.84	9.9	231	0.21	0.16	33.2	Clean; Biofoul	
A2MW09-14	A2MW09-14	2.03-5.03	7-Aug-14	6.110	41.07	42.164	40	nd	na	5.680	36.484	1.28	6.00	15.09	250	0.20	0.08	-13.5	Biofoul	
A2MW09-14	MW09-14	2.03-5.03	11-May-15	6.105	41.07	42.164	90	nd	na	4.105	38.059	0.57	5.81	11.04	186	0.17	0.12	-14.3	Clear	
A2MW09-14	MW09-14	2.03-5.03	25-Aug-15	6.095	41.07	42.164	5	nd	na	nd	na	na	na	na	na	na	na	na	Dry	
A2MW09-14	MW09-14	2.03-5.03	31-Mar-16	6.110	41.07	42.164	10	nd	na	3.940	38.224	0.78	5.79	10.3	236	0.21	0.16	131.7	Clear	
A2MW09-14	MW09-14	2.03-5.03	9-Sep-16	6.110	41.07	42.164	85	nd	na	nd	na	na	na	na	na	na	na	na	Dry	
A2MW09-14	A2MW09-14	2.03-5.03	10-Apr-17	6.110	41.07	42.164	nd	nd	na	3.970	38.194	1	5.15	8.61	171	0.16	0.12	63	Clear	
A2MW09-14	ns	2.03-5.03	6-Sep-17	6.120	41.07	42.164	nd	nd	na	nd	na	na	na	na	na	na	na	na	Dry	
A2MW09-14	A2MW09-14	2.03-5.03	26-Apr-18	6.110	41.07	42.164	10	nd	na	3.950	38.214	0.13	5.51	10.41	361	0.32	0.24	87.5	Clear	
A2MW09-14	ns	2.03-5.03	21-Aug-18	6.113	41.07	42.164	nd	nd	na	nd	na	na	na	na	na	na	na	na	Dry	
A2MW09-14	ns	2.03-5.03	19-Mar-19	6.117	41.07	42.164	25	nd	na	nd	na	na	na	na	na	na	na	na	Dry	
A2MW09-14	ns	2.03-5.03	27-Mar-19	6.109	41.07	42.164	25	nd	na	nd	na	na	na	na	na	na	na	na	Dry; second sampling attempt of 2019 wet season PMP	
A2MW09-14	ns	2.03-5.03	16-Apr-19	6.106	41.07	42.164	nm	nd	na	nd	na	na	na	na	na	na	na	na	Dry; third sampling attempt of 2019 wet season PMP; issues with RKI Eagle, could not monitor for headspace vapour	
A2MW09-14	ns	2.03-5.03	10-Sep-19	6.108	41.07	42.164	nd	nd	na	5.913	36.251	0.32	5.66	10.3	237	0.27	0.26	-117.6	Clear	
A2MW09-14	A2MW09-15	2.03-5.03	10-May-19	6.150	41.07	42.164	65	nd	na	2.570	38.878	5.89	7.61	14.45	419	0.341	0.26	26.3	Discussed safety concerns with Gary Cheung (AECOM) and Chris Boys (CCL) to devise a critical procedure for sampling; Clear	
A2MW09-15	MW09-15	1.35-4.35	20-Apr-10	5.570	40.23	41.448	nd	nd	na	3.000	38.448	0.09	nm	12.4	718	nm	nm	nm	nm	Clear
A2MW09-15	MW09-15	1.35-4.35	14-Sep-10	5.560	40.23	41.448	15	nd	na	2.715	38.733	0.25	7.04	13	758	nm	nm	nm	nm	Clear
A2MW09-15	A2MW09-15	1.35-4.35	11-Apr-11	5.565	40.23	41.448	75	nd	na	2.820	38.									

TABLE 2-1
AREA 2 GROUNDWATER MONITORING DATA
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY

Well ID	Sample ID	Screened Interval (mbgs)	Date Monitored	Total Depth of Wall (m from TOC)	Ground Elevation (m ASL) ¹	Top of Casing Elevation (TOC, mASL) ¹	Headspace Vapour Concentration (ppmv)	Depth to Product (m from TOC)	Apparent Product Thickness (mm)	Depth to Water (DTW, m from TOC)	Groundwater Elevation (m ASL) ¹	Dissolved Oxygen (mg/L)	pH	Temperature (°C)	Electrical Conductivity (µS/cm)	TDS (g/L)	Salinity (ppt)	ORP (mV)	Observations
MW11-4D	MW11-4D	18.5-20	13-Aug-20	20.490	41.89	41.9	5	nd	7.343	34.557	5.83	12.35	907	0.778	97.4	clear			
WS2-D	WS2-D	4.6-7.6	21-Apr-04	7.710	40.34	40.256	125	nd	na	5.215	35.041	nm	6.27	10.6	266	nm	nm	nm	---
WS2-D	WS2-D	4.6-7.6	18-Oct-04	7.710	40.34	40.256	140	nd	na	6.108	34.148	nm	6.76	12.3	409	nm	nm	nm	---
WS2-D	WS2-D	4.6-7.6	14-Apr-05	7.710	40.34	40.256	75	nd	na	4.140	36.116	nm	6.63	10.7	375	nm	nm	nm	---
WS2-D	A2-WS2-D	4.6-7.6	14-Sep-05	7.714	40.34	40.256	nm	nd	na	6.560	33.696	nm	7.31	12.6	350	nm	nm	nm	---
WS2-D	WS2-D	4.6-7.6	20-Mar-06	7.700	40.34	40.256	75	nd	na	5.200	35.056	1.86	6.86	10.7	230	nm	nm	nm	---
WS2-D	WS2-D	4.6-7.6	21-Aug-06	7.700	40.34	40.256	15	nd	na	7.015	33.241	1.83	6.92	12.9	388	nm	nm	nm	---
WS2-D	WS2-D	4.6-7.6	10-Apr-07	7.710	40.34	40.256	100	nd	na	5.380	34.876	0.11	6.63	10.1	377	nm	nm	nm	---
WS2-D	WS2-D	4.6-7.6	29-Aug-07	7.700	40.34	40.256	250	nd	na	nd	na	nm	nm	nm	nm	nm	nm	Dry	
WS2-D	WS2-D	4.6-7.6	1-Apr-08	7.632	40.34	40.256	55	nd	na	6.081	34.175	0.72	6.52	10.3	188	nm	nm	nm	---
WS2-D	ns	4.6-7.6	27-Aug-08	nm	40.34	40.256	100	nd	na	nd	na	0.4	nm	nm	nm	nm	nm	Dry; no sample	
WS2-D	WS2-D	4.6-7.6	29-Aug-09	7.708	40.34	40.256	100	nd	na	7.282	32.974	0.9	nm	nm	nm	nm	nm	Silty; one jar very little water could not take parameters	
WS2-D	WS2-D	4.6-7.6	26-Aug-09	7.710	40.34	40.256	150	nd	na	7.238	40.338	0.2	6.23	11.6	259	nm	nm	nm	Low turbidity and sediment
WS2-D	WS2-D	4.6-7.6	12-Apr-10	7.715	40.34	40.256	nd	nd	na	4.342	35.514	0.89	6.55	10	180.9	nm	nm	nm	Translucent pale yellow; Some brown sediment
WS2-D	WS2-D	4.6-7.6	8-Sep-10	7.700	40.34	40.256	100	nd	na	nd	na	nm	nm	nm	nm	nm	nm	Dry; No samples	
WS2-D	WS2-D	4.6-7.6	12-Apr-11	7.705	40.34	40.256	110	nd	na	4.331	35.925	0.54	7.37	10.8	199	nm	nm	nm	Clear; DUP-13
WS2-D	WS2-D	4.6-7.6	24-Aug-11	7.695	40.34	40.256	120	nd	na	7.090	33.166	0.58	6.54	10.37	152	nm	nm	nm	Clear
WS2-D	WS2-D	4.6-7.6	29-May-12	7.710	40.34	40.256	20	nd	na	6.370	33.886	0.29	6.28	10.51	101	nm	nm	nm	Clear
WS2-D	WS2-D	4.6-7.6	21-Aug-12	7.708	40.34	40.256	10	nd	na	7.060	33.196	0.55	5.67	13.75	161	nm	nm	nm	Clear; DUP-27
WS2-D	WS2-D	4.6-7.6	23-Apr-13	7.700	40.34	40.256	35	nd	na	4.130	36.126	2.25	6.21	10.78	126	nm	nm	nm	Clear
WS2-D	WS2-D	4.6-7.6	20-Aug-13	7.700	40.34	40.256	95	nd	na	7.050	33.206	0.95	6.32	11.65	158	nm	nm	nm	Clear
WS2-D	WS2-D	4.6-7.6	22-May-14	7.695	40.34	40.256	nd	nd	na	5.555	34.701	0.94	6.04	10.21	119	0.1	0.07	54.1	Clear
WS2-D	WS2-D	4.6-7.6	22-Aug-14	7.700	40.34	40.256	170	nd	na	7.060	33.196	1.02	5.73	12.09	134	0.116	0.08	103.7	Clear
WS2-D	WS2-D	4.6-7.6	5-Mar-15	7.700	40.34	40.256	nd	nd	na	5.095	35.161	6.61	6.22	11.27	105	0.093	0.07	126.3	Purged dry at 12 L
WS2-D	WS2-D	4.6-7.6	18-Aug-15	7.695	40.34	40.256	90	nd	na	6.745	33.511	0.25	6.29	12.85	111	0.094	0.07	265.7	Clear
WS2-D	WS2-D	4.6-7.6	8-Mar-16	7.710	40.34	40.256	25	nd	na	3.440	36.816	1.34	6.56	10.72	147	0.131	0.1	212.2	Clear
WS2-D	WS2-D	4.6-7.6	8-Aug-16	7.708	40.34	40.256	25	nd	na	6.370	33.886	0.72	5.85	12.27	118	0.101	0.07	138.2	Clear
WS2-D	WS2-D	4.6-7.6	8-Mar-17	7.700	40.34	40.256	5	nd	na	3.160	37.096	6.59	6.18	10.05	98	0.089	0.07	-149.6	Clear
WS2-D	WS2-D	4.6-7.6	23-Aug-17	7.710	40.34	40.256	30	nd	na	6.540	33.716	1.07	6.06	12.17	95	0.082	0.06	95.6	Clear
WS2-D	WS2-D	4.6-7.6	2-May-18	7.715	40.34	40.256	10	nd	na	4.346	33.511	2.51	5.31	10.51	83	0.075	0.05	204.6	Clear
WS2-D	WS2-D	4.6-7.6	27-Aug-18	8.710	40.34	40.256	75	nd	na	6.788	36.816	1.79	5.13	11.75	92	0.08	0.06	236.4	---
WS2-D	WS2-D	4.6-7.6	25-Mar-19	7.708	40.34	40.256	25	nd	na	4.478	35.778	5	5.03	10.85	82	0.074	0.05	250.9	Clear
WS2-D	WS2-D	4.6-7.6	12-Sep-19	7.724	40.34	40.256	10	nd	na	6.662	33.594	4.69	6.85	11.44	78	0.068	0.05	18.3	Clear
WS2-D	WS2-D	4.6-7.6	2-Apr-20	7.704	40.34	40.256	nd	nd	na	3.369	36.887	2.1	5.4	10.12	85	0.077	0.06	76.8	Clear
WS2-D	WS2-D	4.6-7.6	12-Aug-20	7.701	40.34	40.256	35	nd	na	6.070	34.186	0.28	5.77	11.89	62	0.053	0.04	55.1	Clear
WS2-D	WS2-D	10.7-12.2	18-Oct-04	12.050	40.34	40.317	125	nd	na	6.340	33.977	nm	7.32	12.2	591	nm	nm	nm	---
WS2-D	WS2-D	10.7-12.2	14-Apr-05	12.000	40.34	40.317	80	nd	na	4.870	35.447	nm	6.71	11.1	308	nm	nm	nm	---
WS2-D	A2-WS2-D	10.7-12.2	14-Sep-05	12.010	40.34	40.317	nm	nd	na	7.096	33.221	nm	7.27	12.7	381	nm	nm	nm	Sample collected Sept.14
WS2-D	WS2-D	10.7-12.2	20-Mar-06	11.820	40.34	40.317	75	nd	na	5.200	35.117	1.58	6.35	10.4	252	nm	nm	nm	---
WS2-D	WS2-D	10.7-12.2	21-Aug-06	11.698	40.34	40.317	70	nd	na	7.330	32.987	1.38	7.51</td						

TABLE 2-2
AREA 2 CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
 $\mu\text{g/L (ppb)}$

Generic Numerical Water Standards ⁴		LEPH _w ³	H _{EPH_w} ³	E _{PH_w} (C10-C19) ^{2,3}	E _{PH_w} (C19-C32) ³	V _{H_w} (C6-C10)	V _{PH_w}	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification			
CSR	Schedule 3.2 - Marine Aquatic Life (AW)	500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400				
Site-Specific Screening Levels (SSSLs)		3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	NS	NS				
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date													
G2-3B	G2-3B	10.1-13.1	---	28-Apr-04	<300.	<1000.	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1	---	15-Oct-04	<300.	<1000.	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1	---	12-Apr-05	<300.	<1000.	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1	---	13-Sep-05	<300.	<1000.	<300.	<1000.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1	---	23-Mar-06	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1	---	24-Aug-06	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1	---	12-Apr-07	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1	---	10-Sep-07	270.	<250.	270.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1	---	1-Apr-08	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1	---	2-Sep-08	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1	---	28-Aug-09	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1	---	1-Sep-09	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1	---	14-Apr-10	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<1.	---	---	AW-
G2-3B	G2-3B	10.1-13.1	L1299117-2	8-May-13	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.71	---	---	AW-
G2-3B	G2-3B	10.1-13.1	L1367083-1	23-Sep-13	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.75	---	---	AW-
G2-3B	G2-3B	10.1-13.1	L1461112-1	27-May-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.75	---	---	AW-
G2-3B	G2-3B	10.1-13.1	L1508365-3	26-Aug-14	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.75	---	---	AW-
G2-3B	G2-3B	10.1-13.1	L1583423-1	3-Mar-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.75	---	11.7	AW-
G2-3B	G2-3B	10.1-13.1	L1674072-3	16-Sep-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.75	---	---	AW-
G2-3B	G2-3B	10.1-13.1	L1743509-2	9-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.75	---	15.8	AW-
G2-3B	G2-3B	10.1-13.1	L1812426-5	11-Aug-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.75	---	19.	AW-
G2-3B	G2-3B	10.1-13.1	L1904760-5	23-Mar-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.75	---	16.6	AW-
G2-3B	G2-3B	10.1-13.1	L2153915-6	27-Aug-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.75	---	41.5	AW-
G2-3B	G2-3B	10.1-13.1	L2247729-4	21-Mar-19	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.75	---	30.3	AW-
G2-3B	G2-3B	10.1-13.1	L2346508-3	12-Sep-19	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.75	---	26.8	AW-
G2-3B	G2-3B	10.1-13.1	/A20A4358-00	2-Apr-20	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.75	---	22.4	AW-
G2-3B	G2-3B	10.1-13.1	/A20B2619-00	13-Aug-20	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<1.	<0.5	<0.75	27.7	AW-	
G2-3C	G2-3C	18.3-22.9	---	28-Apr-04	<300.	<1000.	<300.	<1000.	140.	<100.	91.1	<1.	0.72	1.1	---	---	AW-
G2-3C	G2-3C	18.3-22.9	---	15-Oct-04	<300.	<1000.	<300.	<1000.	130.	<100.	84.7	<1.	<0.5	1.6	---	---	AW-
G2-3C	G2-3C	18.3-22.9	---	12-Apr-05	300.	<1000.	300.	<1000.	150.	<100.	96.6	1.7	0.82	2.7	---	---	AW-
G2-3C	G2-3C	18.3-22.9	---	13-Sep-05	<300.	<1000.	<300.	<1000.	200.	<100.	141.	1.3	<0.5	2.	---	---	AW-
G2-3C	G2-3C	18.3-22.9	---	23-Mar-06	---	<250.	<250.	<250.	160.	<100.	129.	1.1	<0.5	2.	---	---	AW-
G2-3C	G2-3C	18.3-22.9	---	22-Aug-06	---	<250.	<250.	<250.	100.	<100.	82.8	<1.	<0.5	1.1	---	---	AW-
G2-3C	G2-3C	18.3-22.9	---	12-Apr-07	---	<250.	<250.	<250.	<100.	<100.	46.6	<1.	<0.5	<1.	---	---	AW-
G2-3C	G2-3C	18.3-22.9	---	10-Sep-07	---	<250.	<250.	<250.	<100.	<100.	29.9	<1.	<0.5	<1.	---	---	AW-
G2-3C	G2-3C	18.3-22.9	---	1-Apr-08	---	<250.	<250.	<250.	<100.	<100.	21.7	<1.	<0.5	<1.	---	---	AW-
G2-3C	G2-3C	18.3-22.9	---	2-Sep-08	---	<250.	270.	<250.	<100.	<100.	16.1	<1.	<0.5	<1.	---	---	AW-
G2-3C	G2-3C	18.3-22.9	---	28-Aug-09	---	<250.	<250.	<250.	<100.	<100.							

TABLE 2-2
AREA 2 CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

Generic Numerical Water Standards ⁴		LEPH _w ³	HEPH _w ³	EPh _w (C10-C19) ^{2,3}	EPh _w (C19-C32) ³	VH _w (C6-C10)	VPh _w	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification
CSR		Schedule 3.2 - Marine Aquatic Life (AW)	500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400
Site-Specific Screening Levels (SSSLs)			3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	NS	NS
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date										
MW02-03	MW02-03	1.5-4.6	L1610017-5	11-May-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	AW-
MW02-03	MW02-03	1.5-4.6	L1751053-2	31-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	AW-
MW02-03	MW02-03	1.5-4.6	L1909647-2	5-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	AW-
MW02-03	MW02-03	1.5-4.6	L1911182-3	10-Apr-17	---	---	---	---	---	---	<0.5	<0.45	<0.5	AW-
MW02-03	MW02-03	1.5-4.6	L2085716-2	26-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	AW-
MW02-03	MW02-03	1.5-4.6	L2246339-1	19-Mar-19	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	AW-
MW02-03	MW02-03	1.5-4.6	/A20A4448-00	6-Apr-20	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	AW-
MW02-03	DUP-7	1.5-4.6	/A20A4448-00	6-Apr-20	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	AW-
QA/QC RPD				6-Apr-20	---	---	---	---	---	---	---	---	---	
MW02-04	MW02-04	1.5-4.6	---	28-Apr-04	1030.	<1000.	1030.	<1000.	250.	250.	2.21	<1.	<0.5	AW+
MW02-04	MW02-04	1.5-4.6	---	13-Oct-04	600.	<1000.	600.	<1000.	<100.	<100.	<0.5	<1.	<0.5	AW+
MW02-04	MW02-04	1.5-4.6	---	21-Apr-05	870.	<1000.	870.	<1000.	<100.	<100.	0.51	<1.	<0.5	AW+
MW02-04	A2-MW02-04	1.5-4.6	---	20-Sep-05	690.	<1000.	690.	<1000.	<100.	<100.	<0.5	<1.	<0.5	AW+
MW02-04	MW02-04	1.5-4.6	---	28-Mar-06	700.	<250.	700.	<250.	110.	110.	<0.5	<1.	<0.5	AW+
MW02-04	MW02-04	1.5-4.6	---	29-Aug-06	580.	<250.	580.	<250.	<100.	<100.	<0.5	<1.	<0.5	AW+
MW02-04	MW02-04	1.5-4.6	---	17-Apr-07	630.	<250.	630.	<250.	<100.	<100.	<0.5	<1.	<0.5	AW+
MW02-04	MW02-04	1.5-4.6	---	5-Sep-07	590.	<250.	590.	<250.	<100.	<100.	<0.5	<1.	<0.5	AW+
MW02-04	MW02-04	1.5-4.6	---	8-Apr-08	420.	<250.	420.	<250.	<100.	<100.	<0.5	<1.	<0.5	AW-
MW02-04	MW02-04	1.5-4.6	---	8-Sep-08	550.	<250.	550.	<250.	<100.	<100.	<0.5	<1.	<0.5	AW+
MW02-04	MW02-04	1.5-4.6	---	30-Apr-09	410.	<250.	410.	<250.	<100.	<100.	<0.5	<1.	<0.5	AW-
MW02-04	MW02-04	1.5-4.6	---	8-Sep-09	480.	<250.	480.	<250.	<100.	<100.	<0.5	<1.	<0.5	AW-
MW02-04	MW02-04	1.5-4.6	---	12-May-10	470.	<250.	470.	<250.	<100.	<100.	<0.5	<1.	<0.5	AW-
MW02-04	MW02-04	1.5-4.6	---	13-Sep-10	500.	<250.	500.	<250.	<100.	<100.	<0.5	<1.	<0.5	AW+
MW02-04	MW02-04	1.5-4.6	---	7-Apr-11	340.	<250.	340.	<250.	<100.	<100.	<0.5	<1.	<0.5	AW-
MW02-04	MW02-04	1.5-4.6	L1283010-8	26-Mar-13	400.	<250.	400.	<250.	<100.	<100.	<0.5	<0.5	<0.5	AW-
MW02-04	MW02-04	1.5-4.6	L1345378-9	8-Aug-13	---	---	---	---	<100.	<100.	<0.5	<0.5	<0.5	AW-
MW02-04	MW02-04	1.5-4.6	L1449879-1	1-May-14	340.	<250.	340.	<250.	150.	150.	<0.5	<0.5	<0.5	AW-
MW02-04	MW02-04	1.5-4.6	L1498928-3	7-Aug-14	650.	<250.	650.	<250.	170.	170.	<0.5	<0.5	<0.5	AW+
MW02-04	MW02-04	1.5-4.6	L1751053-3	31-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	AW-
MW02-04	MW02-04	1.5-4.6	L1909647-3	5-Apr-17	310.	<250.	310.	<250.	<100.	<100.	<0.5	<0.5	<0.5	AW-
MW02-04	MW02-04	1.5-4.6	L1911182-2	10-Apr-17	---	---	---	---	---	---	<0.5	<0.45	<0.5	AW-
MW02-04	MW02-04	1.5-4.6	L2082551-1	19-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	AW-
MW02-04	MW02-04	1.5-4.6	VZA0U4503-004	7-Apr-20	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	AW-
MW03-02	MW03-02	3.7-7.6	---	28-Apr-04	510.	<1000.	510.	<1000.	<100.	<100.	1.5	<1.	<0.5	AW+
MW03-02	MW03-02	3.7-7.6	---	13-Oct-04	550.	<1000.	550.	<1000.	<100.	<100.	<0.5	<1.	<0.5	AW+
MW03-02	MW03-02	3.7-7.6	---	12-Apr-05	390.	<1000.	390.	<1000.	<100.	<100.	<0.5	<1.	<0.5	AW-
MW03-02	MW03-02	3.7-7.6	---	14-Sep-05	460.	<1000.	460.	<1000.	<100.	<100.	<0.5	<1.	<0.5	AW-
MW03-02	MW03-02	3.7-7.6	---	23-Mar-06	330.	<250.	330.	<250.	<100.	<100.	<0.5	<1.	<0.5	AW-
MW03-02	MW03-02	3.7-7.6	---	29-Aug-06	430.	<250.	430.	<250.	<100.	<100.	<0.5	<1.	<0.5	AW-
MW03-02	MW03-02	3.7-7.6	---	17-Apr-07	340.	<250.	340.	<250.	<100.	<100.	<0.5	<1.	<0.5	AW-
MW03-02	MW03-02	3.7-7.6	---	5-Sep-07	650.	280.	650.	280.	<100.	<100.	31.7	<1.	<0.5	AW+
MW03-02	MW03-02	3.7-7.6	---	2-Apr-08	360.	<250.	360.	<250.	<100.	<100.	<0.5	<1.	<0.5	AW-
MW03-02	MW03-02	3.7-7.6	---	8-Sep-08	470.	280.	470.	280.	<100.	<100.	<0.5	<1.	<0.5	AW-
MW03-02	MW03-02	3.7-7.6	---	30-Apr-09	380.	<250.	380.	<250.	<100.	<100.	25.	<1.	<0.5	AW-
MW03-02	MW03-02	3.7-7.6	---	31-Aug-09	420.	<250.	420.	<250.	<100.	<100.	<0.5	<1.	<0.5	AW-
MW03-02	MW03-02	3.7-7.6	---											

TABLE 2-2
AREA 2 CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
 $\mu\text{g/L (ppb)}$

Generic Numerical Water Standards ⁴															Groundwater Classification			
CSR	Schedule 3.2 - Marine Aquatic Life (AW)	500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400					
Site-Specific Screening Levels (SSSLs)		3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	NS	NS					
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date	L _{EPH_w} ³	H _{EPH_w} ³	E _{PH_w} (C10-C19) ^{2,3}	E _{PH_w} (C19-C32) ³	V _{H_w} (C6-C10)	V _{PH_w}	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE		
A2 MW09-05I	A2 MW09-05I	9.18-10.68	L2151626-1	22-Aug-18	420.	<250.	430.	<250.	540.	490.	48.8	0.58	<0.5	0.99	<0.5	---	AW-	
A2 MW09-05I	A2 MW09-05I	9.18-10.68	L2249476-2	26-Mar-19	<250.	<250.	<250.	<250.	170.	170.	<1.	<0.5	<0.5	<0.75	<0.5	---	AW-	
A2 MW09-05I	A2 MW09-05I	9.18-10.68	L2344655-1	10-Sep-19	350.	<250.	350.	<250.	780.	590.	181.	2.14	5.03	10.3	<0.5	---	AW-	
A2 MW09-05I	MW09-05I	9.18-10.68/A20A4587-00		8-Apr-20	310.	<250	310.	<250	260.	260.	<0.5	<0.5	<0.5	<0.75	<0.50	---	AW-	
A2 MW09-05I	MW09-05I	9.18-10.68/A20B2369-00		11-Aug-20	<250	<250	<250	<250	230.	220.	6.14	<0.5	<0.5	<0.75	<0.50	---	AW-	
A2 MW09-05I	DUP-01	9.18-10.68/A20B2369-00		11-Aug-20	<250	<250	<250	<250	190.	180.	6.34	<0.5	<0.5	<0.75	<0.50	---	AW-	
QA/QC RPD				11-Aug-20	---	---	---	---	---	3.2%	---	---	---	---	---	---		
A2MW09-06I	MW09-06I	9.33-10.83	---	21-Apr-10	620.	<250.	620.	<250.	680.	<500.	381.	<5.	6.2	<5.	---	---	AW+	
A2MW09-06I	MW09-06I	9.33-10.83	---	14-Sep-10	460.	<250.	460.	<250.	<110.	560.	479.	1.	1.47	1.3	---	---	AW-	
A2MW09-06I	A2MW09-06I	9.33-10.83	---	6-Apr-11	930.	<250.	940.	<250.	870.	730.	99.1	7.4	14.6	17.2	---	---	AW+	
A2MW09-06I	MW09-06I	9.33-10.83	---	1-Sep-11	440.	<250.	450.	<250.	5020.	<840.	1780.	1530.	170.	782.	---	---	AW+	
A2MW09-06I	MW09-06I	9.33-10.83	---	9-May-12	1210.	<250.	1260.	<250.	4280.	1780.	996.	379.	251.	872.	---	---	AW+	
A2MW09-06I	MW09-06I	9.33-10.83	---	13-Aug-12	390.	<250.	400.	<250.	1130.	480.	372.	75.8	40.9	154.	---	---	AW-	
A2MW09-06I	MW09-06I	9.33-10.83	L1282461-2	25-Mar-13	940.	<250.	990.	<250.	2170.	1480.	199.	38.3	147.	301.	---	---	AW+	
A2MW09-06I	MW09-06I	9.33-10.83	L1350199-2	19-Aug-13	---	---	---	---	1080.	550.	491.	1.5	14.2	16.8	---	---	AW-	
A2MW09-06I	MW09-06I	9.33-10.83	L1350563-2	20-Aug-13	950.	270.	950.	270.	---	---	---	---	---	---	---	---	AW+	
A2MW09-06I	MW09-06I	9.33-10.83	L1449337-3	30-Apr-14	1010.	<250.	1050.	<250.	1880.	1350.	95.8	14.	187.	230.	---	---	AW+	
A2MW09-06I	MW09-06I	9.33-10.83	L1501099-2	12-Aug-14	690.	700.	960.	1560.	800.	601.	3.	57.8	103.	---	---	---	AW+	
A2MW09-06I	MW09-06I	9.33-10.83	L1608318-1	6-May-15	500.	<250.	500.	<250.	370.	300.	38.3	0.64	17.1	15.4	---	---	AW+	
A2MW09-06I	MW09-06I	9.33-10.83	L1662936-2	25-Aug-15	350.	<250.	350.	<250.	800.	470.	315.	1.4	4.6	10.	---	---	AW-	
A2MW09-06I	MW09-06I	9.33-10.83	L1747969-5	22-Mar-16	570.	<250.	570.	<250.	660.	570.	15.4	0.64	54.7	15.9	---	---	AW+	
A2MW09-06I	MW09-06I	9.33-10.83	L1819742-2	25-Aug-16	<250.	<250.	<250.	<100.	<100.	24.2	<0.5	2.24	<0.75	2.71	---	AW-		
A2MW09-06I	MW09-06I	9.33-10.83	L1912573-5	12-Apr-17	540.	<250.	540.	<250.	560.	520.	6.27	<0.5	27.6	4.08	<0.5	---	AW+	
A2MW09-06I	MW09-06I	9.33-10.83	L1987046-2	6-Sep-17	350.	<250.	350.	<250.	350.	240.	116.	0.53	<0.5	<0.75	<0.5	---	AW-	
A2MW09-06I	MW09-06I	9.33-10.83	L2085717-2	26-Apr-18	2230.	1410.	2230.	1410.	450.	440.	3.27	<0.5	6.26	<0.75	<0.5	---	AW+	
A2MW09-06I	A2 MW09-06I	9.33-10.83	L2151626-2	22-Aug-18	<250.	<250.	<250.	<250.	310.	300.	13.4	<0.5	<0.5	<0.75	<0.5	---	AW-	
A2MW09-06I	MW09-06I	9.33-10.83	L2249476-1	26-Mar-19	<250.	<250.	<250.	<100.	<100.	---	<0.5	<0.5	<0.75	<0.5	---	---	AW-	
A2MW09-06I	MW09-06I	9.33-10.83	L2344655-2	10-Sep-19	1720.	1340.	1720.	1340.	<100.	<100.	---	<0.50	<0.50	<0.75	<0.50	---	AW+	
A2MW09-06I	MW09-06I	9.33-10.83/A20A3974-00		26-Mar-20	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
A2MW09-06I	MW09-06I	9.33-10.83/A20B2369-00		11-Aug-20	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-	
QA/QC RPD				11-Aug-20	---	---	---	---	---	---	---	---	---	---	---	---		
A2MW09-06S	MW09-06S	2.44-5.44	---	21-Apr-10	530.	<250.	540.	<250.	160.	150.	12.1	<1.	2.2	1.7	---	---	AW+	
A2MW09-06S	MW09-06S	2.44-5.44	---	14-Sep-10	490.	<250.	490.	<250.	<100.	430.	320.	12.5	12.	5.92	---	---	AW-	
A2MW09-06S	A2MW09-06S	2.44-5.44	---	6-Apr-11	<250.	<250.	<250.	<250.	910.	730.	138.	9.3	16.3	17.8	---	---	AW-	
A2MW09-06S	MW09-06S	2.44-5.44	---	1-Sep-11	470.	<250.	490.	<250.	4000.	<1000.	1590.	1210.	122.	442.	---	---	AW+	
A2MW09-06S	MW09-06S	2.44-5.44	L1449337-2	30-Apr-14	590.	<250.	600.	<250.	470.	300.	2.7	1.85	24.6	142.	---	---	AW+	
A2MW09-06S	MW09-06S	2.44-5.44	L1911855-1	11-Apr-17	---	---	---	---	---	---	<0.5	<0.45	1.78	0.87	<0.5	<0.5	---	

TABLE 2-2
AREA 2 CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

TABLE 2-2
AREA 2 CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

Generic Numerical Water Standards ⁴															Groundwater Classification		
CSR	Schedule 3.2 - Marine Aquatic Life (AW)	500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400				
Site-Specific Screening Levels (SSSLs)		3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	NS	NS				
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date	L _{EPH_w} ³	H _{EPH_w} ³	E _{PH_w} (C10-C19) ^{2,3}	E _{PH_w} (C19-C32) ³	V _{H_w} (C6-C10)	V _{PH_w}	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	
MW11-3I	MW11-3I	11-12.5	L1810788-2	22-Aug-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3I	MW11-3I	11-12.5	L1908950-2	4-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-3I	MW11-3I	11-12.5	L1975358-2	15-Aug-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-3I	MW11-3I	11-12.5	L2082551-4	19-Apr-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-3I	MW11-3I	11-12.5	L2150755-2	21-Aug-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-3I	MW11-3I	11-12.5	L2245599-5	18-Mar-19	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-3I	MW11-3I	11-12.5	L2343824-2	9-Sep-19	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-3I	MW11-3I	11-12.5	/A20A4276-00	1-Apr-20	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-3I	MW11-3I	11-12.5	/A20B2849-00	17-Aug-20	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-3D	MW11-3D	18.5-20	---	21-Jul-11	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3D	MW11-3D	18.5-20	---	22-May-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3D	MW11-3D	18.5-20	---	14-Aug-12	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3D	MW11-3D	18.5-20	L1289006-3	11-Apr-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3D	MW11-3D	18.5-20	L1344198-4	7-Aug-13	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3D	MW11-3D	18.5-20	L1452404-5	7-May-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3D	MW11-3D	18.5-20	L1501930-3	13-Aug-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3D	MW11-3D	18.5-20	L1610761-1	12-May-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3D	MW11-3D	18.5-20	L1663797-3	26-Aug-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3D	MW11-3D	18.5-20	L2150755-3	21-Aug-18	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3D	MW11-3D	18.5-20	L2245599-6	18-Mar-19	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-3D	MW11-3D	18.5-20	L2343824-3	9-Sep-19	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-3D	MW11-3D	18.5-20	/A20A4276-00	1-Apr-20	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-3D	MW11-3D	18.5-20	/A20B2619-00	13-Aug-20	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
QA/QC RPD		1-Apr-20	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
MW11-4S	MW11-4S	5.00-8.00	---	21-Jul-11	480.	<250.	480.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	---	22-May-12	---	---	330.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	---	14-Aug-12	---	---	460.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1289006-6	11-Apr-13	---	---	330.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1344198-11	7-Aug-13	---	---	370.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1452404-6	7-May-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1501930-4	13-Aug-14	---	---	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1610761-2	12-May-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1663797-4	26-Aug-15	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1747945-4	22-Mar-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1817088-4	22-Aug-16	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	---	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1908950-4	4-Apr-17	<250.	<250.	<250.	<250.	<100.	<100.	<0.5	<0.5	<0.5	<0.75	<0.5	---	AW-
MW11-4S	MW11-4S	5.00-8.00	L1975358-4	15-Aug-17	<250.	<250.											

TABLE 2-2
AREA 2 CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

Generic Numerical Water Standards ⁴		LEPH _w ³	HEPH _w ³	EPH _w (C10-C19) ^{2,3}	VH _w (C19-C32) ³	VPH _w (C6-C10)	Benzene	Toluene	Ethylbenzene	Xylenes	Styrene	MTBE	Groundwater Classification
CSR	Schedule 3.2 - Marine Aquatic Life (AW)	500	NS	5000 ¹	NS	15000 ¹	1500	1000	2000	2500	300	720	4400
Site-Specific Screening Levels (SSSLs)		3000	NS	5000	NS	15000	15000	21000	7700	3200	3300	NS	NS
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date									
Reported Detection Limit		250	250	250	250	100	100	0.5	0.5	0.5	0.75	0.5	0.5

Abbreviations:

CSR Contaminated Sites Regulation (including Stage 12 amendments, January 2019)
 EPH_w Extractable petroleum hydrocarbons in water
 LEPH_w Light extractable petroleum hydrocarbons in water
 HEPH_w Heavy extractable petroleum hydrocarbons in water
 MTBE Methyl tert-butyl ether
 VH Volatile hydrocarbons
 VPH_w Volatile petroleum hydrocarbons in water
 QA/QC Quality Assurance/Quality Control
 RPD Relative percent difference
 NS No standard established for indicated parameter
 mbgs Metres below ground surface
 µg/L Micrograms per litre
 ppb Parts per billion
 < Sample concentration less than the detection limit indicated.
 --- Sample not analyzed for indicated parameter or not calculated.

Notes:

- 1 CSR Standards are applicable at all sites, irrespective of water use
- 2 BC MoE groundwater AW standard (500 µg/L) is for LEPH corrected for PAHs; EPHW (C10-C19) is LEPH uncorrected for PAHs and therefore conservative.
- 3 Some LEPH/HEPH and EPH10-19/EPH19-32 results from ALS were affected by laboratory contamination. The former values are available upon request.
- 4 Criterion concentration in µg/L.

 Sample concentration greater than CSR standard for aquatic life (AW).
 Sample concentration greater than CSR standard for aquatic life (AW) and Site-Specific Screening Levels (SSSLs).
 Reportable Detection Limit (RDL) exceeds the regulatory standard.

TABLE 2-3
AREA 2 CONCENTRATIONS OF POLYCYCLIC AROMATIC HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

Generic Numerical Water Standards ²				Aceanthrene	Acridine	Anthracene	Benz(a)anthracene	Benz(a)pyrene	Benzol(b+k)fluoranthene ³	Benzol(b+k)fluoranthene	Chrysene	Dibenz(a)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-c)pyrene	1-Methylnaphthalene	2-Methylnaphthalene ⁴	Naphthalene	Phenanthrene	Pyrene	Quinoline	Total PAHs ⁴	Groundwater Classification		
CSR	Schedule 3.2 - Marine Aquatic Life	(AW) ¹		60	0.5	1	1	0.1	NS	NS	1	NS	2	120	NS	NS	10	3	0.2	34	NS				
	Site Specific Screening Levels			60	30	40	1	2.8	NS	NS	1	NS	40	120	NS	NS	440	3	40	34	NS				
Well ID	Sample ID	Screened Interval	ALS Laboratory Report #	Sample Date																					
A2MW09-061	DUP-02	9.33-10.83	/A20B2369-00	11-Aug-20	0.053	<0.010	<0.010	<0.010	<0.0050	---	<0.015	<0.010	<0.010	<0.0050	<0.010	0.076	<0.010	0.03	0.036	<0.300	<0.020	0.016	<0.200	<0.303	AW-
QA/QC RPD				11-Aug-20	---	---	---	---	---	---	---	---	---	5.4%	---	---	---	---	---	---	---	---	---		
A2MW09-065	A2MW09-065	2.44-5.44	---	21-Dec-09	<0.1	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.15	<0.05	---	<2.	<0.05	<0.05	<0.1	---	AW-		
A2MW09-065	MW09-065	2.44-5.44	---	21-Apr-10	0.086	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.164	<0.05	---	6.94	<0.05	<0.05	<0.06	---	AW-		
A2MW09-065	MW09-065	2.44-5.44	---	14-Sep-10	<0.15	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.071	<0.05	---	<0.91	<0.05	0.099	<0.08	---	AW-		
A2MW09-065	A2MW09-065	2.44-5.44	---	6-Apr-11	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.125	<0.05	---	<0.05	<0.05	<0.05	<0.05	---	AW-		
A2MW09-065	MW09-065	2.44-5.44	---	1-Sep-11	0.176	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.182	<0.05	---	15.7	0.089	0.083	<0.2	---	AW+		
A2MW09-065	MW09-065	2.44-5.44	L1449337-2	30-Apr-14	0.241	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.472	<0.05	---	9.61	0.338	<0.05	<0.05	---	AW-		
A2MW09-065	MW09-065	2.44-5.44	L1911856-1	11-Aug-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	---	<0.05	<0.05	<0.05	0.05	<0.05	---	<0.3	<0.05	<0.05	<0.05	---	AW-		
A2MW09-10	A2MW09-10	2.22-5.22	---	22-Dec-09	0.499	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.545	<0.05	---	19.3	<0.06	<0.05	<0.5	---	AW+		
A2MW09-10	A2MW09-10	2.22-5.22	---	2-Feb-10	0.486	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.394	<0.05	---	43.	0.127	<0.05	<0.4	---	AW+		
A2MW09-10	MW09-10	2.22-5.22	---	21-Apr-10	0.525	<0.08	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.658	<0.05	---	29.6	0.223	<0.05	<0.35	---	AW+		
A2MW09-10	MW09-10	2.22-5.22	---	14-Sep-10	0.356	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.125	<0.05	---	15.4	0.311	<0.05	0.316	---	AW+		
A2MW09-10	A2MW09-10	2.22-5.22	---	31-Mar-11	0.748	<0.07	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	1.06	<0.05	---	116.	0.578	<0.05	<0.35	---	AW+		
A2MW09-10	MW09-10	2.22-5.22	---	9-May-12	0.364	<0.07	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.572	<0.05	---	60.4	0.32	<0.05	<0.4	---	AW+		
A2MW09-10	MW09-10	2.22-5.22	L1265496-3	5-Feb-13	0.287	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.425	<0.05	---	50.3	<0.2	<0.05	<0.2	---	AW+		
A2MW09-10	A2MW09-10	2.22-5.22	L1282463-1	25-Mar-13	0.365	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.423	<0.05	---	73.3	0.106	<0.05	<0.4	---	AW+		
A2MW09-10	MW09-10	2.22-5.22	L1449336-1	30-Apr-14	0.507	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.779	<0.05	---	100.	0.332	<0.05	<0.2	---	AW+		
A2MW09-10	MW09-10	2.22-5.22	L1747969-1	22-Mar-16	0.221	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.311	<0.05	---	50.8	0.134	<0.05	<0.9	---	AW+		
A2MW09-10	MW09-10	2.22-5.22	L1873026-2	21-Dec-16	0.57	<0.05	<0.05	<0.05	<0.005	<0.1	---	<0.05	<0.05	<0.05	0.757	<0.05	---	64.9	0.174	<0.05	<0.09	---	AW+		
A2MW09-10	MW09-10	2.22-5.22	L1914178-1	18-Apr-17	0.517	<0.05	<0.05	<0.05	<0.005	<0.1	---	<0.05	<0.05	<0.05	0.885	<0.05	---	71.1	0.213	<0.05	<2.	---	AW+		
A2MW09-11	A2MW09-11	2.05-5.05	---	22-Dec-09	0.544	<0.1	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.393	<0.05	---	39.8	<0.05	0.087	<0.9	---	AW+		
A2MW09-11	A2MW09-11	2.05-5.05	---	3-Feb-10	0.437	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.39	<0.05	---	45.	0.098	<0.05	0.508	---	AW+		
A2MW09-11	MW09-11	2.05-5.05	---	22-Apr-10	0.594	<0.07	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.653	<0.05	---	94.4	0.317	<0.05	<0.8	---	AW+		
A2MW09-11	MW09-11	2.05-5.05	---	9-May-12	0.622	<0.2	0.059	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.951	<0.05	---	115.	0.723	0.155	<0.8	---	AW+		
A2MW09-11	MW09-11	2.05-5.05	---	4-Feb-13	<0.7	<0.2	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.943	<0.05	---	84.6	0.85	0.243	<0.9	---	AW+		
A2MW09-11	MW09-11	2.05-5.05	L1283007-1	26-Mar-13	0.474	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	0.56	<0.05	---	118.	0.363	0.064	<0.6	---	AW+		
A2MW09-11	MW09-11	2.05-5.05	L1405682-5																						

TABLE 2-3
AREA 2 CONCENTRATIONS OF POLYCYCLIC AROMATIC HYDROCARBONS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

Generic Numerical Water Standards ²		Concentrations of Polycyclic Aromatic Hydrocarbons (µg/L)																		Groundwater Classification					
CSR	Schedule 3.2 - Marine Aquatic Life (AW) ¹	Aceanthrene	Acridine	Anthracene	Benz(a)anthracene	Benz(a)pyrene	Benzol(b+k)fluoranthene ³	Benzol(b+k)fluoranthene ³	Benzol(g)phenylene	Chrysene	Dibenz(a)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-c,d)pyrene	1-Methylnaphthalene ⁴	2-Methylnaphthalene ⁴	Naphthalene	Phenanthrene	Pyrene	Quinoline	Total PAHs ⁴				
Site Specific Screening Levels		60	0.5	1	1	0.1	NS	NS	NS	1	NS	2	120	NS	NS	NS	10	3	0.2	34					
Well ID	Sample ID	Screened Interval	ALS Laboratory Report #	Sample Date																					
MW11-3S	MW11-3S	5.00-8.00	/A20A4276-00	1-Apr-20	<0.010	<0.010	<0.010	<0.010	<0.0050	---	<0.015	<0.010	<0.010	<0.0050	<0.010	<0.010	<0.010	0.017	<0.050	<0.020	<0.010	<0.050	<0.11	AW-	
MW11-3S	MW11-3S	5.00-8.00	/A20B2849-00	17-Aug-20	<0.010	<0.010	<0.010	<0.010	<0.0050	---	<0.015	<0.010	<0.010	<0.0050	<0.010	<0.010	<0.010	0.017	<0.050	<0.020	<0.010	<0.050	<0.065	AW-	
MW11-3I	MW11-3I	11-12.5	---	21-Jul-11	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	---	<0.05	<0.05	<0.05	<0.05	---	AW-
MW11-3I	MW11-3I	11-12.5	L1610017-8	11-May-15	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	---	<0.05	<0.05	<0.05	<0.05	---	AW-
MW11-3I	MW11-3I	11-12.5	L1663797-2	26-Aug-15	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	---	<0.05	<0.05	<0.05	<0.05	---	AW-
MW11-3I	MW11-3I	11-12.5	L1747945-2	22-Mar-16	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	---	<0.05	<0.05	<0.05	<0.05	---	AW-
MW11-3I	MW11-3I	11-12.5	L1817088-2	22-Aug-16	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	---	<0.05	<0.05	<0.05	<0.05	---	AW-
MW11-3I	MW11-3I	11-12.5	L1908950-2	4-Apr-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	---	<0.05	<0.05	<0.05	<0.05	---	AW-
MW11-3I	MW11-3I	11-12.5	L2082551-4	19-Apr-18	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	---	<0.01	<0.01	<0.005	<0.015	<0.01	<0.01	<0.01	<0.05	<0.05	<0.02	<0.01	<0.05	<0.11	AW-
MW11-3I	MW11-3I	11-12.5	L2245599-5	18-Mar-19	<0.010	<0.010	<0.010	<0.010	<0.0050	---	<0.015	<0.010	<0.010	<0.0050	<0.010	<0.010	<0.010	<0.050	<0.050	<0.020	<0.010	<0.050	<0.11	AW-	
MW11-3I	MW11-3I	11-12.5	L2343824-2	9-Sep-19	<0.020	<0.010	<0.010	<0.010	<0.0050	---	<0.015	<0.010	<0.010	<0.0050	<0.010	<0.010	<0.010	<0.018	<0.050	<0.020	<0.010	<0.050	<0.22	AW-	
MW11-3I	MW11-3I	11-12.5	/A20A4276-00	1-Apr-20	<0.010	<0.010	<0.010	<0.010	<0.0050	---	<0.015	<0.010	<0.010	<0.0050	<0.010	<0.010	<0.010	<0.017	<0.050	<0.020	<0.010	<0.050	<0.065	AW-	
MW11-3D	MW11-3D	18.5-20	---	21-Jul-11	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	---	<0.05	<0.05	<0.05	<0.05	---	AW-
MW11-3D	MW11-3D	18.5-20	L1610761-1	12-May-15	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	---	<0.05	<0.05	<0.05	<0.05	---	AW-
MW11-3D	MW11-3D	18.5-20	L1663797-3	26-Aug-15	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	---	<0.05	<0.05	<0.05	<0.05	---	AW-
MW11-3D	MW11-3D	18.5-20	L1747945-3	22-Mar-16	<0.05	<0.05	<0.05	<0.05	<0.01	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	---	<0.05	<0.05	<0.05	<0.05	---	AW-
MW11-3D	MW11-3D	18.5-20	L1817088-3	22-Aug-16	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	---	<0.05	<0.05	<0.05	<0.05	---	AW-
MW11-3D	MW11-3D	18.5-20	L1908950-3	4-Apr-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	---	<0.05	<0.05	<0.05	<0.05	---	AW-
MW11-3D	MW11-3D	18.5-20	L1975358-4	15-Aug-17	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	---	<0.05	<0.05	<0.05	<0.05	---	AW-
MW11-3D	MW11-3D	18.5-20	L2082551-6	19-Apr-18	<0.05	<0.05	<0.05	<0.05	<0.005	<0.1	---	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	---	<0.05	<0.05	<0.05	<0.05	---	AW-
MW11-3D	MW11-3D	18.5-20	L2245599-6	18-Mar-19	<0.010	<0.010	<0.010	<0.010	<0.0050	---	<0.015	<0.010	<0.010	<0.0050	<0.010	<0.010	<0.010	<0.050	<0.050	<0.020	<0.010	<0.050	<0.11	AW-	
MW11-3D	MW11-3D	18.5-20	L2343824-3	9-Sep-19	<0.010	<0.010	<0.010	<0.010	<0.005	---	<0.015	<0.010	<0.010	<0.0050	<0.010	<0.010	<0.010	<0.016	<0.050	<0.020	<0.010	<0.050	<0.22	AW-	
MW11-3D	MW11-3D	18.5-20	/A20A4276																						

TABLE 2-4
AREA 2 CONCENTRATIONS OF DISSOLVED METALS IN GROUNDWATER
SEMI-ANNUAL PERIMETER MONITORING PROGRAM
PARKLAND BURNABY REFINERY
µg/L (ppb)

Generic Numerical Water Standards ¹		pH	Temperature (°C)	Conductivity (µS/cm)	Dissolved Oxygen (mg/L)	Hardness (mg/L CaCO ₃)	Aluminum	Antimony	Arsenic	Barium	Beryllium	Boron	Cadmium	Chromium (<6)	Cobalt	Copper	Iron	Lead	Magnesium	Manganese	Mercury	Molybdenum	Nickel	Selenium	Silver	Sodium	Thallium	Titanium	Uranium	Zinc	Groundwater Classification					
CSR	Schedule 3.2 - Marine Aquatic Life (AW)	NS	NS	NS	NS	NS	2500	125	5000	1000	12000	15	NS	15	40	20	NS	20	NS	0.25	10000	83	20	15	NS	3	1000	85	NS	100	NS					
	Site-Specific Screening Levels (SSSLs)	NS	NS	NS	NS	NS	2500	125	5000	1000	12000	90	NS	500	1100	62	NS	1400	NS	NS	10000	750	20	NS	NS	3	NS	1000	NS	900	NS					
Well ID	Sample ID	Screened Interval (mbgs)	ALS Laboratory Report #	Sample Date																																
G2-11A	G2-11A	4.6-6.1	L206840-1	30-Aug-18	6.16	12.15	1977.	0.32	---	---	---	---	---	---	---	0.55	---	---	---	---	---	---	---	---	---	---	---	---	---	---	AW-					
	G2-11A	4.6-6.1	L2154663-1	28-Aug-18	5.99	13.48	1492.	1.5	---	---	---	---	---	---	---	0.81	---	---	---	---	---	---	---	---	---	---	---	---	---	---	AW-					
G2-11B	G2-11B	7.0-8.5	L206840-2	30-Aug-18	6.23	12.39	1977.	1.77	---	---	---	---	---	---	---	<0.4	---	---	---	---	---	---	---	---	---	---	---	---	---	---	AW-					
G2-11B	G2-11B	7.0-8.5	L2154663-2	28-Aug-18	6.07	13.46	1680.	0.53	---	---	---	---	---	---	---	<0.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	AW-					
PW03-1A	PW03-1A	2.4-4.0	L1448683-1	29-Aug-18	6.08	9.09	131.	0.43	<10.	<0.5	<1.	23.	<5.	<100.	0.143	20000.	<0.5	0.81	<1.	<30.	<1.	5520.	1420.	<0.2	<1.	<5.	<1.	<0.05	8300.	<0.2	<50.	<0.2	<30.	5.1	AW-	
PW03-1B	PW03-1B	1.1-3.7	L1448683-2	29-Aug-18	5.55	8.75	88.	9.15	83.7	38.	<0.5	<1.	77.	<5.	<100.	0.073	24300.	<0.5	0.5	<1.	<30.	<1.	5610.	10.	<0.2	<1.	<5.	<1.	<0.05	3500.	<0.2	<50.	<0.2	<30.	6.4	AW-
PW03-2A	PW03-2A	1.8-4.6	L1448683-3	29-Aug-18	5.05	9.07	94.	1.35	32.2	19.	<0.5	<1.	45.	<5.	<100.	0.306	9920.	<0.5	0.5	2.4	<30.	<1.	1820.	261.	<0.2	<1.	<5.	<1.	<0.05	11200.	<0.2	<50.	<0.2	<30.	9.8	AW-
PW03-2B	PW03-2B	1.1-3.7	L1448683-4	29-Aug-18	6.09	9.31	303.	9.4	248.	<10.	<0.5	<1.	53.	<5.	<100.	0.05	80800.	<0.5	0.5	<1.	<30.	<1.	11200.	<10.	<0.2	<1.	<5.	<1.	<0.05	14100.	<0.2	<50.	<0.23	<30.	8.9	AW-
PW03-3	PW03-3	1.2-4.1	L1448682-1	29-Aug-18	5.05	9.58	78.	4.37	33.4	12.	<0.5	<1.	<20.	<5.	<100.	0.075	8900.	<0.5	1.79	<1.	110.	<1.	2700.	252.	<0.2	<1.	<5.	<1.	<0.05	10200.	<0.2	<50.	<0.2	<30.	6.	AW-
PW03-4	PW03-4	1.8-4.0	L1448682-2	29-Aug-18	7.07	8.78	111.	3.93	422.	<10.	<0.5	<1.	<20.	<5.	<100.	0.05	12100.	0.61	0.5	<1.	<30.	<1.	2930.	<10.	<0.2	<1.	<5.	<1.	<0.05	17200.	<0.2	<50.	<0.2	<30.	5.5	AW-
PW03-5	PW03-5	7.6-8.5	L1448683-5	29-Aug-18	5.95	10.27	190.	1.54	83.4	<10.	<0.5	<1.	30.	<5.	<100.	0.073	21900.	<0.5	3.71	1.2	<30.	<1.	6980.	258.	<0.2	<1.	6.2	<1.	<0.05	15000.	<0.2	<50.	<0.2	<30.	11.6	AW-
PW03-6	PW03-6	1.1-3.0	L1448682-3	29-Aug-18	5.46	8.89	95.	0.43	47.1	<10.	<0.5	<1.	<20.	<5.	<100.	<0.05	14200.	<0.5	0.5	<1.	<30.	<1.	2830.	56.	<0.2	<1.	<5.	<1.	<0.05	5700.	<0.2	<50.	<0.2	<30.	5.	AW-
U8	U8	3.22-6.22	L1448682-4	29-Aug-18	5.38	11.	78.	1.76	28.7	42.	<0.5	1.	41.	<5.	<100.	<0.05	8770.	<0.5	5.7	<1.	3440.	<1.	1650.	819.	<0.2	<1.	<5.	<1.	<0.05	4700.	<0.2	<50.	<0.2	<30.	5.	AW-
U8	U8	3.22-6.22	L2087552-1	1-May-18	5.52	10.23	61.	0.65	---	---	---	---	---	---	---	---	---	---	0.71	---	---	---	---	---	---	---	---	---	---	---	---	AW-				
U9	U9	3.3-6.3	L1448682-5	29-Aug-18	5.46	9.36	53.	1.1	30.6	44.	<0.5	<1.	<20.	<5.	<100.	0.067	9670.	<0.5	1.88	2.2	558.	<1.	1570.	348.	<0.2	<1.	<5.	<1.	<0.05	3600.	<0.2	<50.	<0.2	<30.	5.5	AW-
MW02-02	MW02-02	1.2-4.3	L1449879-8	1-May-18	6.52	11.1	907.	2.42	12.	92.	<0.5	10.5	<20.	<5.	<100.	<0.05	3240.	<0.5	1.44	3.4	159.	<1.	940.	310.	<0.2	7.	<5.	<1.	<0.05	216000.	<0.2	<50.	<0.2	<30.	31.	AW-
MW02-03	MW02-03	1.5-6.4	L1449879-9	1-May-18	5.91	10.88	317.	0.36	93.8	18.	<0.5	5.3	42.	<5.	<100.	<0.05	26200.	<0.5	8.11	<1.	14700.	<1.	6860.	2370.	<0.2	<1.	<5.	<1.	<0.05	28900.	<0.2	<50.	<0.2	<30.	5.	AW-
MW02-03	MW02-03	1.5-6.4	L1498928-2	7-Aug-18	5.83	12.79	157.	0.72	33.2	27.	<0.5	5.1	<20.	<5.	<100.	<0.05	9220.	<0.5	2.94	<1.	5800.	<1.	2470.	893.	<0.2	<1.	<5.	<1.	<0.05	18400.	<0.2	<50.	<0.2	<30.	5.	AW-
MW02-03	MW02-03	1.5-6.4	L2087517-2	26-Aug-18	4.82	11.8	379.	0.46	---	---	---	---	---	---	---	---	---	2.34	---	---	---	---	---	---	---	---	---	---	---	---	---	AW-				
MW02-04	MW02-04	1.5-6.6	L1449879-1	1-May-18	6.41	10.87	371.	2.38	127.	<10.	<0.5	<1.	21.	<5.	<100.	0.077	33900.	<0.5	2.94	1.2	177.	<1.	10300.	785.	<0.2	<1.	<5.	<1.	<0.05	28400.	<0.2	<50.	<0.2	<30.	5.	AW-
MW02-04	MW02-04	1.5-6.6	L1498928-3	7-Aug-18	6.13	11.54	420.	0.83	190.	<10.	<0.5	<1.	35.	<5.	<100.	0.198	5020																			

TABLE 2-5
SUMMARY OF EXTRACTION RATES - PERIMETER EXTRACTION SYSTEM
PARKLAND BURNABY REFINERY

Extraction Well	July 6 - Oct 1, 2020												Oct 1, 2020 - Jan 5, 2021											
	Total Fluids Extracted (m ³)	Quarter Fluids Extracted (m ³)	Fluid Extraction Rate ¹³ (m ³ /day) (gpm)	Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)	Total Fluids Extracted (m ³)	Quarter Fluids Extracted (m ³)	Fluid Extraction Rate ¹³ (m ³ /day) (gpm)	Total NAPL Extracted (L)	NAPL Extracted (quarterly basis) (L)	NAPL Extraction Rate ⁵ (L/day)	PHC Mass Extracted (quarterly basis) (Kg)										
UEIB-1 ¹	78	N/A	N/A	2,680	N/A	N/A	N/A	78	N/A	N/A	2,680	N/A	N/A	N/A										
UEIB-2 ² /UFIR-52 ¹⁴	1,152	57.9	0.66	0.12	1,578	0.00	0.00	N/A	1,203	51.2	0.55	0.10	1,579	1.19	0.01	N/A								
UEIB-3/UEIB-53 ¹⁴	973	18.9	0.23	0.04	4,480	0.95	0.01	N/A	995	22.3	0.22	0.04	4,482	1.73	0.02	N/A								
UEIB-4/UEIB-54 ¹⁴	1,371	49.0	0.58	0.11	242	4.90	0.06	N/A	1,437	66.6	0.66	0.12	249	6.66	0.07	N/A								
UEIB-5 ⁶	358	N/A	N/A	N/A	184	N/A	N/A	N/A	358	N/A	N/A	N/A	184	N/A	N/A	N/A								
UEIB-6 ⁶	209	N/A	N/A	N/A	6,025	N/A	N/A	N/A	209	N/A	N/A	N/A	6,025	N/A	N/A	N/A								
UEIB-7/UEIB-47 ¹⁴	420	7.4	0.08	0.01	5,645	0.37	0.00	N/A	433	12.9	0.13	0.02	5,645	0.20	0.00	N/A								
UEIB-8/UEIB-48 ¹⁴	4,316	138.3	1.64	0.30	6,80	0.00	0.00	N/A	4,497	181.6	1.82	0.33	6,80	0.00	0.00	N/A								
UEIB-9/UEIB-49 ¹⁴	4,144	50.7	0.59	0.11	0.00	0.00	0.00	N/A	4,220	76.2	0.74	0.14	0.00	0.00	0.00	N/A								
UEIB-10 ¹⁴ /UEIB-50 ¹⁴	2,237	130.0	1.52	0.28	0.00	0.00	0.00	N/A	2,348	111.2	1.15	0.21	0.00	0.00	0.00	N/A								
UEIB-11 ³	10	N/A	N/A	N/A	N/A	N/A	N/A	N/A	10	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
UEIB-14 ¹³ /UEIB-51 ¹⁴	2,219	155.2	1.84	0.34	825	0.00	0.00	N/A	2,309	89.7	0.98	0.18	825	0.00	0.00	N/A								
UEIB-15	12,960	84.1	1.03	0.19	0.00	0.00	0.00	N/A	13,190	229.9	2.39	0.44	0.00	0.00	0.00	N/A								
UEIB-16	10,423	286.2	3.11	0.57	0.00	0.00	0.00	N/A	10,925	502.1	4.89	0.90	0.00	0.00	0.00	N/A								
UEIB-17	8,426	102.9	1.23	0.23	0.00	0.00	0.00	N/A	8,740	314.1	2.97	0.55	0.00	0.00	0.00	N/A								
UEIB-18	11,697	110.2	1.23	0.23	0.00	0.00	0.00	N/A	11,981	284.4	2.79	0.51	0.00	0.00	0.00	N/A								
UEIB-19	11,762	280.4	3.53	0.65	0.00	0.00	0.00	N/A	12,025	262.7	2.79	0.51	0.00	0.00	0.00	N/A								
UEIB-20/UEIB-56 ¹⁴	18,038	115.8	1.45	0.27	0.00	0.00	0.00	N/A	18,404	365.6	3.48	0.64	0.00	0.00	0.00	N/A								
UEIB-21	19,641	481.0	5.57	1.02	0.00	0.00	0.00	N/A	20,222	580.6	6.01	1.10	0.00	0.00	0.00	N/A								
UEIB-22	9,481	171.7	1.90	0.35	0.00	0.00	0.00	N/A	9,865	403.6	4.12	0.76	0.00	0.00	0.00	N/A								
UEIB-23	7,801	82.3	0.90	0.16	0.00	0.00	0.00	N/A	7,872	70.4	0.74	0.14	0.00	0.00	0.00	N/A								
UEIB-24	15,109	446.9	5.04	0.92	0.00	0.00	0.00	N/A	15,494	382.9	4.00	0.73	0.00	0.00	0.00	N/A								
UEIB-25	9,781	190.6	2.20	0.40	0.00	0.00	0.00	N/A	9,877	95.9	0.99	0.18	0.00	0.00	0.00	N/A								
UEIB-26	14,224	163.2	1.95	0.36	0.00	0.00	0.00	N/A	14,488	264.0	2.61	0.48	0.00	0.00	0.00	N/A								
UEIB-27	16,077	342.9	3.59	0.66	0.00	0.00	0.00	N/A	16,498	420.8	4.30	0.79	0.00	0.00	0.00	N/A								
UEIB-28	7,738	114.2	1.34	0.25	0.00	0.00	0.00	N/A	8,002	263.8	2.57	0.47	0.00	0.00	0.00	N/A								
UEIB-29	16,833	407.6	4.77	0.87	0.00	0.00	0.00	N/A	17,433	600.9	6.02	1.10	0.00	0.00	0.00	N/A								
UEIB-30	8,504	50.6	0.61	0.11	0.00	0.00	0.00	N/A	8,681	177.3	1.67	0.31	0.00	0.00	0.00	N/A								
UEIB-31/UEIB-55 ¹⁴	5,629	1.0	0.01	0.00	0.00	0.00	0.00	N/A	6,239	610.1	5.50	1.01	0.00	0.00	0.00	N/A								
UEIB-32	5,279	42.4	0.51	0.09	57.73	0.00	0.00	N/A	5,331	52.8	0.53	0.10	57.73	0.00	0.00	N/A								
UEIB-33	7,995	75.7	0.91	0.17	60.74	3.79	0.04	N/A	8,170	174.9	1.69	0.31	69.48	8.74	0.09	N/A								
UEIB-34	8,390	65.6	0.80	0.15	40.07	0.00	0.00	N/A	8,472	81.7	0.82	0.15	40.07	0.00	0.00	N/A								
UEIB-35	15,547	366.6	4.05	0.74	40.00	0.00	0.00	N/A	16,720	1,173.0	11.30	2.07	0.00	0.00	0.00	N/A								
UEIB-36	6,813	93.4	1.12	0.21	33.16	0.00	0.00	N/A	7,266	452.3	4.20	0.77	33.16	0.00	0.00	N/A								
UEIB-37 ⁶	5,577	33.4	0.38	0.07	0.00	0.00	0.00	N/A	5,616	39.0	0.40	0.07	0.00	0.00	0.00	N/A								
UEIB-38	1,878	65.5	0.73	0.13	0.00	0.00	0.00	N/A	1,928	49.9	0.60	0.11	0.00	0.00	0.00	N/A								
UEIB-39 ⁶	5,561	148.3	1.73	0.32	0.00	0.00	0.00	N/A	5,667	106.5	1.16	0.21	0.00	0.00	0.00	N/A								
UEIB-40 ⁵	6,243	351.3	4.16	0.76	0.00	0.00	0.00	N/A	6,792	549.5	5.47	1.00	0.00	0.00	0.00	N/A								
UEIB-41 ⁵	11,241	78.1	0.83	0.15	0.00	0.00	0.00	N/A	11,445	204.5	1.98	0.36	0.00	0.00	0.00	N/A								
UEIB-42 ⁵	18,016	192.5	2.49	0.46	0.00	0.00	0.00	N/A	18,347	330.9	3.28	0.60	0.00	0.00	0.00	N/A								
UEIB-43	21,526	496.4	4.94	0.91	0.00	0.00	0.00	N/A	21,699	164.8	1.74	0.32	0.00	0.00	0.00	N/A								
UEIB-44	2,943	45.5	0.53	0.10	46.59	2.27	0.03	N/A	3,091	156.9	1.48	0.27	53.22	6.62	0.07	N/A								
UEIB-45 ⁵	16,653	250.2	3.05	0.56	1,447.27	25.02	0.29	N/A	16,971	317.7	3.43	0.63	1,479.05	31.77	0.33	N/A								
UEIB-46 ⁵	2,831	51.3	0.60	0.11	48.58	4.02	0.05	N/A	2,901	69.6	0.70	0.13	53.48	4.90	0.05	N/A								
CPR-1 ¹¹	6,131	18.2	0.19	0.03	203.60	0.00	0.00	N/A	6,542	410.4	3.86	0.71	203.60	0.00	0.00	N/A								
CPR-2 ¹¹	1,786	1.4	0.01	0.00	40.17	0.00	0.00	N/A	1,796	10.1	0.10	0.02	40.17	0.00	0.00	N/A								
EX-1 ¹¹	7,127	N/A	N/A	N/A	N/A	N/A	N/A	N/A	7,127	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
EX-2 ¹¹	974	N/A	N/A	N/A	N/A	N/A	N/A	N/A	974	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
EX-3 ¹¹	2,937	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,937	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
EX-4 ¹¹	646	3.7	0.04	0.01	N/A	N/A	N/A	N/A	651	4.9	0.05	0.01	N/A	N/A	N/A	N/A								
U2-5 ¹¹	503	N/A	N/A	N/A	N/A	N/A	N/A	N/A	503	N/A	N/A	N/A	N/A	N/A	N/A	N/A								
Total	378,205	6,418	74	14	23,643	41	0.47	0.00	388,995	10,790	107	20	23,705	62	0.64	0.00								

Abbreviations:

N/A - Not available (pump not installed/running at this time).

UK - Unknown (not enough data).

NAPL - Non-Aqueous Phase Liquids

PHC - Petroleum Hydrocarbons

m - Metres

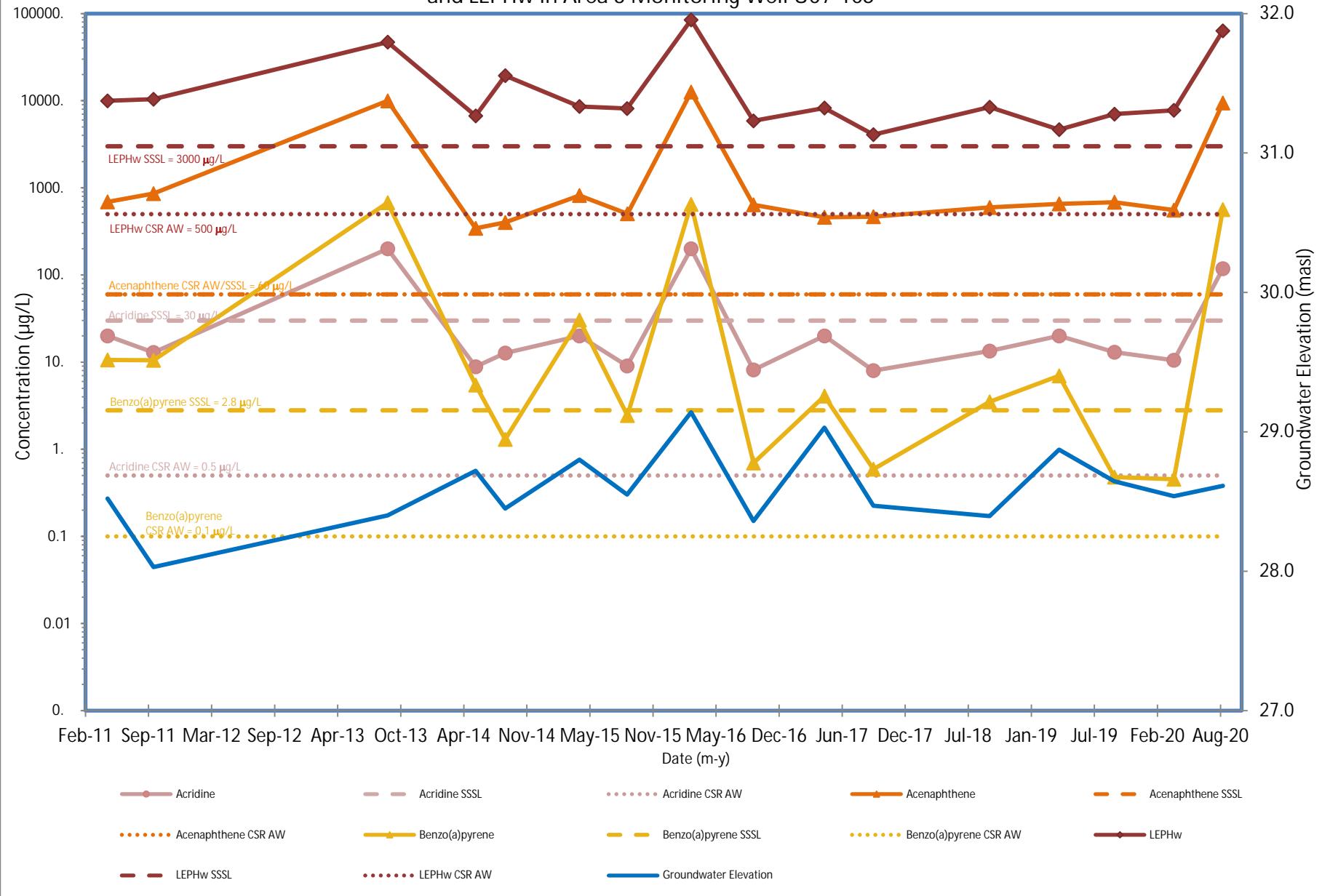
L - Litres

Kg - Kilograms

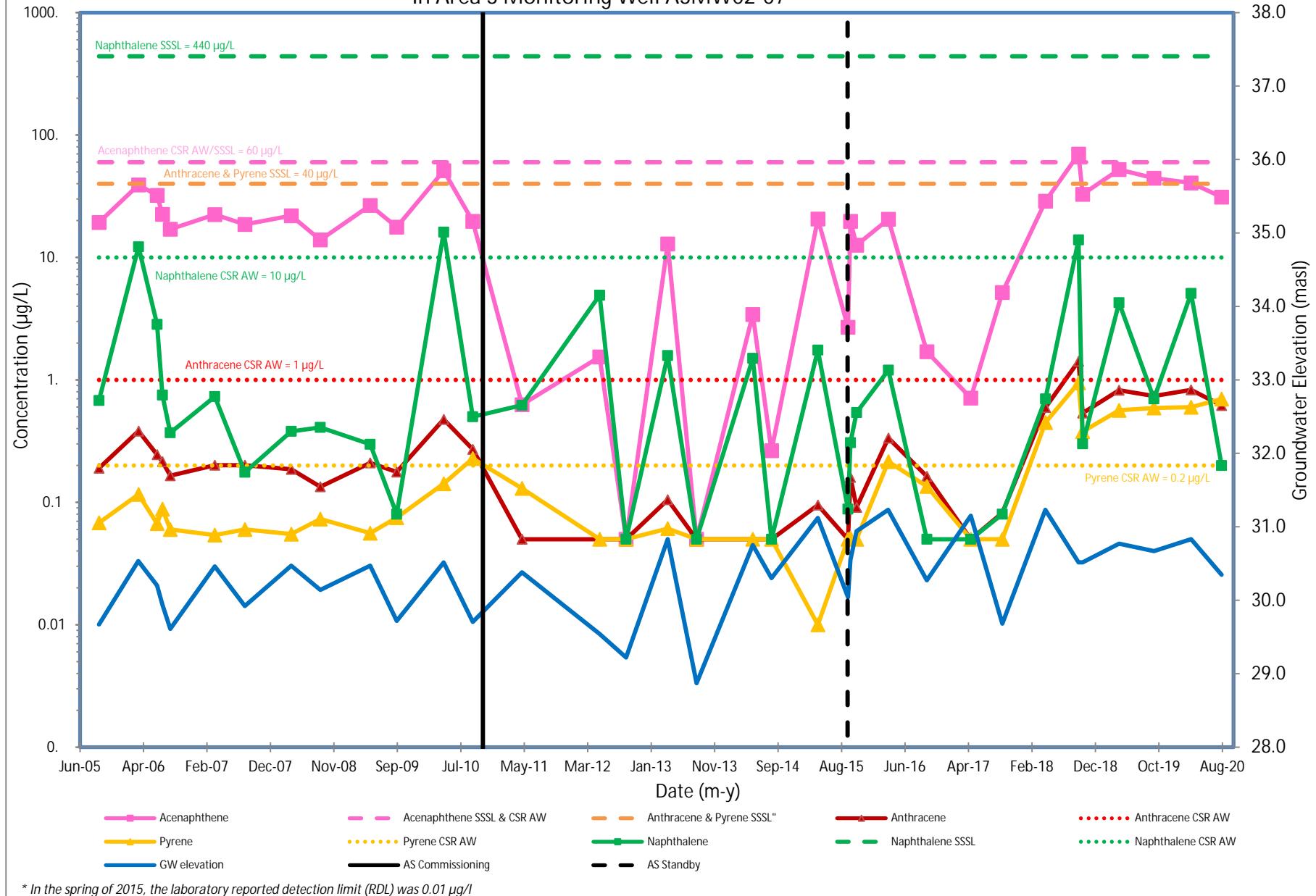
gpm - Gallons per minute

GRAPHS

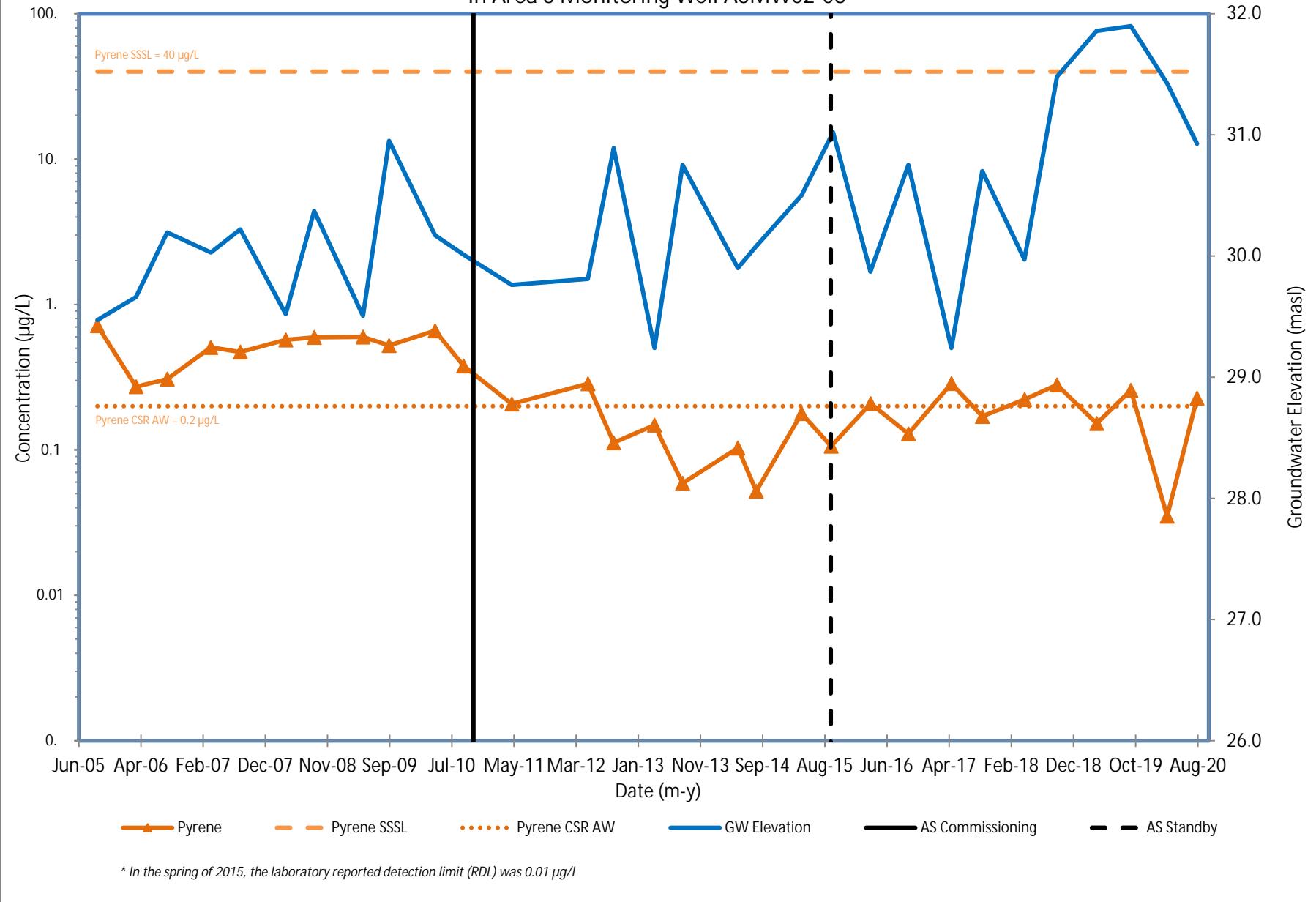
Graph 1: Concentrations of Acridine, Acenaphthene, Benzo(a)pyrene, and LEPHw in Area 3 Monitoring Well U07-10S



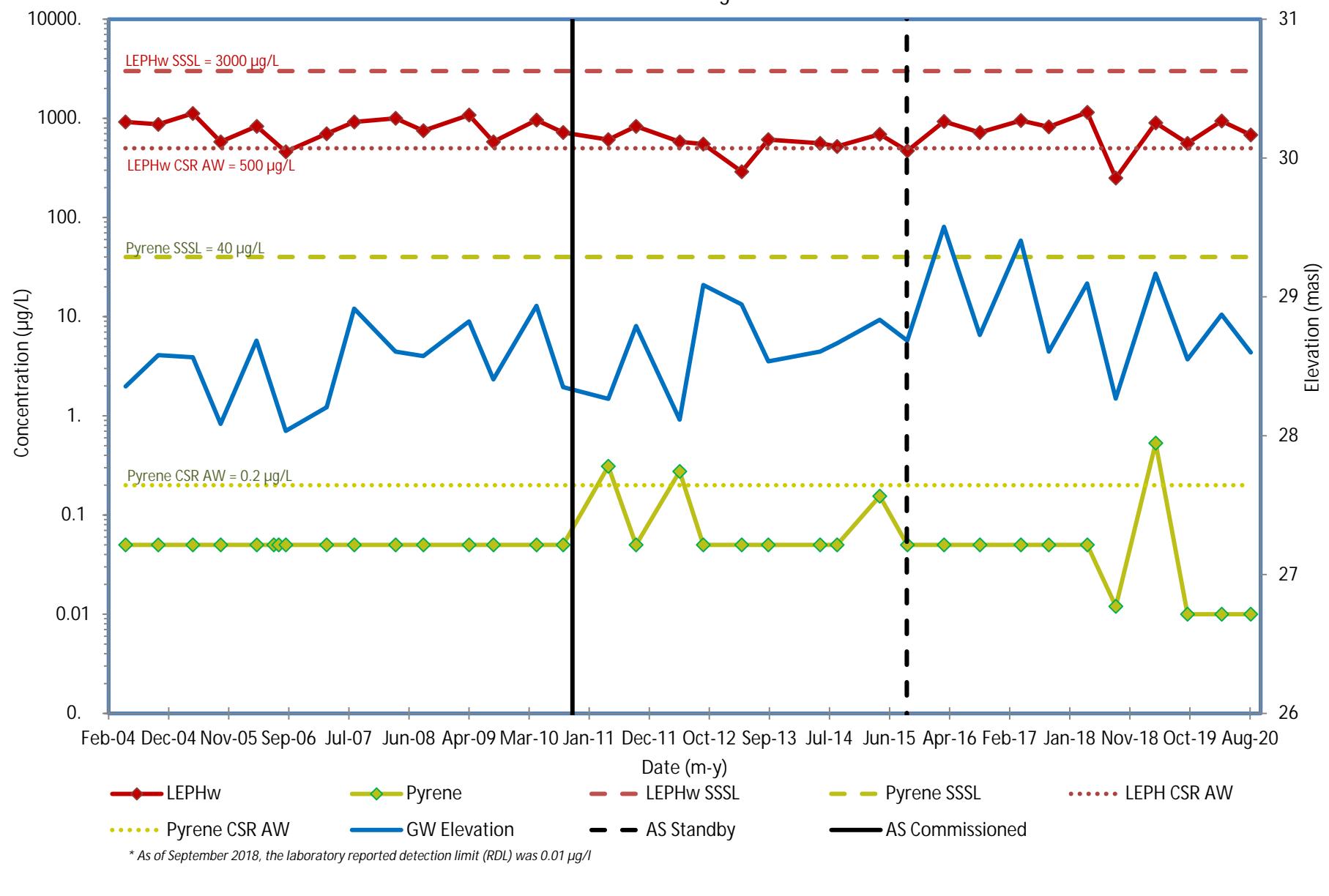
Graph 2: Concentrations of Acenaphthene, Anthracene, Naphthalene, and Pyrene
In Area 3 Monitoring Well A3MW02-07



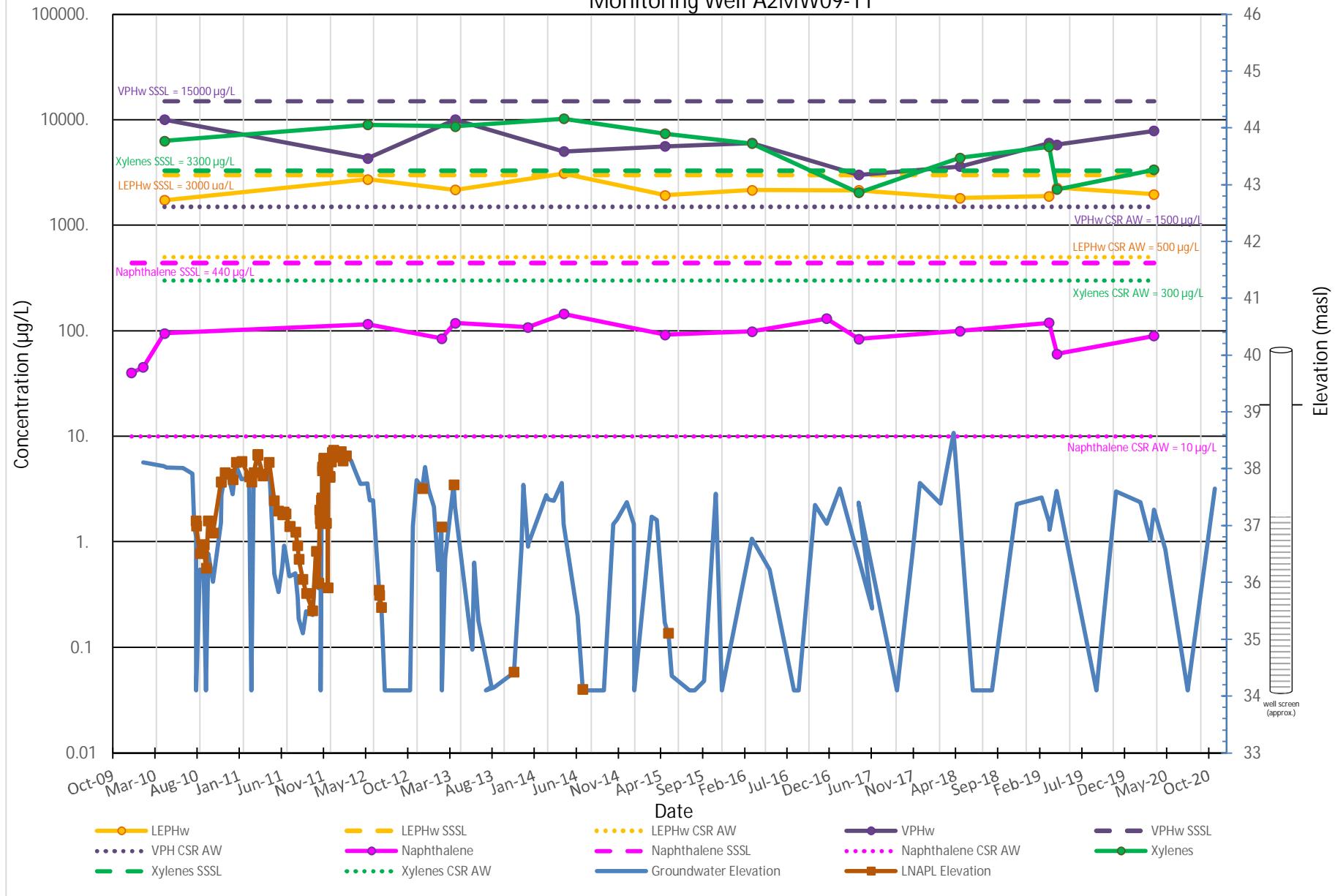
Graph 3: Concentrations of Pyrene
In Area 3 Monitoring Well A3MW02-08



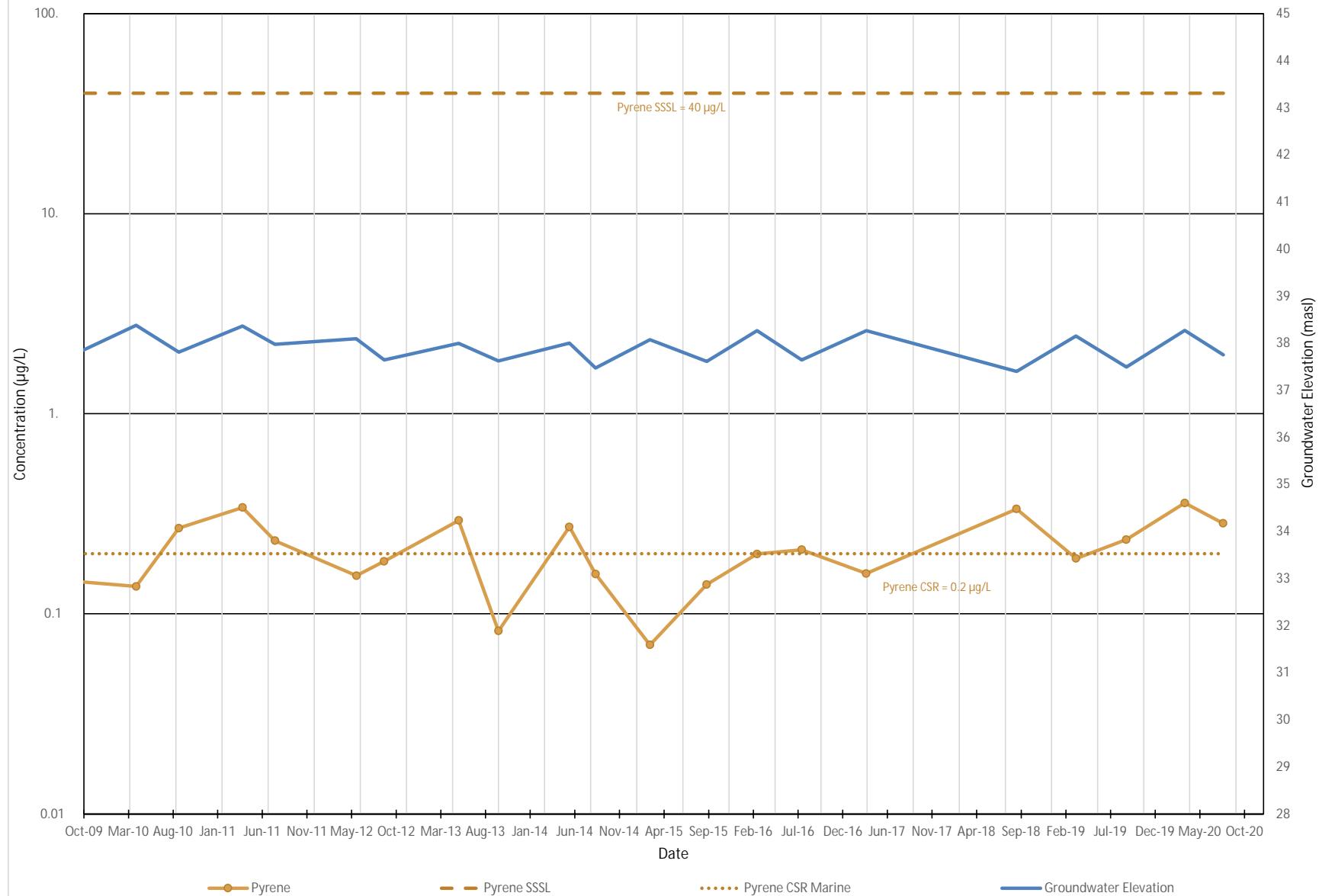
Graph 4: Concentrations of LEPHw, and Pyrene
in Area 3 Monitoring Well A3MW03-02



Graph 5: Concentrations of LEPHw, VHw, Xylenes, and Naphthalene in Area 2
Monitoring Well A2MW09-11

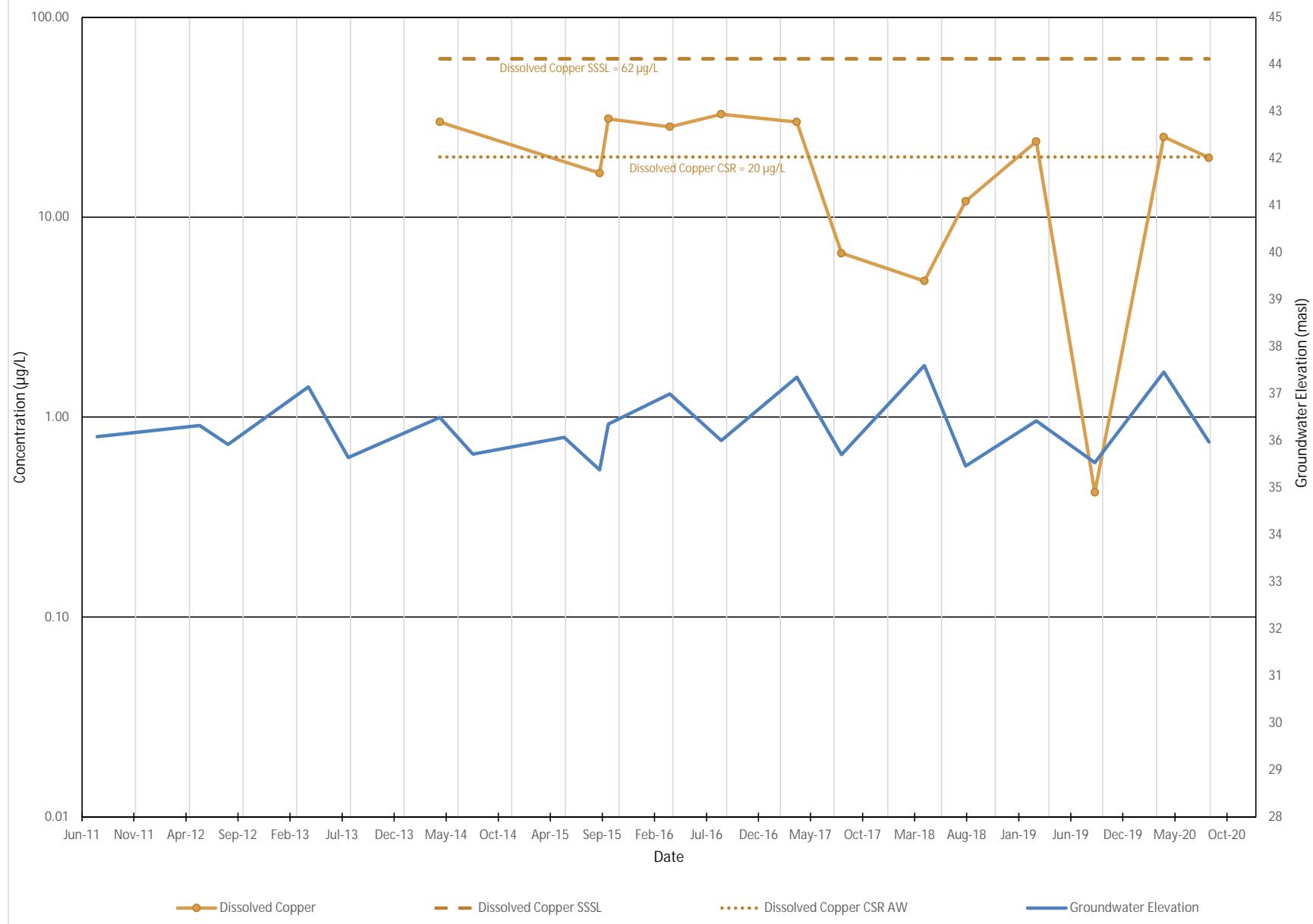


Graph 6: Concentrations of Pyrene in Area 2 Monitoring Well G2-3B



Precipitation data between April 2011 and July 2011 from the Vancouver Harbour CS Weather Station was not available.

Graph 7: Concentrations of Dissolved Copper in Area 2 Monitoring Well MW11-4S



Appendix A - Perimeter Extraction System

List of PES Components

System Component	Number of Components	Description
Pneumatic Pump	40	QED Environmental Systems AP4 / AP4+ AutoPump
Air Compressor System		
1. Air Compressor	1	Ingersoll Rand UP6-30-125 operated at approximately 110 pounds per square inch (psi).
2. Dryer Unit	1	Ingersoll Rand Desiccant Dryer HL Series Model HP120PH00AA operated at a dew point of -40°F
Oil / Water Separator		
3. Oil / Water Separator	1	Ecologix Environmental System Oil Water Separator with HD Q-PAC coalescing plates. Single wall 12 gauge stainless steel construction.
4. NAPL Storage Container (Lube Cube)	1	Containment Solutions 60 gallon 10 gauge steel single wall construction.
5. Flow Meter	1	Area-Velocity Flow Meter – Model AVFM 5.0
Sequestering System		
1. Chemical Dosing Pump	1	LMI Milton Roy Chemical Metering Pump Model E731-312SI
2. Sequestering Agent	1	LineClear 50 Blended Phosphonate/Maleic Homopolymers/Stabilizer stored in 275 gallon poly tote with a 360 gallon secondary containment spill pallet.
3. Line-Charging Pump	1	Oberdorfer Chemsteel Model R104 Stainless Steel Sealed Rotary Gear pump.
4. Pressure Compensating Drippers	40	Netafim Woodpecker Pressure Compensating (WPC) with CNL. Pressure range of 14.5 to 58 psi.

Total Fluid and Effluent Extraction Rate Methodology

Total fluid extraction rates were determined on a pump-by-pump basis as follows:

$$\text{Total Fluid Extraction Rate (by well)} = \frac{\# \text{ of pump cycles} \times \text{average volume per cycle}}{\text{elapsed time}}$$

The number of pump cycles were recorded from the pump-dedicated cycle counter, along with the date and time, during each semi-monthly monitoring event and the average volume per cycle for each pump was re-evaluated quarterly.

The average pump volume per cycle was estimated as follows:

- Discharge total fluids collected by each pump into an empty 208 litre (L) drum.
- Record the cycle counter at the beginning and end of each test to determine the total number of pump cycles.

- Measure and calculate the volume of water within the drum.
- Divide the total volume in the drum by the number of pump cycles.

The above methodology was applied during each quarterly event to assess the total fluid and effluent extraction rate achieved at each active PES well.

Appendix B Regulatory Context and SSSLs

1 REGULATORY CONTEXT FOR PERIMETER GROUNDWATER MONITORING PROGRAM

The British Columbia provincial *Environmental Management Act* (EMA) was brought into force on July 8, 2004. The applicable regulations under the EMA are the Contaminated Sites Regulation (CSR) and the Hazardous Waste Regulation (HWR). Federal environmental legislation applicable to Burrard Inlet adjacent to the Site includes the *Fisheries Act*.

1.1 Fisheries Act

The Fisheries Act, administered by the Fisheries and Oceans Canada (DFO), prohibits the discharge of a deleterious substance to an aquatic environment and is enforced by Environment and Climate Change Canada, DFO, and the British Columbia Ministry of the Environment and Climate Change Strategy (ENV). Deleterious substances are defined as any substance that, if added to any water, would degrade or alter its quality such that it could be harmful to fish, fish habitat or the use of fish by people and therefore includes contaminants regulated by the CSR.

1.2 Contaminated Sites Regulation

ENV has established standards for evaluating contamination and associated remediation requirements in the CSR. The CSR came into effect April 1, 1997 and provides a framework to investigate, assess, and remediate contaminated sites in BC. Thirteen amendments to the CSR have been completed since 1997, with the most recent being the Stage 13, which came into effect on February 1, 2021.

The CSR is simplified into four new schedules:

- Schedule 3.1 – Part 1, Matrix Numerical Soil Standards;
- Schedule 3.1 – Part 2, Generic Numerical Soil Standards to Protect Human Health;
- Schedule 3.1 – Part 3, Generic Numerical Soil Standards to Protect Ecological Health;
- Schedule 3.2, Generic Numerical Water Standards;
- Schedule 3.3, Generic Numerical Vapour Standards; and
- Schedule 3.4, Generic Numerical Sediment Standards.

1.3 Soil

Under the CSR, there are three types of numerical remediation soil standards.

1. The Generic Numerical Soil Standards refer to concentrations of specific substances in soil, for a particular land or water use.
2. Matrix Numerical Standards are applied for some substances in soil, taking into account site-specific factors such as proximity to a watercourse, likelihood of human ingestion, and use of land for livestock rearing.
3. Site-Specific Numerical Standards involve the generation of a soil standard for a specific site, in accordance with ENV protocols. Site Specific Numerical Standards may require ENV approval prior to being applied at a site.

Sites are considered contaminated if any parameter exceeds the numerical standard for the applicable use at the property.

Groundwater

The Site is zoned for heavy industrial use. The following is a discussion of the applicable groundwater standards at the Site. Water quality standards are classified into four levels, based on the use of the water:

- AW - Aquatic life (freshwater and/or marine/estuarine);
- IW - Irrigation;
- LW - Livestock watering; and
- DW - Drinking water.

Based on the surrounding site use neither irrigation nor livestock watering standards apply at the Site.

Additionally, numeric water standards for the generic petroleum hydrocarbon (PHC) parameters “volatile hydrocarbon in water” (VH_{WC6-C10}) and “extractable petroleum hydrocarbons in water” (EPH_{WC10-C19}) are applicable at all sites regardless of water use.

ENV requires specific analysis for light extractable petroleum hydrocarbons in water (LEPHw) in support of Certificates and Determinations and will not consider EPH_{WC10-C19} analyses appropriate for assessing LEPHw contamination. At low concentrations EPHw is used as an indicator test for LEPHw. LEPHw concentrations are based on EPH_{WC10-C19} concentrations minus the six polycyclic aromatic hydrocarbon (PAH) compounds (acenaphthene, acridine, anthracene, fluorene, naphthalene, and phenanthrene). The six PAH compounds are reported separately.

1.3.1 Applicability of Drinking Water Standards

Under ENV guidance, drinking water standards are applicable at all sites unless they are determined to be not applicable using Protocol 21 (ENV 2017), or an exemption is granted by the ENV.

A letter requesting a drinking water standards exemption for Area 2 of the Refinery was submitted to ENV on December 19, 2011 and re-submitted on November 9, 2012. The drinking water exemption was provided by the ENV on May 15, 2017.

To determine whether drinking water applies to Areas 1 and 3, the drinking water flowcharts at the end of Protocol 21 (Figures 1 and 4 in the Protocol) were reviewed in which Area 3 was assessed separately from Area 1. This approach was implemented in the 2015 and 2016 PMP and PES Monitoring Report which determined that drinking water does not apply to any of the areas of the Parkland Burnaby Refinery (AECOM, 2017).

A copy of the drinking water exemption response-letter prepared by ENV for Area 2, as well as the Area 1 and Area 3 assessments, have been included at the end of this Appendix.

1.3.2 Applicability of Aquatic Life Standards

The nearest surface water downgradient of the Site is Burrard Inlet, located approximately 10 m to the north of Areas 1 and 3, and 40 m north of Area 2. Assessment of the Site's hydrogeology and potential pathways for groundwater contamination, using the available data from numerous soil and groundwater investigations, indicated that CSR standards for the protection of marine aquatic life (AW) are applicable at the Site³. Rainbow Creek a freshwater waterbody is located within close vicinity to MW17-04, as a result, this well was also compared against freshwater (FW) aquatic life standards. This is the only well in the PMP required to be screened against FW AW standards.

1.3.3 Groundwater Site-Specific Screening Levels

The Site-Specific Screening Levels (SSSLs) were first introduced in the Report on the 2015 and 2016 Perimeter Monitoring Program and Perimeter Extraction System, Chevron Burnaby Refinery, Burnaby British Columbia (AECOM 2017). SSSLs for select parameters were developed by SLR Consulting Canada Ltd. (SLR), with the support of Parkland and AECOM, to evaluate potential risks resulting from impacted Site groundwater to Burrard Inlet. The SSSLs were based on the CSR Stage 10 Omnibus Amendments in addition to the Updated Screening Levels (USLs) and Risk-Based Management Targets (RBMTs) developed for application along the Foreshore downslope of Area 2 of the Refinery⁴. Upon the release of the Stage 11 and 12 Housekeeping Amendment, the SSSLs were reviewed by AECOM. The CSR AW standards for parameters which have SSSLs did not change between Stage 10, Stage 11 and Stage 12 Amendments. In December 2020, ENV provided comment by e-mail that recognized that Parkland had prepared SSSLs as “threshold” concentration for evaluation but re-enforced that they do not replace the CSR standards unless formally approved by ENV. Parkland is using the SSSLs as an extra layer of assessment to identify areas of greater environmental concern. The SSSLs are being used to target investigation and monitoring activities on the site. They are used in conjunction with the applicable CSR standards. All delineation at the site will be to the applicable CSR standards.

The groundwater SSSLs for the Parkland Refinery monitoring wells located in Areas 1, 2 and 3 are summarized in **Table 1** below. The supporting rationale are presented in Section 2.0

Table 1: Groundwater Site-Specific Screening Levels (SSSLs)

PCOC Group	PCOC	SSSL ($\mu\text{g/L}$)	Source
PHCs	LEPHw	3000	RBMT x 10
	VPHw	15000	RBMT x 10
	Benzene	21000	RBMT x 10
	Ethylbenzene	3200	RBMT x 10
	Toluene	7700	RBMT x 10
	Xylenes	3300	RBMT x 10
	Acridine	30	USL x 10
	Anthracene	40	USL x 10
	Benzo[a]pyrene	2.8	RBMT x 10
	Fluoranthene	40	USL x 10
Metals	Naphthalene	440	RBMT x 10
	Pyrene	40	USL x 10
	Cadmium	90	USL x 10
	Chromium	500	USL x 10
	Cobalt	1100	USL x 10
	Copper	62	RBMT x 10
	Lead	1400	USL x 10
	Nickel	750	USL x 10
	Uranium	1000	USL x 10
	Zinc	900	RBMT x 10

⁴ The SSSLs were partially derived from the Stage 10 Omnibus Amendment. Upon release of the Stage 11 Housekeeping Amendment, these SSSLs were reassessed to determine if any updates were warranted. AECOM concluded no further updates are required at this time.

2 SITE-SPECIFIC SCREENING LEVEL RATIONALE

This section outlines the rationale for the selection of the SSSLs for groundwater for the Perimeter Monitoring Program for Areas 1, 2 and 3 of the Refinery. The sources of values used to derive the SSSLs are presented in Section 2.1 and the approach followed to obtain the SSSLs is described in Section 2.2.

2.1 Sources of SSSLs

The sources of SSSLs included:

- USLs for Foreshore Monitoring (SLR 2013a and 2013b);
- RBMTs for the Seep Area along the Foreshore Downslope of East Impounding Basin (SLR 2014a and 2014b); and
- The BC CSR, Stage 10 (Omnibus) Amendments, Schedule 3.2 – AW Standard for the Protection of Aquatic Life.

2.2 Updated Screening Levels

The USLs were used as part of the Foreshore Monitoring Plan to evaluate porewater and surface water samples collected in the foreshore downslope of Area 2 of the Refinery. The USLs were presented to BC ENV in two memoranda prepared by SLR: Updated Screening Levels for Foreshore Monitoring and Updated Screening Levels for Foreshore Monitoring - Addendum, dated May 9, 2013 and June 6, 2013, respectively. The USLs were based on the BC Approved Water Quality Guidelines (AWQG) for the protection of marine aquatic life, the Burrard Inlet Water Quality Objectives (BIWQOs), the Canadian Council of Ministers of the Environment (CCME) Water Quality Guidelines for the Protection of Aquatic Life, and the Federal Interim Groundwater Quality Guidelines (FIGGG) for Federal Contaminated Sites (Meridian 2012). The rationale supporting each proposed USL was provided in the SLR memoranda (2013a and 2013b). Upon review, BC ENV confirmed that the selected screening levels were satisfactory to the Ministry (BC MoE 2013).

The USLs were used to evaluate potential contaminants of concern (PCOCs) in the porewater and seawater along the foreshore in the vicinity of the seeps and at a reference location, to assess the performance of the Interim Remedial Action (IRA), and, to support the selection of PCOCs for the Human Health and Ecological Risk Assessments completed for the foreshore downslope of Area 2 (SLR 2016).

2.2.1 Risk-Based Management Targets

RBMTs were derived by SLR for PCOCs associated with the seeps observed in the foreshore area downslope of the East Impounding Basin (EIB) in Area 2 at the Parkland Refinery in Burnaby, BC. The PCOCs for which RBMTs were derived were selected based on the final porewater and surface water PCOCs retained in the Human Health and Ecological Risk Assessment (HHERA) for the protection of marine aquatic life (SLR 2014a). PCOCs for which RBMTs were proposed included light extractable petroleum hydrocarbons in water (LEPHw), volatile petroleum hydrocarbons in water (VPHw), benzene, toluene, ethylbenzene, xylenes (BTEX), benzo(a)pyrene, naphthalene, copper, and zinc. RBMTs were developed to be protective of aquatic plants and invertebrates at the community level and fish at the population level and were defined as the concentrations of PCOC in porewater below which the ecological function of aquatic plants and invertebrates and the viability of local fish population can be maintained. Literature sources reviewed in the derivation of the RBMTs for aquatic receptors included:

- Technical supporting documents published by BC MoE as part of the BC AWQG.
- Technical supporting documents published by CCME as part of the Canadian Environmental Quality Guidelines for the protection of aquatic life.

- Technical supporting document published by the US EPA to support the Ambient Water Quality Guidelines.
- Toxicity values developed by other jurisdictions such as the Atlantic Risk Based Corrective Action (RBCA) and the European Union.
- Scientific peer review articles such as McGrath and DiToro (2009).
- Grey literature including ecological risk assessment reports prepared by environmental consultants focusing on projects completed in British Columbia.

Preferences were given to chronic sublethal toxicity data (e.g., EC₂₀) for reproduction and growth, if available, when selecting the RBMTs. The rationale supporting the RBMTs is provided by SLR (2014a and 2014b).

The RBMTs were proposed in the context of the final remedy for the seeps, as a risk management tool, to determine whether porewater PCOCs can adversely impact aquatic life upon discharge in the foreshore (i.e. downgradient of the remedial measure) and to assess the performance of the final remedy in the foreshore cross-gradient and downgradient of the seeps. The RBMTs were deemed adequate by BC MoE (MoE, 2014).

2.2.2 Regulatory Context for the RBMTs

The CSR under the EMA is the principal regulatory document defining requirements for contaminated sites management in British Columbia. The CSR came into effect on April 1, 1997 and has been amended several times, most recently on February 1, 2021 with the Stage 13 Housekeeping Amendment. The EMA and CSR have provisions for both numerical standards and risk-based standards approaches to managing site contamination.

CSR standards are not available for porewater/groundwater quality assessment for monitoring wells located within 10 m of the high water mark of the aquatic receiving environment. The CSR AW standards apply to porewater/groundwater wells at distances greater or equal to 10 m from the high water mark of receiving environment, based on the assumption that groundwater will be diluted at least 10-fold from its initial concentration in the remaining 10 m before entering the aquatic receiving environment (BC MoE 2017). The BC Water Quality Guidelines (WGQs) apply to high water mark of the aquatic receiving environment.

As part of the Foreshore Monitoring Program implemented by URS (2012a, 2012b, and 2012c) (now AECOM), porewater results for samples collected from monitoring wells installed within the intertidal area have been compared to USLs for the protection of marine aquatic life. As indicated in Section 2.2, these benchmarks were presented to BC MoE in two memoranda prepared by SLR (2013a and 2013b) and upon review; BC MoE confirmed that the selected screening levels were satisfactory to the Ministry.

If the CSR AW standards cannot be met at distances greater or equal to 10 m from the high water mark of the receiving environment and the BC WQGs (i.e., USLs for foreshore monitoring in this case) cannot be met for monitoring wells located within 10 m of the high water mark of the aquatic receiving environment, BC MoE, the Technical Guidance 15 – Concentration Limits for the Protection of Aquatic Receiving Environments (BC MoE 2017) allows an alternative risk-based approach which shows that:

- The 10-fold dilution of substance concentrations in groundwater occurs before the water enters the aquatic receiving environment;
- Groundwater quality meets a site-specific risk-based standard with a protection level appropriate for aquatic receiving environments (i.e., EC₂₀); or
- Substance concentrations in groundwater do not represent an unacceptable risk to aquatic life as revealed by a detailed ecological risk assessment.

According to the above, the RBMTs were used to determine whether porewater PCOCs presented an unacceptable risk to aquatic life upon discharge to the foreshore.

2.3 Derivation of SSSLs for Monitoring Wells in Areas 1, 2 and 3

The following approach was used to select the SSSLs for monitoring wells located in Areas 1, 2 and 3 of the Parkland Burnaby Refinery:

- The RBMT values were multiplied by 10 to obtain SSSLs to screen groundwater monitoring wells located greater than 10 m from the foreshore high water mark. This approach was followed for LEPHw, VPHw, BTEX, styrene, benzo(a)pyrene, naphthalene, copper, and zinc.
- In the absence of RBMTs, the USL values were multiplied by 10 to obtain SSSLs to screen groundwater monitoring wells located greater than 10 m from the foreshore high water mark. This approach was followed for acenaphthene, acridine, anthracene, benz(a)anthracene, fluoranthene, fluorene, phenanthrene, pyrene, quinoline, barium, beryllium, cadmium, chromium, cobalt, lead, molybdenum, nickel, selenium, thallium, titanium, and uranium. Note that several of the SSSLs derived using this approach are equal to the BC CSR Schedule 3.2 – Generic Numerical Water Standards for the Protection of Aquatic Life. In these instances, the CSR Schedule 3.2 AW Standards were applied. PCOCs for which the USL multiplied by 10 was equal to the CSR AW standard included: VHw (C6-C10), acenaphthene, benz(a)anthracene, chrysene, fluorene, phenanthrene, quinoline, barium, beryllium, molybdenum, selenium, and thallium.
- The BC CSR, Schedule 3.2 – AW Standard for the Protection of Aquatic Life was selected when it was higher than the RBMT x 10 and/or USL x 10. This approach was followed for antimony, arsenic, and boron.

2.4 Additional SSSLs Development Considerations

The USLs and RBMTs were originally derived for porewater and surface water in the Seep Area along the Foreshore down slope of East Impounding Basin in Area 2 of the Refinery. These USLs and RBMTs are the basis for SSSLs which are currently applied to Areas 1, 2 and 3. The justification for the application of the SSSLs for Areas 1 and 3 is based on the following:

- The USLs and RBMTs were derived for PHCs, PAHs and metals. These represent the same PCOCs for the entire Refinery. Additionally, the PHC sources are similar for the three areas.
- A sensitive site designation was attributed to the foreshore down slope of Area 2 for the purpose of deriving the USLs and RBMTs. The receptors of concern considered as part of the selection of USLs and RBMTs included aquatic plants, benthic invertebrates and fish (including federally or provincially listed fish). The sensitive site designation and aquatic receptors of concern selected for the foreshore down slope of Area 2 are considered to be protective of the aquatic species residing in aquatic habitat downslope of Area 1 and Area 3. The foreshore down gradient of Area 1 and Area 3 includes a wharf and the slope to Burrard Inlet is stabilized with rip-rap, which extends into the foreshore and intertidal environments (URS 2007). Aquatic plants, benthic invertebrates and fish considered receptors of concern in the area of the foreshore down slope of Areas 1 and 3 were also considered receptors of concern for the foreshore down slope of Area 2.

3 DRINKING WATER EXEMPTION ASSESSMENT

A drinking water exemption was obtained from ENV in 2017 for Area 2. A letter requesting a drinking water standards exemption for Area 2 of the Refinery was submitted to the ENV on December 19, 2011 and re-submitted on November 9, 2012. The drinking water exemption was provided by the ENV on May 15, 2017. A copy of the ENV response-letter is included at the end of this Appendix.

To assess the applicability of the CSR drinking water standards for Areas 1 and 3, the drinking water flowcharts at the end of Protocol 21 (Figures 1 and 4) were completed for each area. The assessment is shown in **Table 2** for Area 3 and **Tables 3 and 4** for Area 1.

Based on the Protocol 21 Assessment, drinking water does not apply for Area 1 and 3 of the Parkland Burnaby Refinery.

Table 2: Drinking Water Use Application in Area 3

Protocol 21 Flowchart Question	Answer:
Current Drinking Water Use	
Q1. Is water at or near the site currently used for drinking water?	No. There are no drinking water wells located within 500m of the Site. Drinking water in Burnaby, BC is supplied by the municipality.
Future Drinking Water Use	
Q1. Is the site located within filled former marine or estuarine foreshore?	Yes.
Conclusion	Future DW use does not apply to Area 3.

Table 3: Drinking Water Use Application in Area 1

Protocol 21 Flowchart Question	Answer:
Current Drinking Water Use	
Q1. Is water at or near the site currently used for drinking water?	No. There are no wells located within 500m of the Site. Drinking water in Burnaby, BC is supplied by the municipality from GVRD surface water reservoirs (Seymour, Capilano and Coquitlam watersheds) far removed from the Site.
Future Drinking Water Use	
Q1. Is the site located within filled former marine or estuarine foreshore?	No.
Q2. Is the aquifer confined and protected by a natural confining barrier?	No.
Q3. Does drinking water use apply to an underlying aquifer?	No. See bedrock aquifer table below.
Q4. Does the unconfined aquifer have a bulk hydraulic conductivity $> 10^{-6}$ m/s or a yield ≥ 1.3 L/min or is the aquifer mapped in the BC Water Resource Atlas?	No. The unconfined aquifer has a bulk hydraulic conductivity $< 10^{-6}$ m/s based on a pumping test in Area 2. Yes. The yield in Area 2 till is ≥ 1.3 L/min (URS, 2012). No. The site is not an aquifer mapped in the BC Water Resource Atlas.
Q5. Is the unconfined aquifer comprised only of imported fill or present only seasonally or is the average saturated thickness ≤ 2 m?	Yes, the average saturated thickness in the unconsolidated material (i.e. non-bedrock) is less than 2 meters. To evaluate this, 10 borehole logs and well monitoring data across Area 1 were reviewed. The depth to bedrock ranged from 0.8 to 5 meters below grade. The average depth to water (measured seasonally over

Protocol 21 Flowchart Question	Answer:
	more than 10 years) ranged from 0.9 to 4.9 meters below grade. The average saturated thickness in the unconsolidated material ranged from 0 to 3.2 meters with an average saturated thickness over the 10 locations of 1.1 meters ⁵ .
Conclusion	Future DW use does not apply to the unconsolidated non-bedrock groundwater in Area 1.

Table 4: Drinking Water Use Application in Area 1 Bedrock

Protocol 21	Answer:
Current Drinking Water Use	
Q1. Is water in the bedrock at or near your site currently being used for drinking purposes?	No. There are no wells located within 500m of the Site. Drinking water in Burnaby, BC is supplied by the municipality. See above
Future Drinking Water Use	
Q1. Is a bedrock aquifer mapped in the BC Water Resource Atlas?	No.
Q2. Do soil or groundwater containing substances at concentrations above standards protective of drinking water extend to the bedrock surface?	Yes.
Does in-situ bedrock investigations on the site or within 500 m show a bulk hydraulic conductivity $>10^{-6}$ m/s and a yield ≥ 1.3 L/min?	No. Well yield is less than 1.3 L/min. To evaluate this, Well yield was calculated at 3 locations screened in the sand and siltstone in Area 1. Well yield ranged from 0.1 to 0.8 L/min
Conclusion	Future DW use does not apply to Area 1.

4 REFERENCES

AECOM. 2017. Report on the 2015 and 2016 Perimeter Monitoring Program and Perimeter Extraction System, Chevron Burnaby Refinery, Burnaby, BC. Report Prepared on August 29, 2017.

BC Ministry of Environment. 2013. CSR Technical Guidance 15. Concentration Limits for the Protection of Aquatic Receiving Environment. Version 1.0. April 2013.

BC Ministry of Environment. 2013. Email from Lizzy Mos Re: Screening Levels, SITE 6727. Dated September 4, 2013.

BC Ministry of Environment. 2014. Letter from Lizzy Mos Re: Chevron Burnaby Refinery. (Review of RBMTs). Dated August 28, 2014.

⁵ Borehole logs/monitoring wells used in assessment: A1-9S/D, A1-12S/D, A1-11A/B, A1-7S/D, A1MW02-03, NDP97-1, A1-6, A1-5, A1-3S/D and A1-4S/D. Depth to bedrock based on borehole logs. Average depth to water based on regular monitoring (over multiple seasons) completed since 2004.

MacGrath, J.A. and D.M. DiToro. 2009. Validation of the Target Lipid Model for Toxicity Assessment of Residual Petroleum Constituents: Monocyclic and Polycyclic Aromatic Hydrocarbons. *Environmental Toxicity and Chemistry*: 28(6): 1130-1148. 2009.

Meridian Environmental Inc. (Meridian). 2012. CCME Federal Interim Groundwater Quality Guidelines for Federal Contaminated Sites (FIGQG)

SLR Consulting Canada Ltd (SLR). 2013a. Updated Screening levels for foreshore monitoring. Memorandum prepared for Chevron Canada Limited. May 9, 2013.

SLR Consulting Canada Ltd (SLR). 2013b. Updated Screening levels for foreshore monitoring – Addendum. Memorandum prepared for Chevron Canada Limited. June 6, 2013.

SLR Consulting Canada Ltd (SLR). 2014a. Risk-Based Management Targets, Seep Area Foreshore Down Slope of the East Impounding Basin, Chevron Burnaby Refinery, Burnaby, BC. Report prepared for Chevron Canada Limited. February 28, 2014.

SLR Consulting Canada Ltd (SLR). 2014b. Response to BC MoE's Review of SLR Risk-Based Management Targets, Seep Area Foreshore Down Slope of the East Impounding Basin, Chevron Burnaby Refinery, Burnaby, BC. Letter prepared for Chevron Canada Limited. August 26, 2014

SLR Consulting Canada Ltd (SLR). 2016. Human Health and Ecological Risk Assessment of Seep Area Foreshore Down Slope of the East Impounding Basin, Chevron Burnaby Refinery, Burnaby, BC. Final Report prepared for Chevron Canada Limited.

URS (2012). Refinery Seep Upland Detailed Site Investigation Report Chevron Burnaby Refinery, Burnaby, British Columbia. Reported prepared for Chevron Canada Limited. January 31, 2012



File: 26250-20/6726
Site: 6726

May 15, 2017

Mr. Chris Boys
Chevron Canada Limited
355 Willingdon Avenue
Burnaby, BC V5C 1X4

Dear Mr Boys:

**Re: Drinking Water Exemption Request, Area 2, Chevron Burnaby Refinery,
5201 Penzance Drive, Burnaby, BC**

The Ministry of Environment (Ministry) has reviewed the following technical report prepared by SLR Consulting (Canada) and additional correspondence from AECOM Canada Consulting submitted in support of your application for a determination of no drinking water use at Area 2 Chevron Refinery in Burnaby, British Columbia (the Site):

- *Drinking Water Standards Exemption Request, Chevron Burnaby Refinery, Area 2, 5201 Penzance Drive, Burnaby BC dated November 20, 2012 prepared by SLR Consulting (Canada)*
- *Additional information contained in an email from AECOM Canada dated Sept 1, 2016*
- *Additional information contained in a letter to the ministry from AECOM Canada dated March 17, 2017*

The legal description of the Site to which this water use determination applies is:

- Block F, Plan 13496, District Lot 188/189, Group 1 Land District, Except Plan RP13504 (PCL 3) & RP13238 (PCL 1) & B/L A37751 & 49497, 6238-0691, 5804-0588, 9999-5286, 0250-5620)

The Site is depicted in attached Figure 1 for reference.

Section 12(5) of the Contaminated Sites Regulation (CSR) specifies the water uses that may apply at sites in BC, including aquatic life, drinking, irrigation and livestock watering water uses, as well as the factors a Director must consider in determining current and reasonable potential future water uses at a site. Protocol 21 provides criteria for determining current and reasonable potential future water uses at specific sites.

Where drinking water use has been determined to apply at a site under Protocol 21 and site circumstances indicate that it is unlikely or unreasonable to anticipate that water would be used for drinking, a site-specific water use determination may be sought from the Director. Protocol 21, Appendix 1 “Director’s Decision Framework for Site-Specific Determinations of Water Use” outlines a multiple-lines-of-evidence approach for seeking a Director’s determination of no drinking water use at a specific site.

The letter request and additional documentation provided by SLR and AECOM for a Water Use Determination provides the following rationale to support that drinking water use should not apply to the groundwater at the Site:

- *The geometric mean hydraulic conductivity for the native till based on the pumping tests is 3×10^{-7} m/s within this unit.*
- *The geometric mean hydraulic conductivity for the native till based on slug tests is: 9×10^{-7} m/s.*
- *Based on the nearest [~700 m to 1 km away; Area 1 of the Chevron Refinery] available bedrock hydrogeological data ... has bulk hydraulic conductivity less than 1×10^{-6} m/s, and a yield less than 1.3 L/min [yield calculations ranged from 0.1 L/min to 0.8 L/min]...the bedrock below Area 2 of the Refinery is not a viable aquifer.*
- There are no mapped aquifers at the Site, according to the Water Resources Atlas.
- *The site and down gradient Canadian Pacific Railway (CPR) property have been subject to heavy industrial usage since the mid 1900s and will continue to be so into the foreseeable future. Chevron has operated a refinery on the site since approximately 1954;*
- *The Burrard Inlet shoreline is approximately 30 m northwest (downgradient) of the site boundary and forms the northern boundary of the CPR lands;*
- *Because of the close proximity of marine waters to the site and the long past and continued use of the site for heavy industrial purposes into the future, it is unlikely that groundwater beneath the site or the CPR lands containing their main rail line into Vancouver would be used for drinking water;*
- *The land use for those lands abutting the site to the east, south, and west are park or green space, residential areas, or roadway rights-of-way;*
- *All residential areas are south of the site and are significantly higher in elevation (upgradient);*
- *The residential areas are serviced by Municipal water supply and the aquifer below these areas is not classified as a drinking water aquifer;*

- *There are no current drinking water wells, points of diversion, or mapped aquifers within 500 m of the site;*
- *There is no indication of contaminant migration to the south from contaminated areas at the site; and*
- This exemption would be similar to the DW exemptions granted by the MoE for Site 8071 in New Westminster and Site 8467 in Port Alberni.

On the basis of the arguments and supporting information provided by SLR and AECOM, I concur with the conclusion that potential future use of the groundwater underlying the Site for drinking water is unlikely for the following reasons:

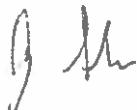
- Hydraulic response and pumping tests indicate that the bulk hydraulic conductivity of the alluvium, glacial till formation is less than 1×10^{-6} m/s.
- Hydraulic response tests conducted in wells within 1 km of the site indicate that the bulk hydraulic conductivity of the native bedrock is less than 1×10^{-6} m/s and a maximum calculated yield of 0.8 L/min.
- There are no mapped aquifers below the Site according to the Water Resource Atlas.
- There are no current drinking water uses within 500 m of the Site and Site drinking water is serviced by a municipality that is not sourced from groundwater.
- The Site is located approximately 30 m from the marine foreshore and Site groundwater discharges to the marine environment.
- The Site has a long history of heavy industrial use. The Site will continue for heavy industrial purposes into the future.

Therefore, I hereby determine that drinking water use does not apply at the Site. I also confirm that aquatic life water use (marine) does apply.

This decision is based on the most recent information available to the ministry regarding the above referenced site. The ministry, however, makes no representation or warranty as to the accuracy or completeness of this information.

Please contact Lavinia Zanini at 604-582-5348 (lavinia.zanini@gov.bc.ca) if you require clarification regarding this letter.

Sincerely,



Amy Sloma, P. Eng.
For Director, *Environmental Management Act*

Attachment: Figure 1

cc: Mike Gill, AECOM Canada Consulting
Lucy Hewlett, Ministry of Environment, Victoria
Catherine Schachtel, CSAP Society

Figure 1. Chevron Burnaby Refinery, Area 2 (blue)



Appendix C Field Program and Methods

FIELD PROGRAM AND METHODS

The majority of monitoring wells included in the Perimeter Monitoring Program (PMP) are completed in low permeability, fine-grained formation material (e.g., sandy silt). Due to this material, groundwater recharge is typically slow, and samples are more likely to be turbid in comparison with monitoring wells constructed in coarse-grained materials. Excess suspended solids in groundwater samples may result in false positive detections of dissolved polycyclic aromatic hydrocarbons (PAHs), light and heavy extractable petroleum hydrocarbons in water (LEPHw/HEPHw) or extractable petroleum hydrocarbons in water (EPHwC₁₀-C₁₉/EPHwC₁₉-C₃₂). As a result, a selection of purging and sampling techniques is critical for the collection of high-quality, reliable groundwater analytical data. AECOM Canada Ltd. (AECOM) has developed site-specific field procedures and documentation requirements for the Parkland Refining (B.C.) Limited (Parkland) Burnaby Refinery PMP. The selected field methods are similar to the Ministry of Environment & Climate Change Strategy (BC ENV), British Columbia Field Sampling Manual (2013) and are consistent with AECOM protocols described in the following subsections.

MONITORING WELL PURGING METHOD

The method of groundwater purging and sampling is dependent upon the depth of groundwater table below the ground surface. For depths to groundwater less than 8 meters (m), purging and sampling were conducted using a peristaltic pump. For depths to groundwater greater than 8 m, purging was conducted using a dedicated bailer or Waterra™ tubing and foot valve. Prior to purging, the time of day and tide condition (for Area 3), monitoring well headspace vapour concentration levels, depth to water, and total depth of the monitoring well were recorded at each location. Field observations, field measurements, and other details related to monitoring, well purging, and sampling were recorded by AECOM field staff. If sufficient water was present, the following parameters were measured in the field:

- Dissolved Oxygen,
- pH and temperature,
- Electrical conductivity, salinity,
- Total dissolved solids (TDS), and,
- Oxidation reduction potential (ORP).

Monitoring well headspace vapour concentration levels were measured using a photoionization detector (RKI Eagle) operated in methane elimination mode immediately after removing the cap from the monitoring well. Depth to water was measured using an oil/water interface meter, which was decontaminated with amended water⁶ between monitoring wells to prevent cross contamination.

For monitoring wells where the groundwater table is within 8 m of the ground surface, water was pumped from the monitoring well at a low flow rate (i.e., up to 0.5 litres per minute [L/min]) using a peristaltic pump connected to a well-dedicated length of ¼-inch high/low-density polyethylene tubing. The intake of the tubing was placed in the middle of the screened section of the monitoring well to obtain representative samples and to minimize the disturbance and subsequent entrainment of silt located at the bottom of the monitoring well. During purging, field parameters including pH, temperature, electrical conductivity, total dissolved solids, salinity, oxidation redox potential, and dissolved oxygen were measured. Purging continued until field parameters stabilized and at least one well volume had been removed⁷, or until the well was purged dry.

For monitoring wells where the groundwater table is greater than 8 m from the ground surface, purging was conducted using a dedicated bailer, or Waterra™ tubing equipped with a foot valve. While purging with a bailer/Waterra™, water is removed from near the top of the water column to minimize disturbance

⁶ Amended water is a 0.5% solution of Liquinox and distilled water.

⁷ Studies have demonstrated that when purging at low flow rates, formation water is accessed in less than three (3) well volumes, and frequently between one to two (1 to 2) well volumes (Puls, R.W. and Michael J. Barcelona 1996. Ground Water Issue: Low-Flow (Minimal Drawdown) Ground Water Sampling Procedures, USEPA, Washington, DC).

of potential sediment located at the bottom of the monitoring well; purging was conducted until at least three well volumes had been removed, or until the monitoring well was dry.

Regardless of the purging method, if the monitoring well was purged dry, it was left to recharge overnight and sampled directly thereafter without additional purging.

All purge water was disposed of as prescribed by current environmental regulations and Parkland Refinery protocols.

MONITORING WELL SAMPLING METHOD

When groundwater recharge was sufficient to purge and sample using a peristaltic pump, a lower flow rate (i.e., up to 0.5 L/min) was used to minimize entrainment of silt and losses of volatile constituents in the sample. When using a bailer, WaterraTM tubing, or when the well was purged/sampled dry, groundwater levels were allowed to recover enough to collect the remaining sample set.

Sample containers and preservatives are listed by chemical constituent to be analyzed, below:

1. EPHw_{C10-C19}/EPHw_{C19-C32}, LEPHw/HEPHw, and/or PAHs: two 100 millilitre (mL) amber glass bottles, no filtering, sodium bisulphite [NaH(SO₃)₂] preservative;
2. BTEX, VPHw, and/or MTBE: two 40 mL clear glass purge and trap vials, no filtering, and NaH(SO₄) preservative; and
3. Dissolved metals: one 125mL plastic container, field filtering, and nitric acid (HNO₃) preservative.

Sample containers were filled completely to minimize headspace within the sample bottles. When sampling for volatile petroleum hydrocarbons, the sampler used purge and trap vials to reduce the potential of having headspace present in the sample containers. All bottles were placed immediately in coolers containing icepacks and transported at the end of the day using Chain of Custody (COC) protocols to ALS Environmental (ALS) of Burnaby, BC. All samples were submitted, extracted, and analysed within the required holding time for each parameter. Groundwater samples from Areas 1 and 3 monitoring wells and Area 2 monitoring wells were submitted under separate COC forms.

POTENTIAL TIDAL EFFECTS

To minimize potential biases in groundwater data quality due to tidal effects, AECOM sampled the monitoring wells in Area 3 over the period of an out-going or ebb tide cycle. Based on the locations of the remaining perimeter monitoring wells and Site hydrogeology, the tidal effect on the remaining monitoring wells is understood to be negligible. Thus, tide conditions were not considered when monitoring and sampling wells outside Area 3.

ANALYTICAL TESTING PROGRAM

Based on the letter entitled, Chevron Refinery Well Monitoring Program, submitted to the MoE (now BC ENV) on October 31, 2003, samples are analyzed for EPHw, rather than LEPHw/HEPHw, for samples where historical reported EPHw concentrations are below the Contaminated Sites Regulation (CSR) standards for the protection of marine life aquatic life (AW). This allows for the collection of groundwater quality data necessary for the assessment of key contaminants of concern, while minimizing unnecessary data collection and budget expenditure. LEPHw/HEPHw analysis was performed where the potential contaminants of concern include PAHs or where historical EPHw concentrations approached or exceeded the CSR AW standards.

QUALITY ASSURANCE

To evaluate the accuracy and reproducibility of the groundwater sampling results, AECOM collected approximately one field duplicate per every ten samples. Each data set included at least one duplicate for every constituent analyzed, or where one constituent is analysed repeatedly, a number equal to approximately 10% of the total number of analyses.

Appendix D 2020 Laboratory Analytical Data

(Sent as separate package electronically with Full Report)

Appendix E Quality Assurance and Quality Control Summary

QUALITY ASSURANCE/QUALITY CONTROL (QA/QC)

To confirm the integrity and reliability of the data, AECOM field staff followed pre-existing QA/QC protocols during the execution of the 2020 PMP. The procedures have resulted in a dataset that achieves the project objectives. The method, summary of data, and evaluation are described in this appendix.

Data Quality Assurance/Quality Control (QA/QC)

In order to assure the integrity and defensibility of the data collected, rigorous QA/QC protocols were implemented for the collection, identification, storage, shipment and documentation of the samples. Standard operating procedures (SOPs) for sample collection and storage, equipment decontamination, and sample chain of custody protocols were followed. Groundwater samples were collected using sampling techniques presented in **Appendix C**. The use of these methods confirmed the quality, soundness, and defensibility of the data obtained. The laboratory analytical data, once generated, was also proofed for inconsistencies and anomalies. Field duplicates, trip blanks, and equipment blanks were collected for QA/QC purposes.

Field Duplicate Samples

Field duplicate samples are two identical samples that are submitted to the laboratory with no indication that they are the same. The analysis of field duplicate samples provides an indication of the total precision of the sampling and analysis process. Field duplicate samples were collected and analyzed at a rate of approximately 10% of samples for a given analytical suite.

Travel Blanks

Travel blanks are samples of clean deionized and distilled (Reagent Grade Type II) water that are prepared in the laboratory, taken to the field, retained on Site throughout sample collection, returned to the laboratory, and analyzed with the environmental samples. The QA/QC review identifies travel blanks with detections of target analytes and evaluates the effect of the detections on associated sample results for possible cross-contamination during transport.

Travel blanks prepared by ALS Environmental were submitted with each batch of samples submitted to the laboratory for analysis. The following describes the results of the travel blanks, by area. No concerns with the data were identified related to the Travel Blanks

Area 2

A total of 13 travel blank samples were submitted with Area 2 groundwater samples during the 2020 PMP. The travel blanks were analyzed for BTEX/VPHw, VHw_{C6-C10}, and styrene. One trip blank (TRAVEL BLANK-9), submitted on April 2, 2020, was additionally analyzed for MTBE. Concentrations for all samples were less than the RDLS.

The reported analytical results for the travel blanks are represented in the laboratory Certificates of Analysis provided in **Appendix D** and summarized in **Table 2-2**.

Area 1 and Area 3

A total of 12 travel blank samples were submitted with Area 1 and 3 groundwater samples during the 2020 PMP. The travel blanks were analyzed for BTEX/VPHw, VHw, and styrene. Concentrations for all samples were less than the RDLS.

The reported analytical results for the travel blanks are presented in the laboratory Certificates of Analysis provided in **Appendix D** and summarized at the bottom of **Table 1-2**.

Equipment Blanks

Equipment blanks are samples taken by pouring clean deionized and distilled (Reagent Grade Type II) water, prepared in the laboratory, over the surface of the decontaminated interface probe used during the program and into laboratory provided sample containers. The decontamination method used is the same

as outlined in the SOP. These samples are transported and analyzed with the environmental samples to the laboratory. The QA/QC review identifies equipment blanks with detections of target analytes and evaluates the effect of the detections on associated sample results for possible cross-contamination due to equipment contamination.

One equipment blank was prepared and submitted during the wet season sampling event using dionized water provided by ALS. The equipment blank was analyzed for BTEX/VPHw, styrene, VHwC6-C10, LEPHw/HEPHw, and EPHw_{C10-C19}/EPHw_{C19-C32}. Concentrations in the sample were less than the RDLs, the reported analytical results for the equipment blank is presented in the laboratory Certificates of Analysis provided in **Appendix D** and summarized in **Table 2-2**. No concerns with the data were identified related to the equipment blank.

Analytical Data Interpretation

To confirm the quality of the laboratory analytical data, precision, accuracy, and completeness were considered.

Precision

Precision measures the reproducibility of repetitive measurements and is usually expressed in terms of imprecision. It is strictly defined as the degree of mutual agreement among multiple independent measurements as the result of repeated application of the same process under similar conditions.

Analytical precision is a measurement of the variability associated with the duplicate (i.e., two) or replicate (i.e., more than two) analyses of the same sample in the laboratory, and is determined by the analysis of matrix spike (MS) duplicate or laboratory duplicate samples.

Total precision is a measurement of the variability associated with the entire sampling and analysis process. It is determined by the analysis of duplicate or replicate field samples and incorporates any variability introduced by the analytical procedure, sample collection and handling procedures, and matrix factors. Precision data must be interpreted by taking into consideration these possible sources of variability.

Duplicate field samples were collected, and duplicate spiked or unspiked samples were analyzed to assess analytical precision. The results were assessed using the relative percent difference (RPD) between duplicate measurements. The equation used to calculate RPD for duplicate samples is:

$$RPD = \frac{(A - B)}{\left(\frac{A + B}{2}\right)} * 100\%$$

where:

A = analytical result

B = duplicate result

Note that for RPDs the result can be a positive or a negative value. RPDs are often presented as absolute RPDs, in which case the absolute value of the RPD is reported, always resulting in a positive number. Reporting the absolute RPD results in a reduction in information, since, for instance, if a duplicate sample consistently returned higher results than the original sample, all RPD values would be negative and it may be an indication of a precision problem. In this case, if absolute RPD was reported, no indication would be forthcoming.

Total precision was determined by collecting field duplicate samples. These samples were collected and analyzed at a rate of approximately 10% of total samples for each analytical suite.

Analytical precision will be determined in the laboratory by running matrix spike/matrix spike duplicate (MS/MSD) pairs, or by running laboratory duplicate analyses. These samples will be analyzed at a rate of approximately 5% for each analytical suite.

As part of the 2020 monitoring program, relative percent differences (RPDs) were calculated for BTEX/VPHw, Styrene, VHwC6-C10, LEPHw/HEPHw, EPHwC10-C19/EPHwC19-C32 and PAHs in instances where the reported concentration of the parent and duplicate sample were five times the reported detection limit or greater. As a larger dataset, the average value was calculated using the absolute RPD numbers while individual results were calculated as positive / negative values for individual interpretation.

The British Columbia Ministry of Environment and Climate Change Strategy has provided guidance indicating that field RPDs⁸ within 1.5 times the laboratory RPDs as defined in the BC Environmental Laboratory Manual⁹ are acceptable. Therefore, acceptable field RPDs of 45% or below are acceptable for organic parameters are acceptable for the PMP, without additional evaluation.

It should be noted that the data set is small for statistical purposes as most reported concentrations were less than the RDLs. The following describes duplicates collected in Area 2 as well as Area 1 and 3.

Area 2

RPDs are presented for duplicate samples in **Tables 2-2 and 2-3**.

A total of 8 duplicates samples were collected and submitted along with the Area 2 parent samples during the 2020 PMP. Of the samples collected, a total of 26 parameters were suitable for RPD calculations. The average, median, maximum, and minimum RPDs of the field duplicates are presented in **Table E-1**, below:

Table E-1 Summary of RPD (%) of Duplicate Analyses in Area 2

Sample Type	Average RPD (%)	Median RPD (%)	Maximum RPD (%)	Minimum RPD (%)
Groundwater Samples				
Organic Parameters (LEPHw/HEPHw, EPHw, VPHw, VHw, BTEX, MTBE, and PAHs)	8.1	4.9	35.2	0.0

The maximum and average RPD values of organic parameters were below 45% and indicate a good correlation for duplicate pairings for the analytical program.

Area 1 and Area 3

RPDs are presented for duplicate samples in **Tables 1-2 and 1-3**.

A total of 6 duplicates samples were collected and submitted along with the Area 1 and 3 parent samples during the 2020 PMP. Of the samples collected, a total of 39 parameters were suitable for RPD calculation. The average, maximum, and minimum RPDs of the field duplicates are presented in **Table E-2** below:

⁸ Question #36 from the BC MoE Questions and Answers webpage accessed February 27, 2019.

http://www2.gov.bc.ca/assets/gov/environment/air-land-water/site-remediation/docs/contaminated-sites/cs_q-a.pdf

⁹ BC ENV, 2020. British Columbia Environmental Laboratory Manual - Section A: Laboratory Quality Assurance / Quality Control: 2020. Victoria, BC.

<https://www2.gov.bc.ca/assets/gov/environment/research-monitoring-and-reporting/monitoring/emre/lab-manual/section-a-2020.pdf>

Table E-2 Summary of RPD (%) of Duplicate Analyses in Area 1 and 3

Sample Type	Average RPD (%)	Median RPD (%)	Maximum RPD (%)	Minimum RPD (%)
Groundwater Samples				
Organic Parameters (LEPHw/HEPhw, EPHw, VPHw, VHw, BTEX, Styrene, and PAHs)	11.4	5.7%	69.9	0.3

The calculated RPDs for organic parameters in groundwater are within acceptable limits, with the exception of select PAH parameters (benz(a)anthracene and chrysene) for parent sample (U07-10S) and its duplicate sample (DUP-5) collected during the wet season PMP event. Sampling notes for this sampling event show that a hydrocarbon sheen was present in water purged from this well before sampling occurred. These observations could contribute to heterogeneity in the sample. Sample notes show that both the parent and duplicate sample were checked for sheen and none was observed in either sample. The calculated RPD values for this sample ranged from 0.4% to 69.9%.

Historical data indicates that samples collected from U07-10S has regularly contained concentrations of benz(a)anthracene and chrysene which exceed the CSR AW standards, similar to the 2020 data set. Therefore, despite the RPD for benz(a)anthracene and chrysene above the acceptable limits for this program the uncertainty is not anticipated to reflect the broader dataset nor change the findings of this report.

Accuracy

Accuracy is a statistical measurement of correctness and includes components of random error (e.g., variability due to imprecision) and systematic error (e.g., bias). Therefore, accuracy reflects the total error associated with a measurement. A measurement is accurate when the reported value does not differ beyond acceptable limits from the true value or known concentration of the spike or standard. Acceptance criteria are indicated in the individual standardized analytical methods.

Analytical accuracy is typically measured by determining the percent recovery of known target analytes that are spiked into a field sample (i.e., a surrogate or matrix spike), or reagent water (i.e., laboratory control sample [LCS] or blank spike) before extraction at known concentrations. Percent recovery (% REC) is calculated as:

$$\% \text{ REC} = \frac{A}{B} * 100\%$$

where:

A = obtained value

B = true value

Analytical accuracy was determined in the laboratory by running MS samples or laboratory control samples. These samples were analyzed at a minimum rate of 5% for each analytical suite. The laboratory provided percent recoveries for most of the organic parameter analyses. The following describes the review of the percent recoveries provided by the laboratory with the certificates of analysis for samples collected from Area 2 as well as Area 1 and 3 monitoring wells:

Area 2: All reported laboratory control spike (LCS) sample recoveries and matrix control spike (MS) sample recoveries were within laboratory quality control (QC) limits.

The analytical results are sufficiently accurate for the purposes of this monitoring program.

Area 1 and 3: All reported LCS sample recoveries and MS sample recoveries were within laboratory QC limits, with the exception of 16 samples reported in 9 laboratory reports. The identified laboratory reports included: L2431889, VA20B3791, VA20A3631, VA20A4924, VA20B3584, VA20B3130, VA20B3129, VA20B3370 and VA20B3702.

In all instances where the LCS and MS sample recoveries were outside of laboratory QC limits, the reported data was within historical ranges, including many results less than the detection limits. In one instance, the Naphthalene-d8 surrogate recovery could not be measured for sample U07-10S in report VA20B3370 due to sample matrix interference. The analytical results for Naphthalene in this sample exceed both the CSR AW standards, which is consistent with results from previous years.

Based on the evaluation of the dataset, the LCS and MS sample recoveries outside of the laboratory QC limits are not anticipated to affect the findings of the PMP data evaluation.

Completeness

Completeness for this investigation was defined as the percentage of valid analytical results. Results made uncertain due to missed hold times, improper calibration, blank contamination, or poor calibration verification results would be deemed invalid. Results that may be flagged due to matrix effects are not considered invalid. Completeness for projects should exceed 90%. Completeness is calculated by:

$$\text{Completeness} = \frac{A}{B} * 100\%$$

where:

- A = number of valid analytical results
B = total number of analytical results

No Area 1 and 3 or Area 2 samples from either sampling events were invalidated by ALS Environmental due to condition on arrival at the laboratory. All samples were analysed as indicated on the COAs that accompanied the samples.

